

Earthing systems in LV

Your body is conducting electricity...

- Below 50 Volts skin impedance remains effective (approx 2000Ω)

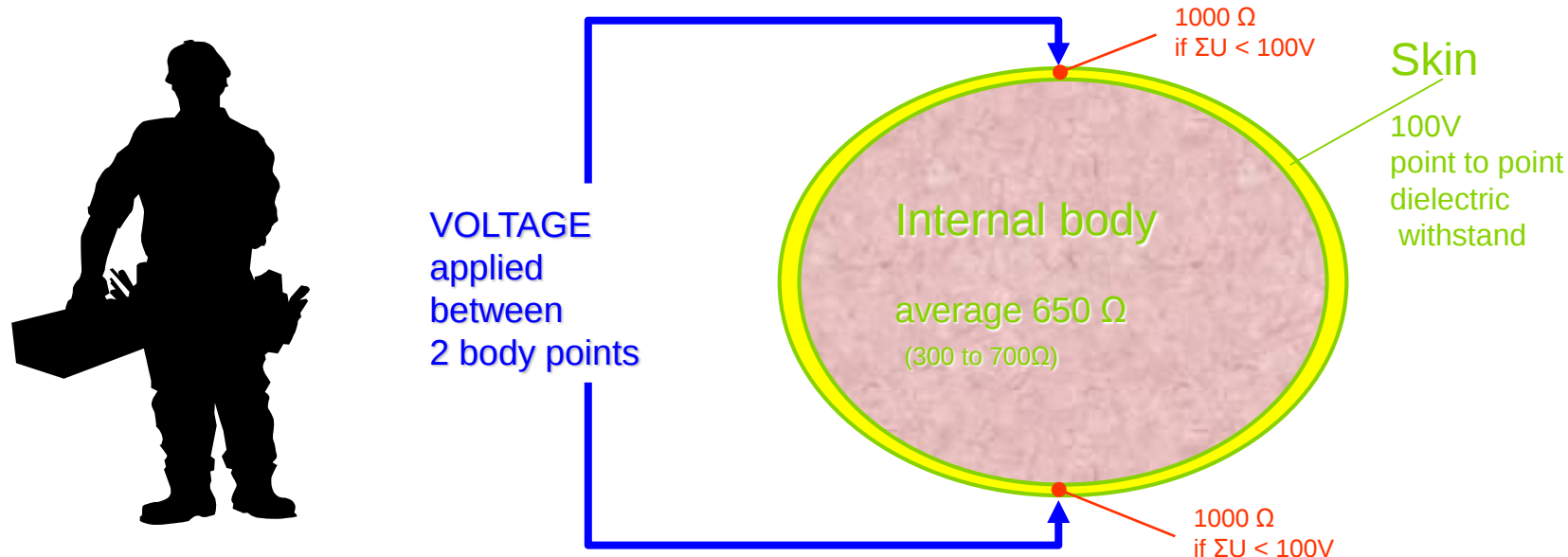
- Total impedance approximately 2500Ω , so, the current is
 $50V / 2500\Omega = 20\text{ mA} = \text{safe}$

The cutaneous resistance varies:

- it increases with the thickness of the keratinous layer
- it decreases with the contact surface, pressure, hydration, duration and voltage

- Above 100Volts skin becomes fully conductive (flushed dielectric)

- Remaining impedance: internal body only = 650Ω $100V / 650\Omega = 150\text{ mA} \rightarrow \text{Trip}$

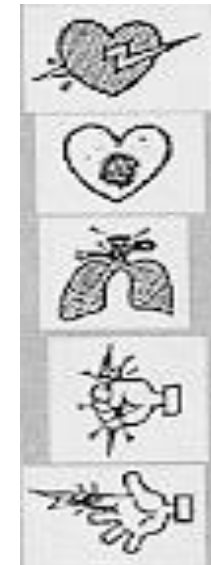
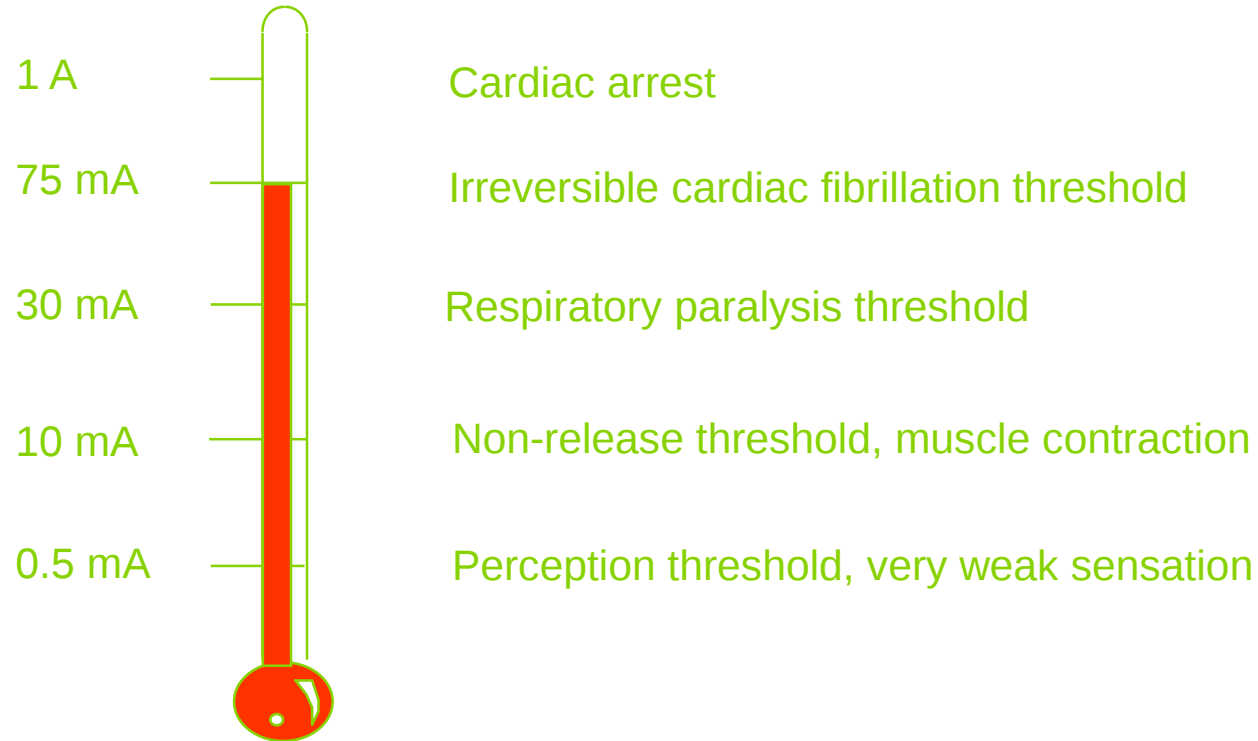


**SAFE
MAXIMUM
CONTACT
VOLTAGE
is
50Volts**

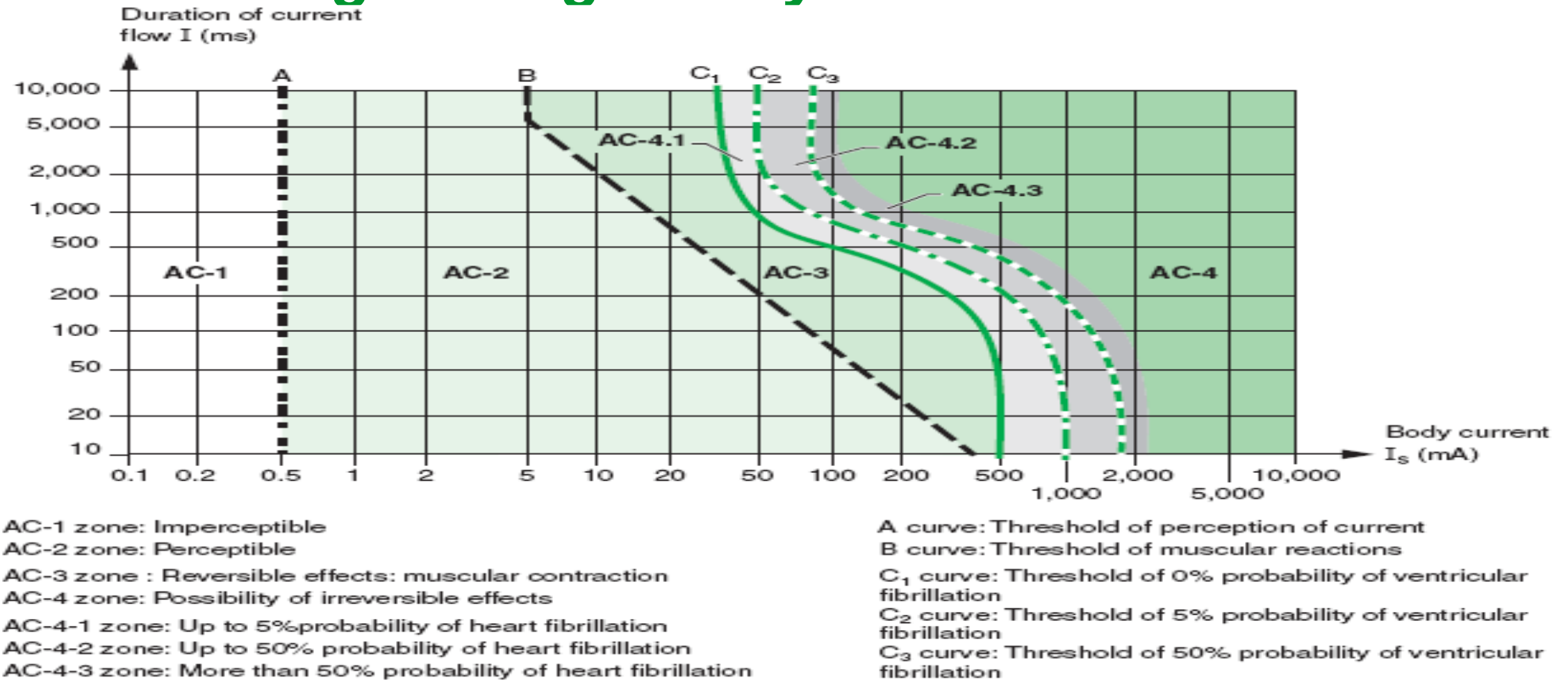
Body behaviour according to current level crossing over

> For average size person, and AC 50 Hz current

Current flowing through body

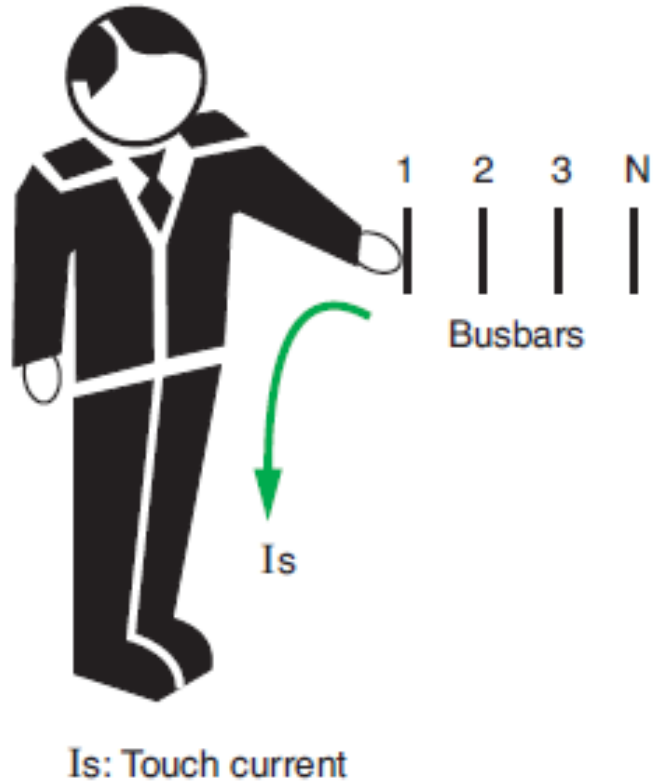


During how long can we safely withstand current flowing through body ?



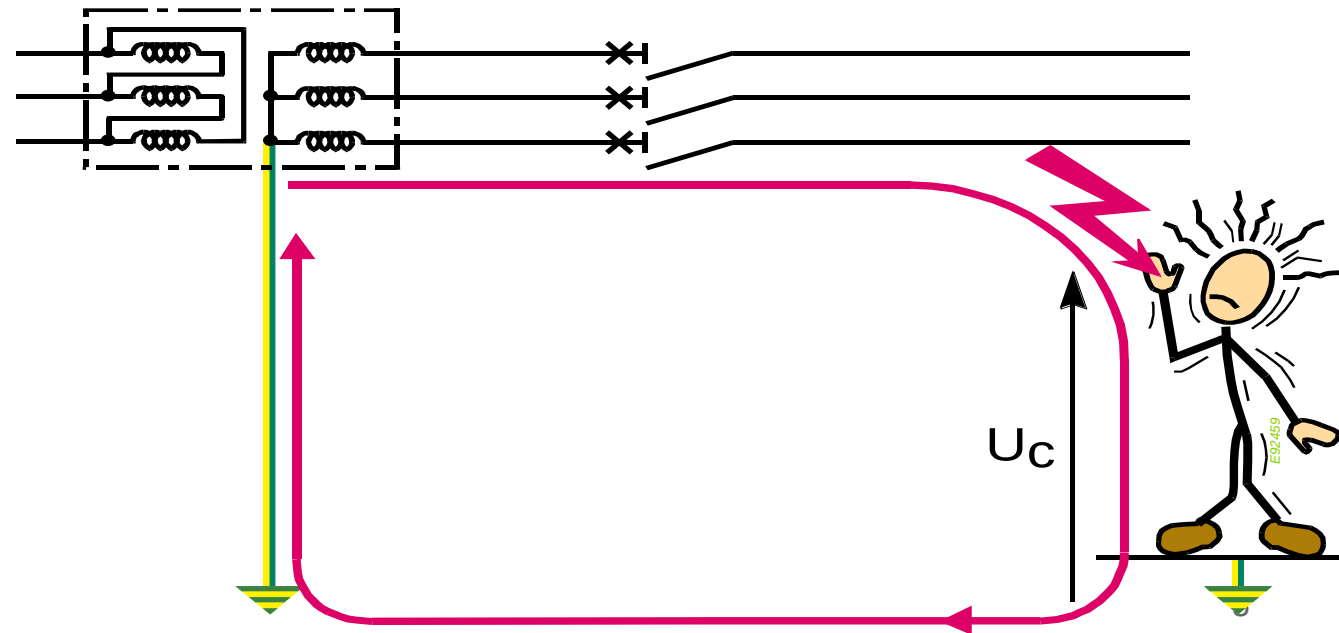
Zones time/current of effects of AC current on human body when passing from left hand to feet

Direct Contact



A direct contact refers to a person coming into contact with a conductor which is live in normal circumstances

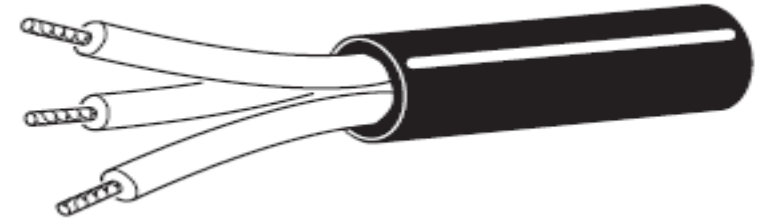
IEC 61140 standard has renamed “**protection against direct contact**” with the term “**basic protection**”. The former name is at least kept for information.



Protection against direct contact

- **Protection by the insulation of live parts**

This protection consists of an insulation which complies with the relevant standards. **Paints, lacquers and varnishes do not provide an adequate protection**



- **Protection by means of barriers or enclosures**

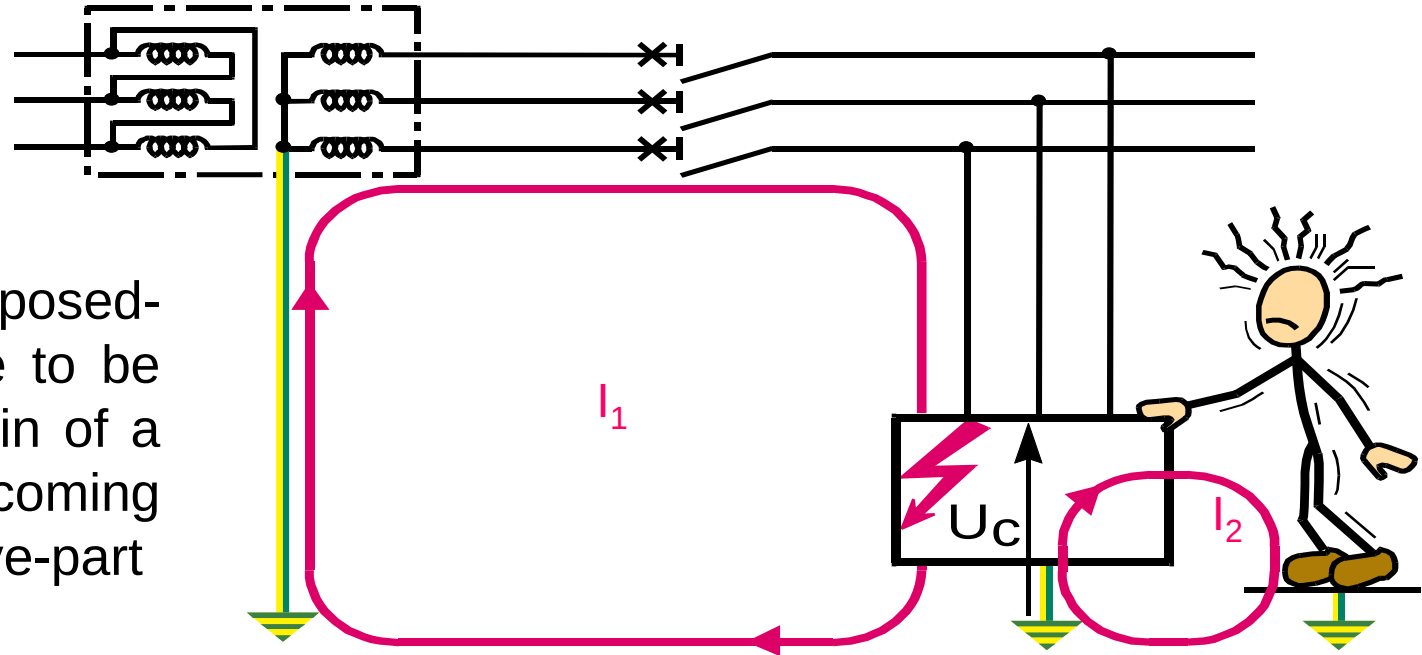
This measure is in widespread use, since many components and materials are installed in cabinets, assemblies, control panels and distribution boards



Indirect Contact

An indirect contact refers to a person coming into contact with an exposed conductive part, which is not normally alive, but has become alive accidentally (due to insulation failure or some other cause).

The **fault current** I_1 raises the exposed-conductive-part to a **voltage** U_c liable to be hazardous which could be at the origin of a **touch current** I_2 through a person coming into contact with this exposed-conductive-part

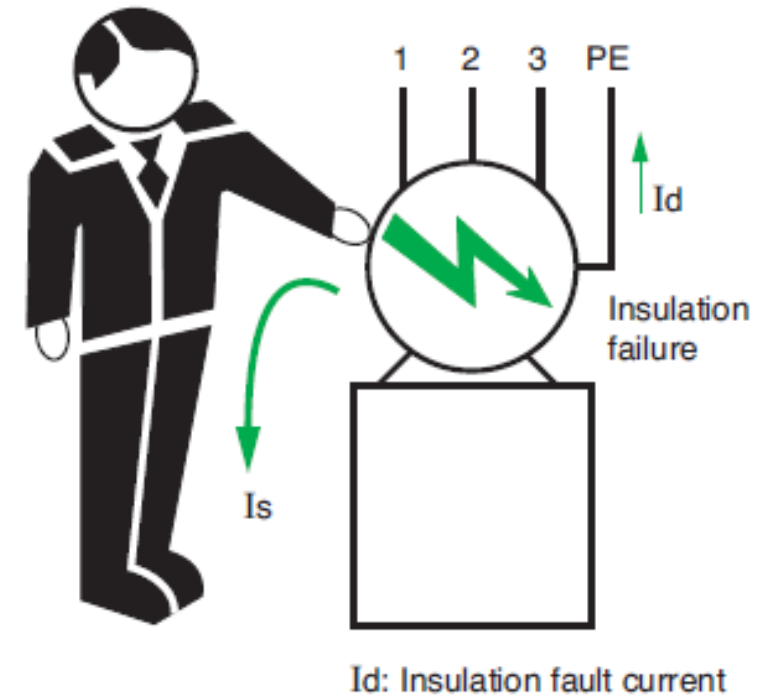


Indirect Contact

IEC 61140 standard has renamed “**protection against indirect contact**” with the term “**fault protection**”.

The former name is at least kept for information.

Protection against indirect contact hazards can be achieved by automatic disconnection of the supply if the exposed-conductive-parts of equipment are properly earthed



LV earthing systems

Earth:

the conductive mass of the Earth, whose electric potential at any point is conventionally taken as zero.

Earth electrode:

a conductor or group of conductors in close contact with, and providing an electrical connection with Earth.

Exposed-conductive-part:

a conductive part of equipment which can be touched and which is not a live part, but which may become live under fault conditions.

LV earthing systems

Extraneous-conductive-part:

a conductive part liable to introduce a potential, generally earth potential, and not forming part of the electrical installation. (such as steel-framed structure work of buildings, metal conduits and pipe work for water.)

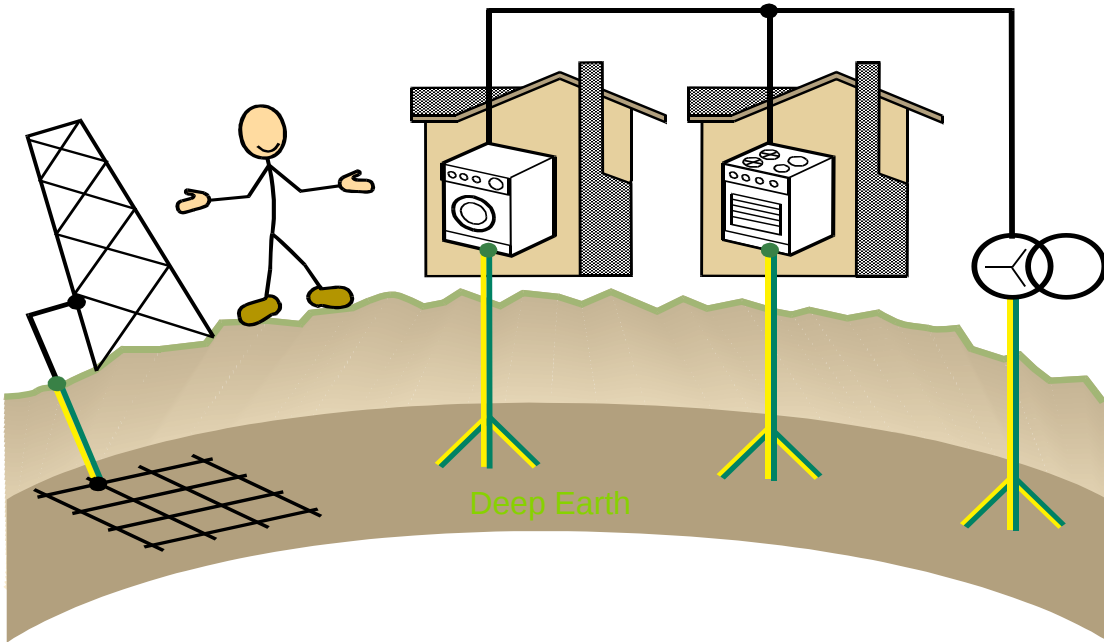
Protective conductor (PE):

a conductor used for some measures of protection against electric shock and intended for connecting together any of the following parts:

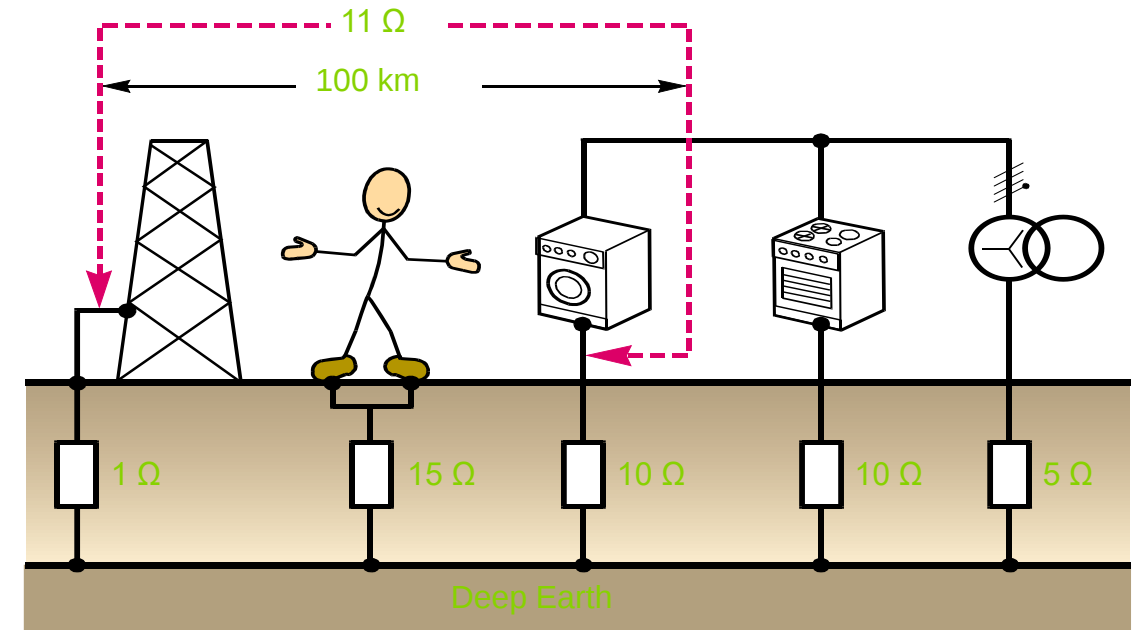
exposed-conductive-parts, extraneous-conductive-parts, the main earthing terminal, earth electrode (s), the earthed point of the source or an artificial neutral;

Understanding Deep Earth behavior

- ❑ Deep Earth is perfectly conducting, it would act as an equipotential bonding if it could be reached with no impedance



- ❑ But it cannot be reached without few ohms in series, these Ohms are fortunately limiting fault current



LV earthing systems

Identification of standardized LV earthing systems

➤ System



situation of supply neutral / earth:

T = direct connection to earth.
I = isolated (unearthed) or
(impedance-earthed)

situation of installation frames / earth :

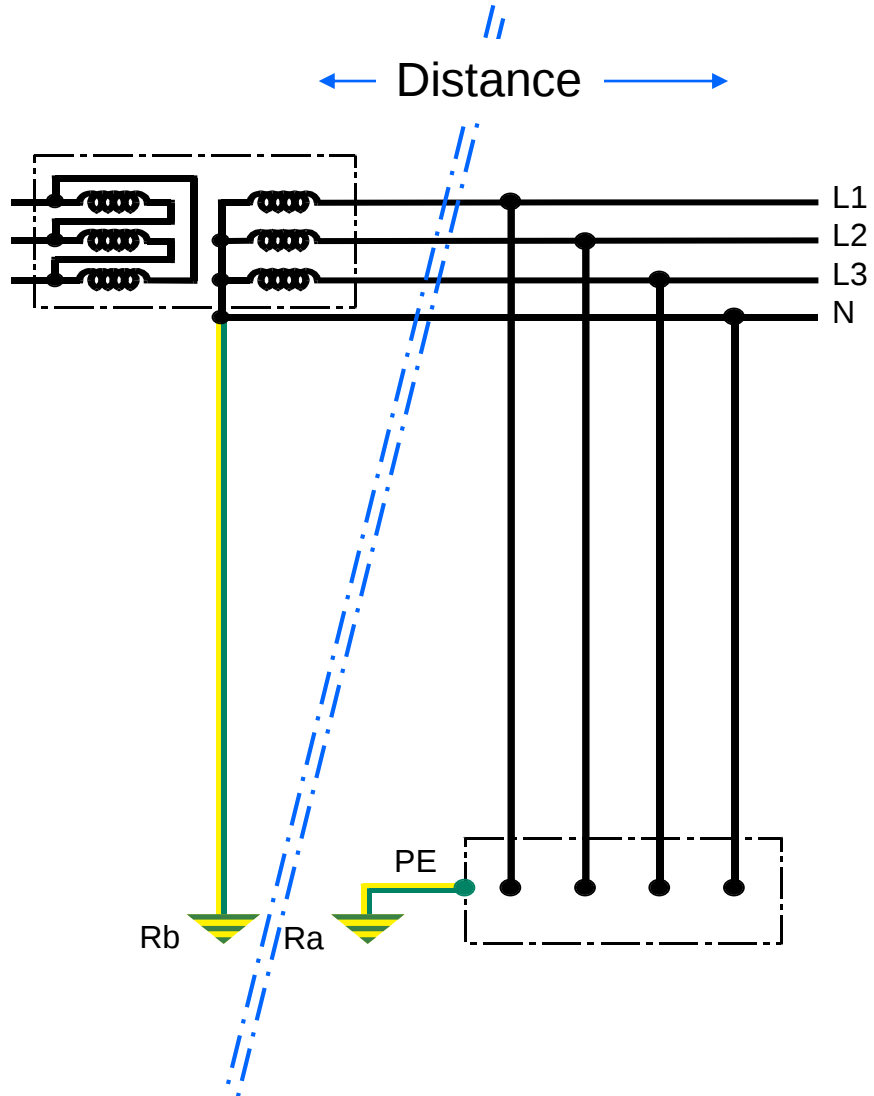
T = frames directly earthed
N = frames connected to the supply
neutral point which is earthed

TN system complementary letters:

C = (PE) protective conductor connected to (N) = (PEN)
S = (PE) protective conductor is separate from (N)
C-S = Part of the system uses a combined (PEN) conductor, while at some point splits up into separate (PE) and (N).

1. TT scheme

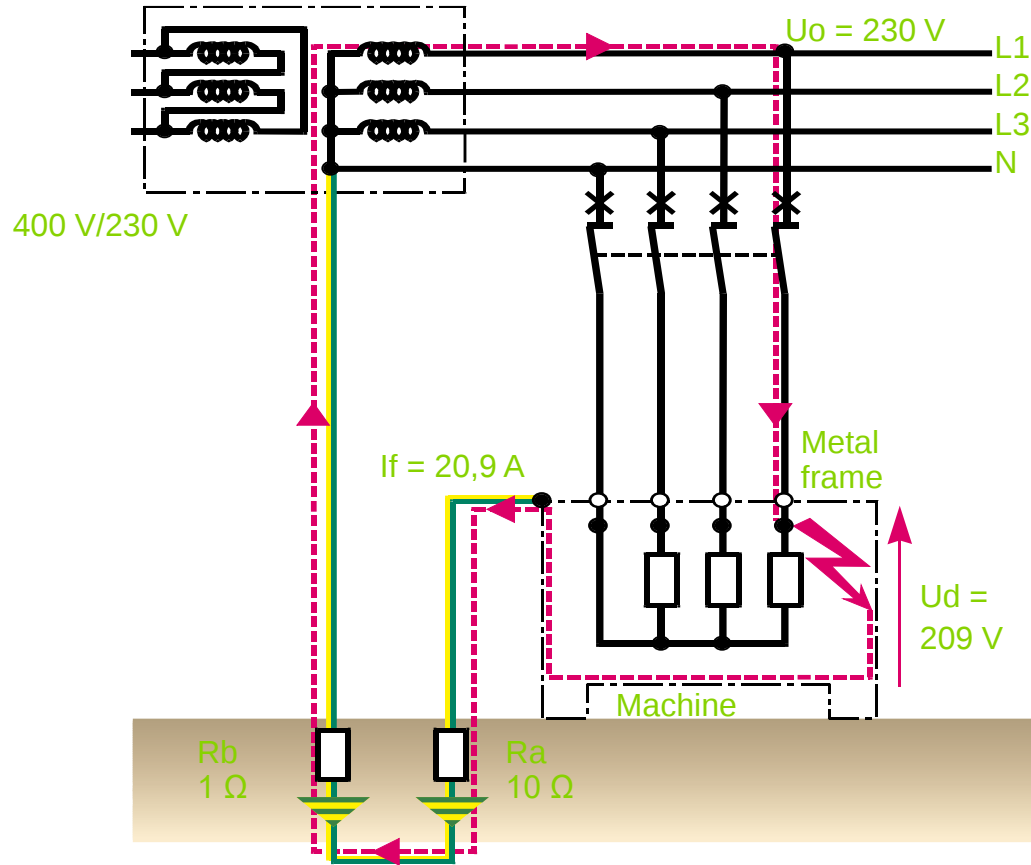
Definition



- Neutral of transformer is earthed separately (generally away) from LV loads frames, earthed all together but locally

1. TT scheme

Example of Earth leakage



Fault current value:

$$I_f = U_o / (R_b + R_a)$$

$$= 230 / (10 + 1)$$

$$= 20,9 \text{ A}$$

$$U_d = R_a \times I_f$$

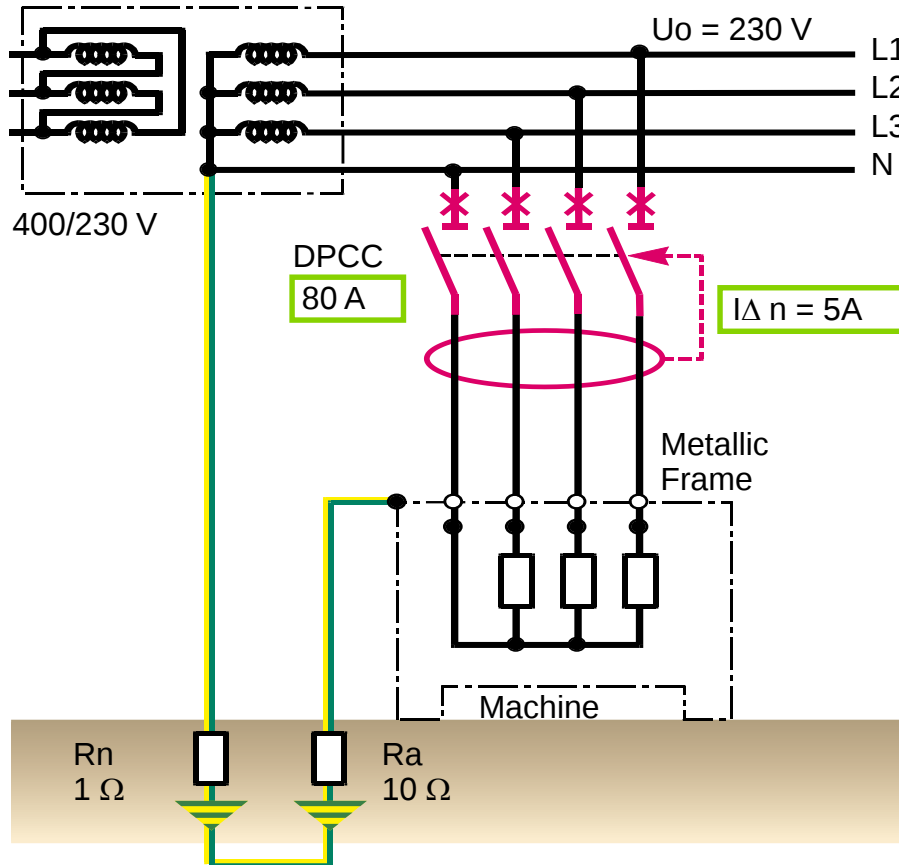
$$= 10 \times 20,9$$

$$= 209 \text{ V} > U_L = 50 \text{ V}$$

- Contact voltage is dangerous
- Feeding circuit breaker will not detect this small extra current

1. TT scheme

Protection against fault current



Solution

❑ The 80A Circuit breaker will not detect this 20,9 A fault

❑ A Residual Current Device will be installed

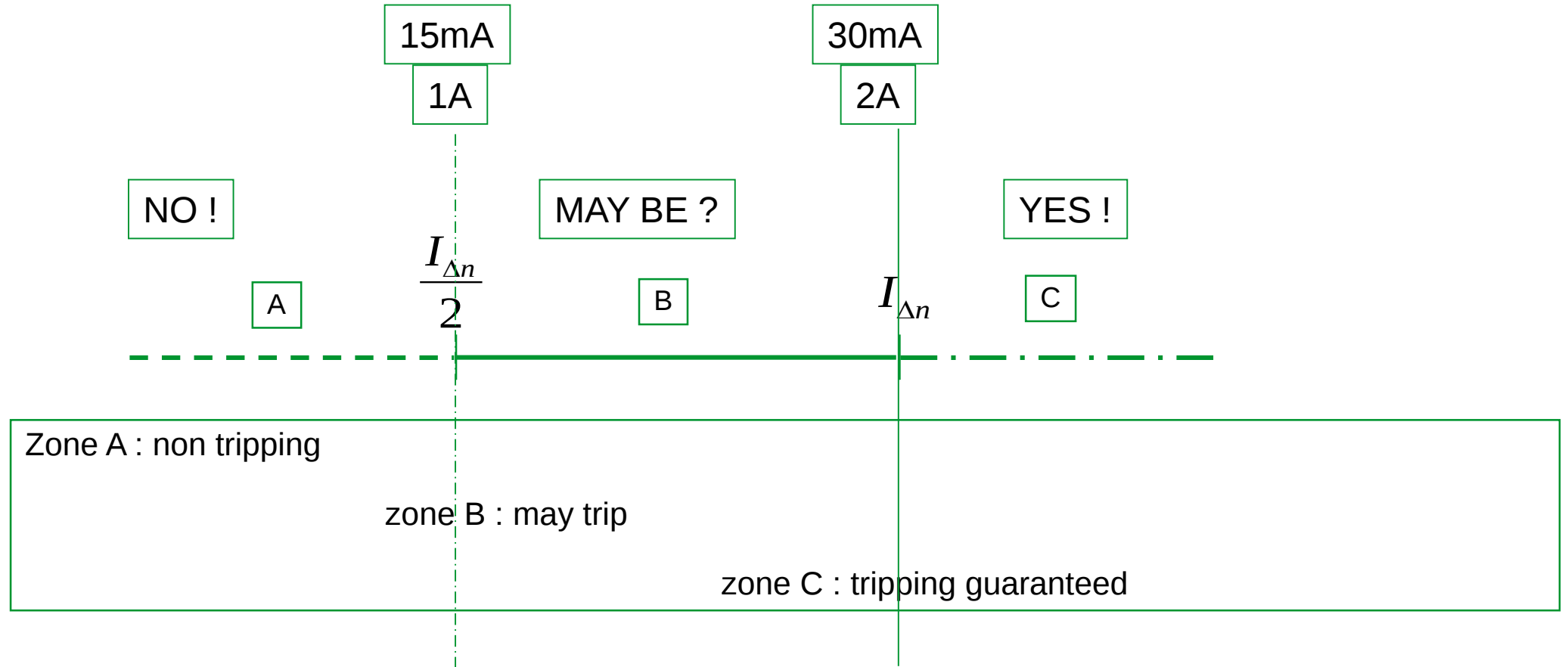
❑ Tripping threshold adjustment

$$\begin{aligned} U_{C \max} &< U_L \\ R_a \times I_{\Delta n} &< U_L \end{aligned}$$

($I_{\Delta n}$ is the adjusted tripping threshold of the RCD)

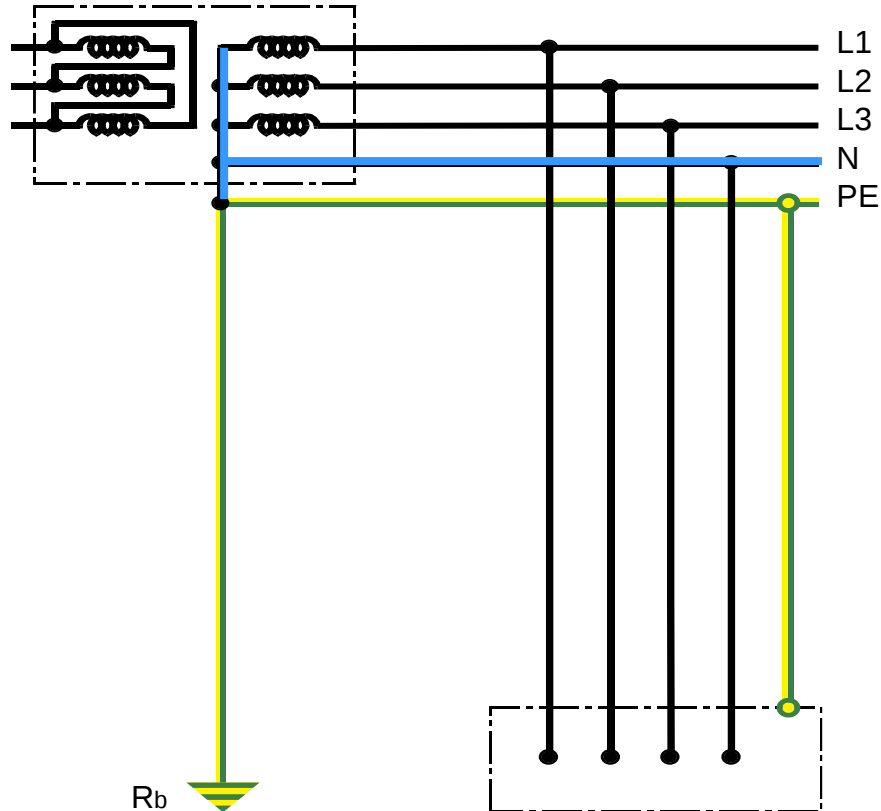
$$\begin{aligned} I_{\Delta n} &= U_L / R_a \\ &= 50 / 10 \\ &= 5\text{ A} \end{aligned}$$

RCD's can trip with 50% Δ current only



2. TN scheme

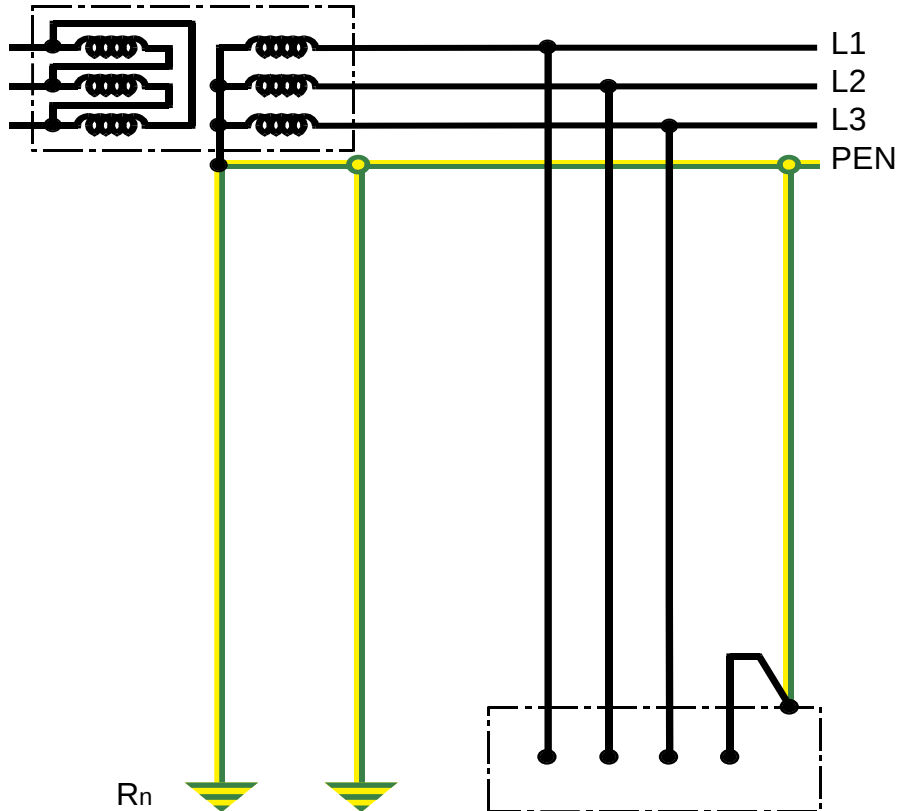
Definition



- ❑ Neutral of transformer is directly earthed
- ❑ Frames in the installation are connected via the protection PE conductor, to the same earth electrode

2.a TN-C scheme

Definition



❑ Neutral and Protection Earthing wire are physically grouped in same single PEN wire carrying both functions

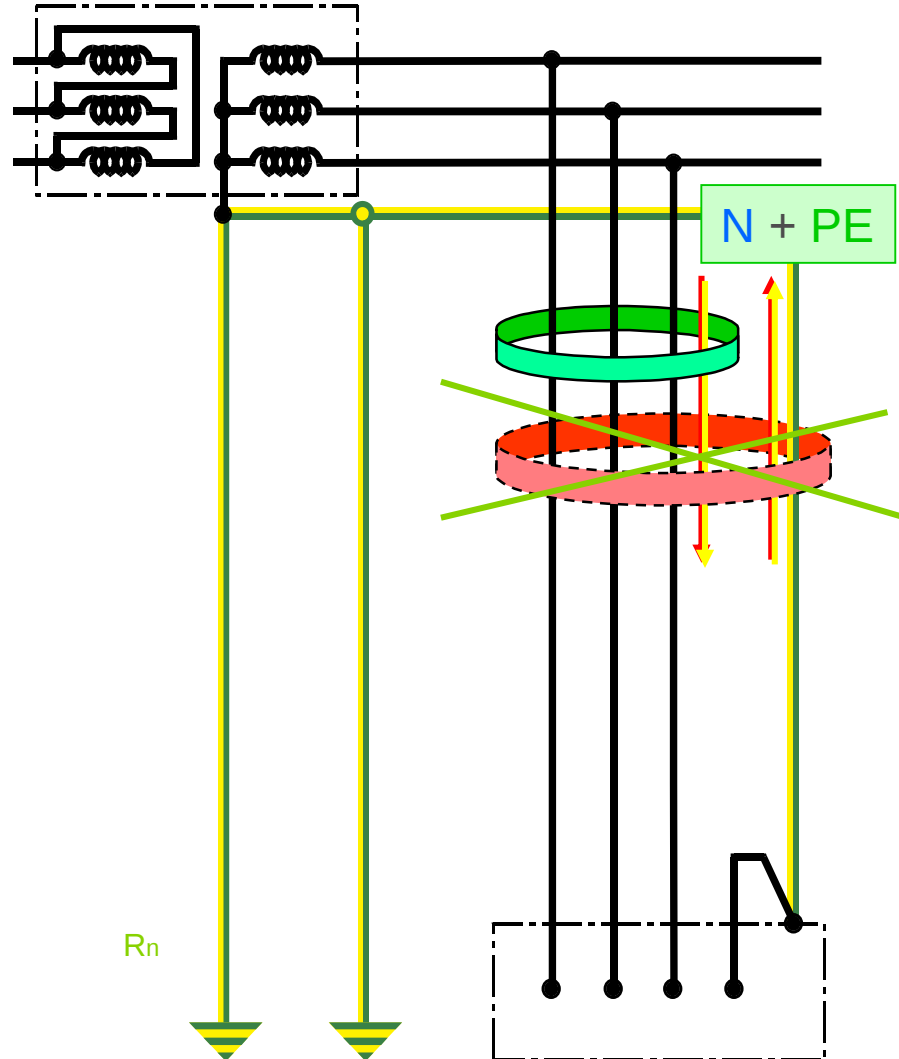
❑ PEN can never be switched. So neutral cannot be switched !! CB's are strictly 3pole only (cost saving)

❑ Mixed clean neutral function, and polluted protection function, are often source of problem

❑ being unique PE+N=PEN wire has even more essential continuity

❑ RCD's do not work under TN-C

RCD's do not work under TN-C scheme



For detection of earth faults
return (PEN) must not travel inside toroid

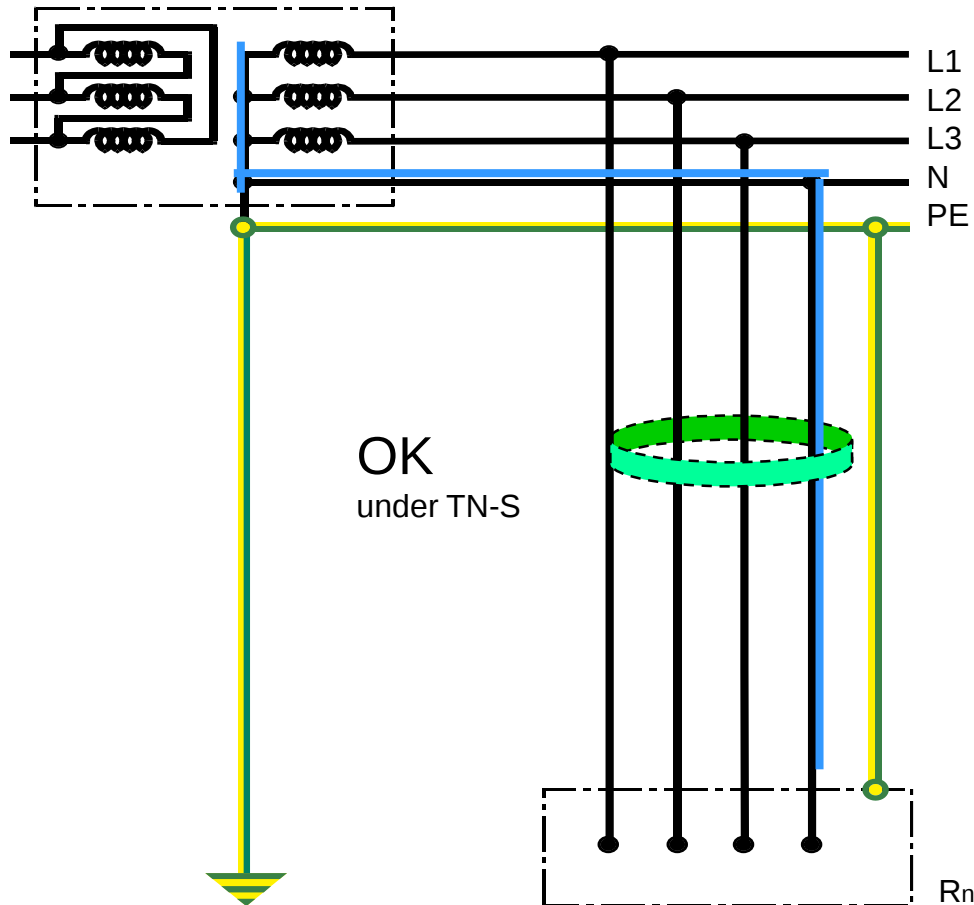


Impossible !! $\Rightarrow$ no fire prevention !!

For no tripping on single phase or unbalanced daily loads
neutral (PEN) must travel inside toroid

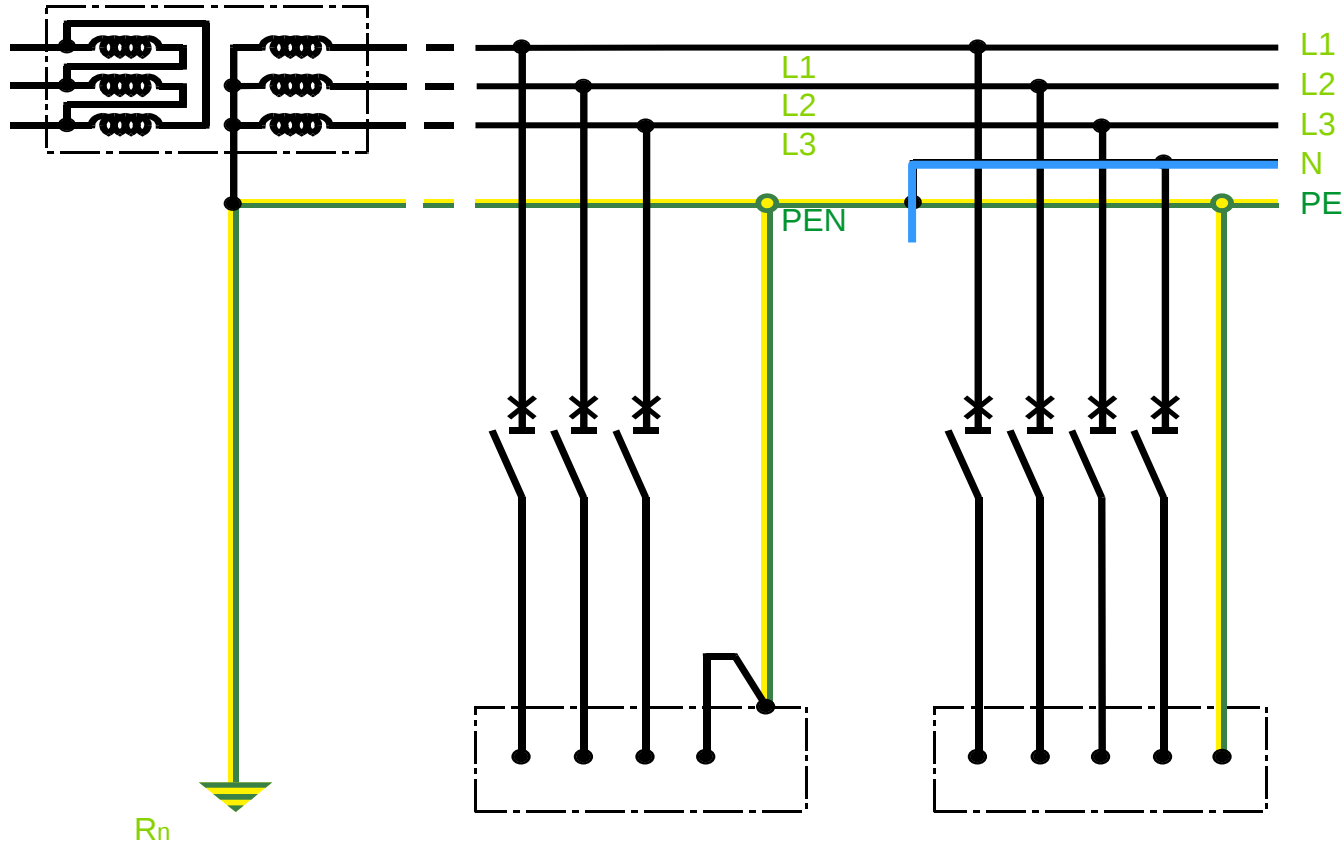
2.b TN-S scheme

Definition



- ❑ PE earthing protection wire and active neutral wire are both distributed separately
- ❑ They come from the same earth electrode upstream in the installation
- ❑ Neutral distributed can be switched (4pole CB's according to countries)
- ❑ RCD's can be used

2.c TN-C-S Scheme

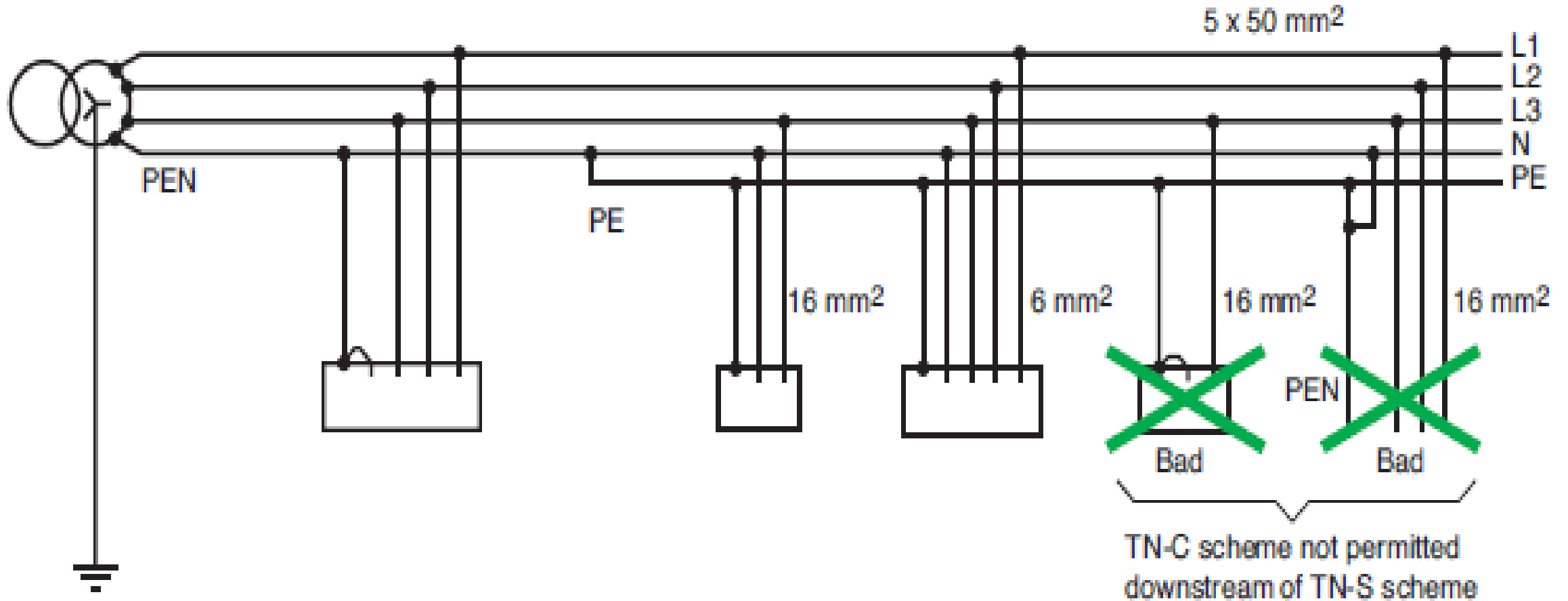


Definition

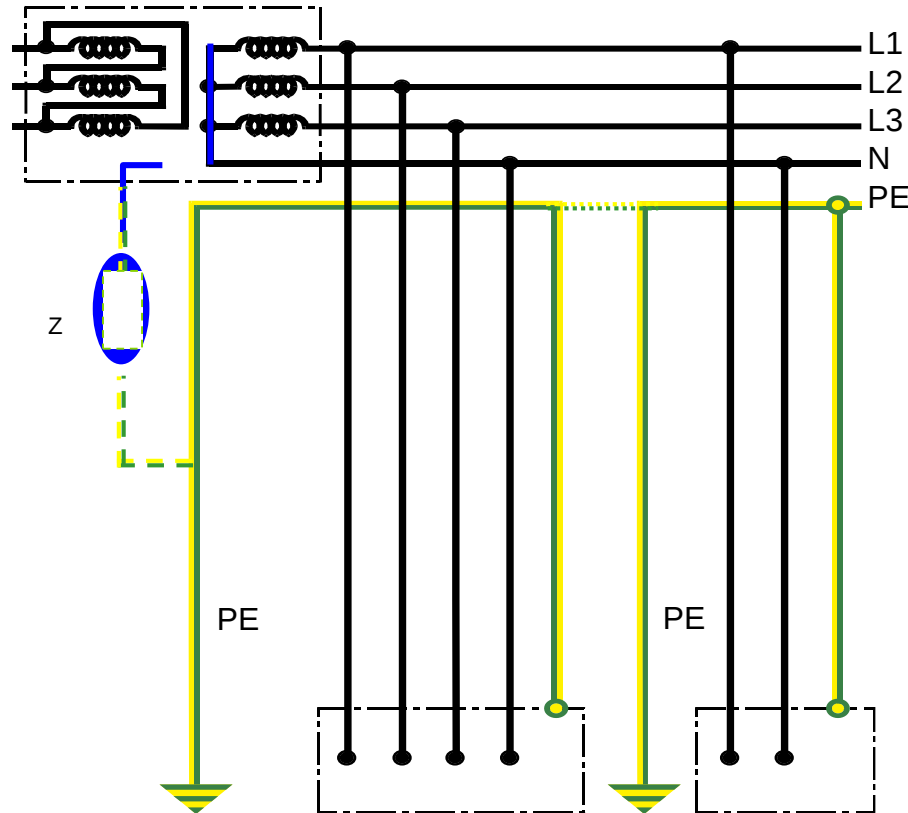
- Very common scheme used in TN distribution
- Top head of LV installation is TN-C (large current ratings, rare appliances direct feeding)
- Lower part of installation, TN-C becomes TN-S by splitting PEN in PE & N

2.c TN-C-S Scheme

- TN-C not permitted downstream of TN-S ?



3. IT Scheme

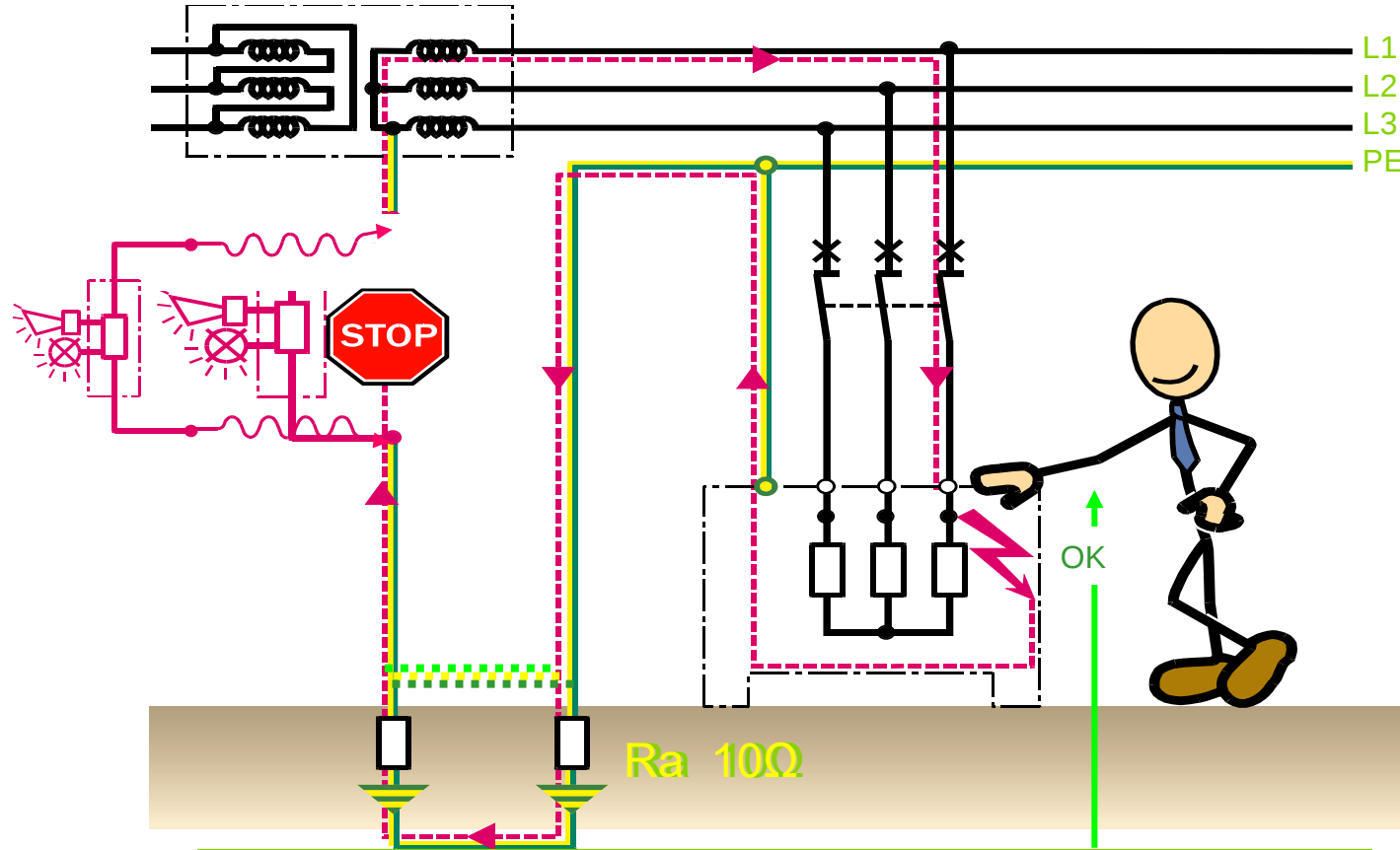


Definition

- ❑ Transformer neutral is not earthed or slightly earthed through high value impedance ($1000\ \Omega$ or more)
- ❑ LV loads frames are bonded to the same central earth electrode via equipotential PE

3. IT scheme

typical 1st fault to earth



❑ Earth fault current cannot return to transformer neutral
electric loop is open



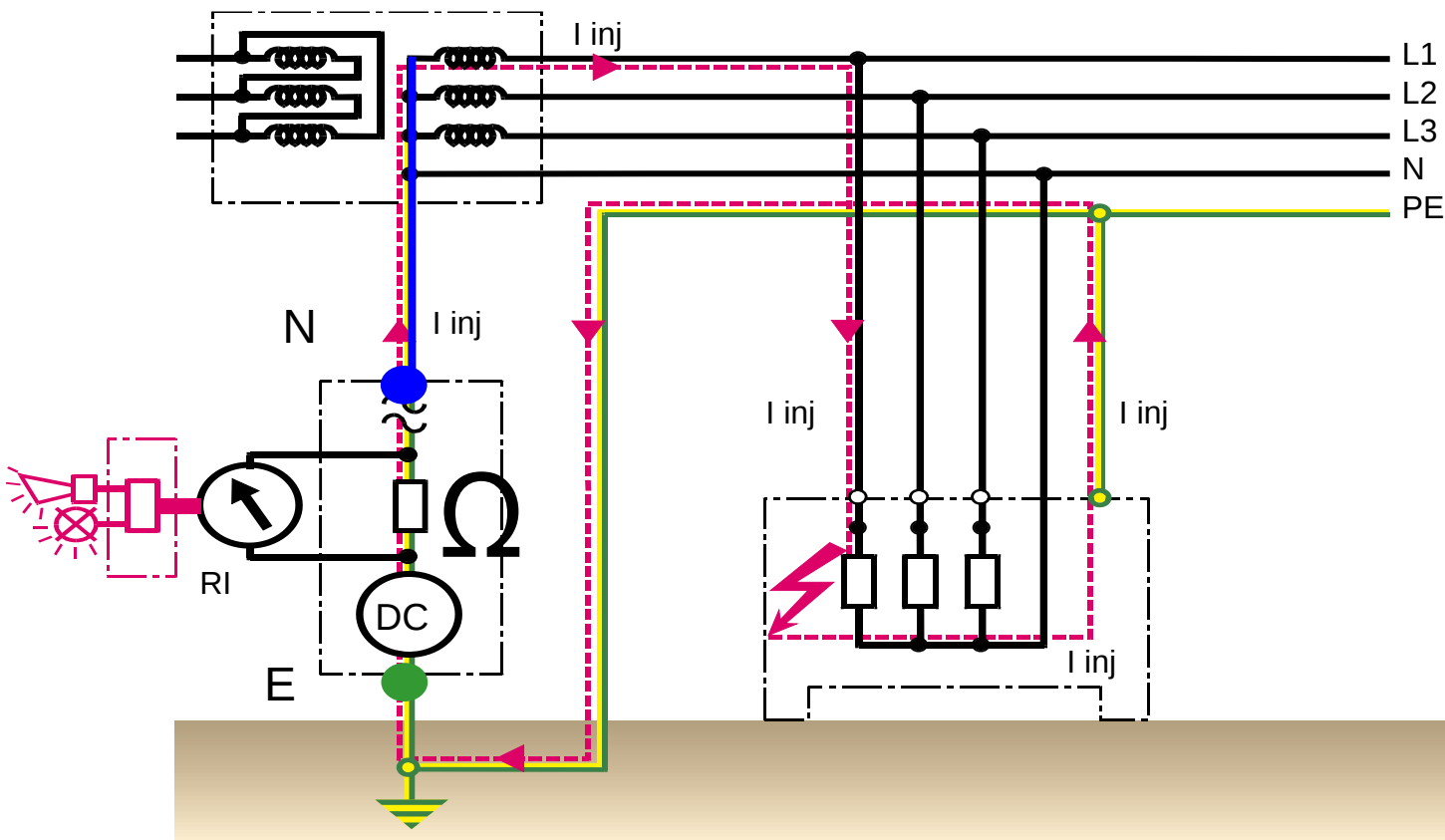
❑ Touch voltage is safe
 $R_a \times 0 \text{ A} = 0 \text{ volts or so}$

❑ No fire risk

❑ No tripping required
machine can still run
with 1st fault on

but this fault must be detected,
located, and cured before a second
one pops out

how to detect faults



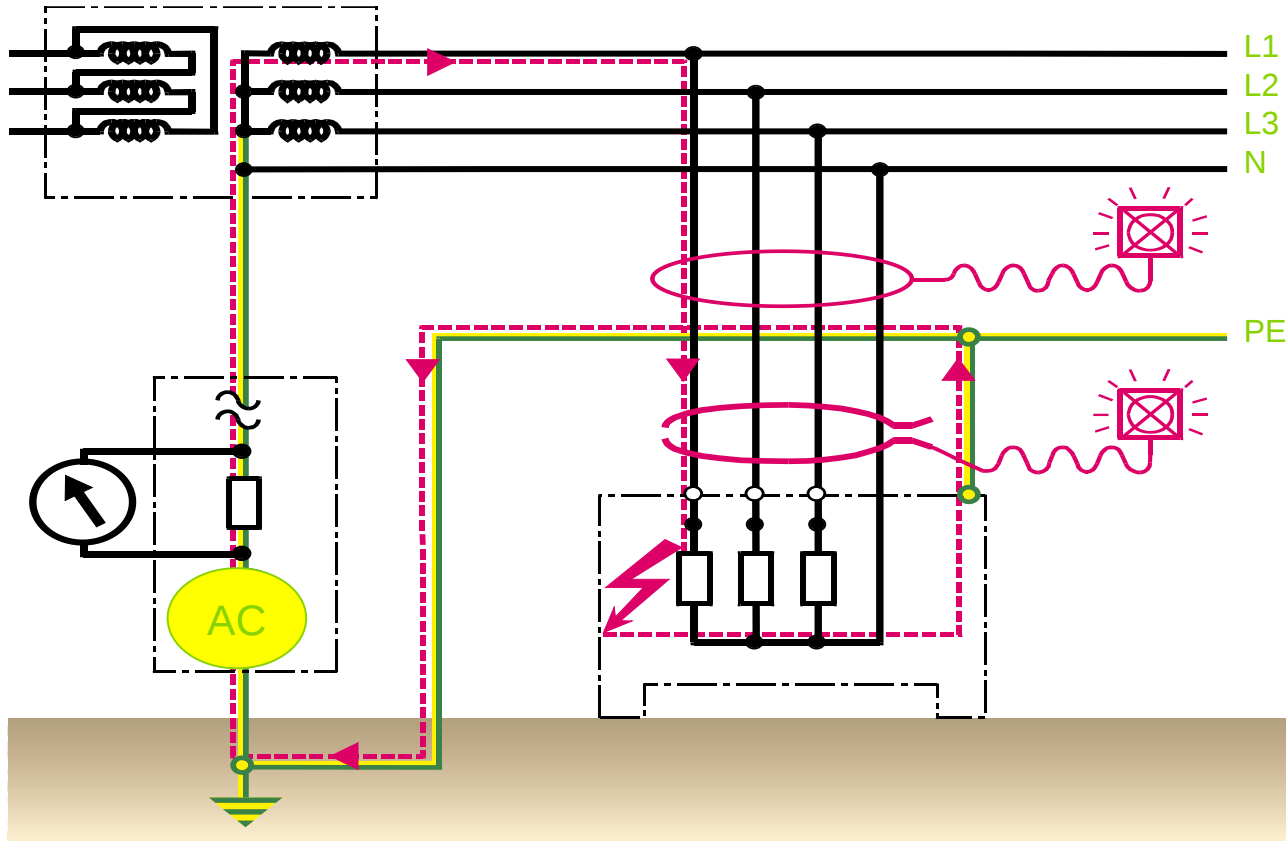
To only detect and warn

- ❑ Just works as an Ohm-meter injection of test DC voltage between installation and Earth if current is circulating, installation is not insulated properly
- ❑ current value informs about impedance of fault
- ❑ From test current detection horn and light warnings are activated

Investigations must start immediately

3. IT scheme

how to locate faults



To detect, warn, and locate

- Detectable in cables with current clamps
- Portable or fixed current clamps will detect test AC current, in the faulty circuit only

Fixed=quick location

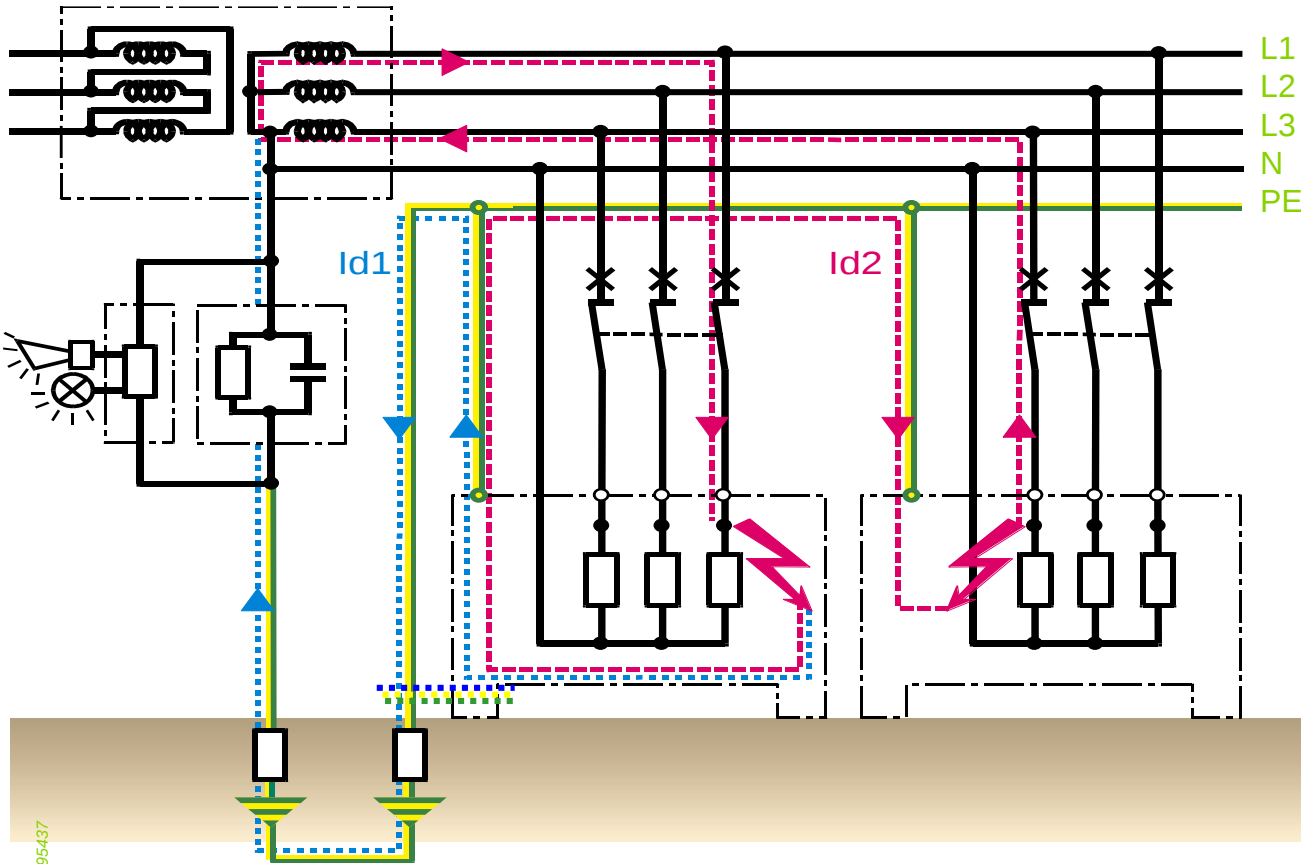
Portable= operator must visit each poor feeder

Fault is generating overvoltage from V to $V\sqrt{3}$ between earth and healthy phases Fault must be eliminated.

3. IT scheme

risk of 2nd fault

Bonded Loads Earthing scheme



On occurrence of 2nd fault

- Tripping is achieved by feeder CB's
- Same situation as TN-S fault, except 2 CB's involved, breaking short circuit current
- If neutral is distributed it must be protected ⇒ 4Pole 4Trip CB's
- CB's must be capable to break line to line voltage (400V)
- loop impedance must be checked by calculation (each feeder) to secure tripping in case of 2nd fault

Thank you!