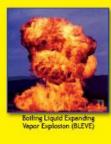


# HAZOP, SIL and LOPA Course















Prepared by: Sadra Khoshbazm





Kermanshah Polymer Company





# Content



➤ Section 1: Protection Layers



➤ Section 2: Introduction to P&ID document



➤ Section 3: HAZOP Study



➤ Section 4: SIL Study (LOPA Method)



# Main References











Reference	Title
IEC-61511 part 1-3	Functional safety – Safety instrumented systems for the process industry sector.
IEC-61508 part 5	Functional Safety of Electrical/Electronic/Programmable Electronic (E/E/PE) Safety Related Systems.
CCPS	Layer of Protection Analysis - Simplified Process Risk Assessment.
OREDA	Offshore Reliability Data Handbook-2002.
GS-EP-SAF-041	Technological risk assessment methodology



# Course in a Glance

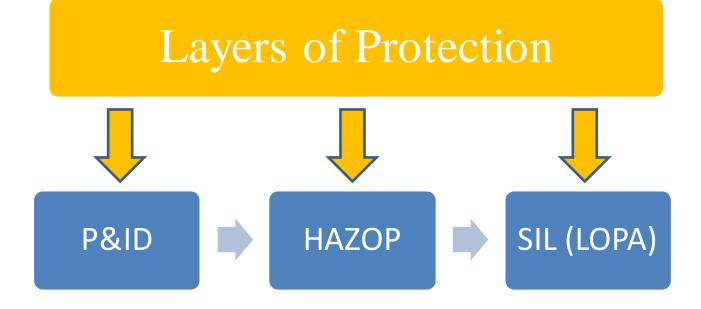












Also other Studies such as:

- RAM (Reliability, Availability and Maintainability)
- ➤ QRA (Quantitative Risk assessment) are P&ID base.

# Prepared By: S.Khoshbazm

#### SAFETY: FREEDOM FROM UNACCEPTABLE RISK



Botting Liquid Expanding Vapor Explosion (BLEVE)



Flash Fire

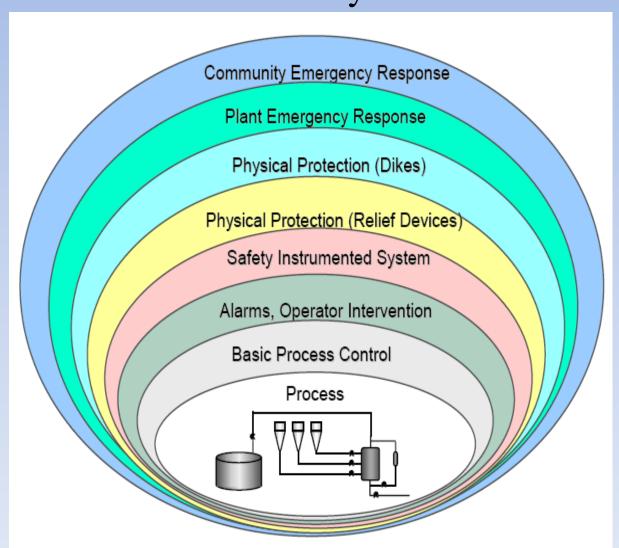






Section 1

# **Protection Layers**



## 1st Layer: Process Design











# ➤ Process Design (Inherently Safe Design):

- Design of wellhead and flow lines for maximum shut-in pressure of wellhead
- Design of compressor suction line for settle out pressure, etc.
- Batch size might be limited
- Inventory lowered
- Chemistry modified
- etc.



#### **Question:**

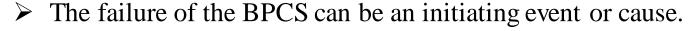
which principles (minimization, substitution, moderate, simplicity) of inherently safe design could be study and recommended in HAZOP?

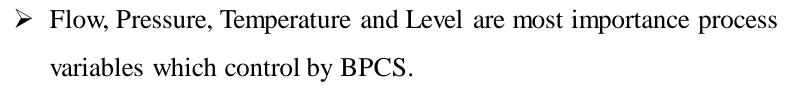


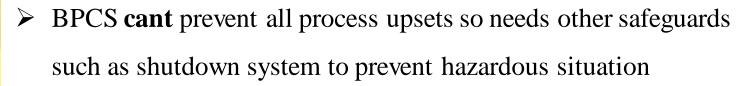
# 2<sup>st</sup> Layer: Basic Process Control Systems



- The first level of protection during normal operation.
- ➤ Composed of Measuring Means (Sensor + Transmitter), Logic Solver (Controller) and Final element (e.g. Valve+ actuator)



















# 3<sup>rd</sup> Layer: alarms, Operator Interventions



- Second level of protection during normal operation
- Alarm has an annunciator and visual indication



No action is automated!



require analysis by a person - A plant operator must decide.



• Digital computer stores a record of recent alarms





# 4<sup>th</sup> Layer: Safety Instrumented Systems

#### Hazardous Scenario:



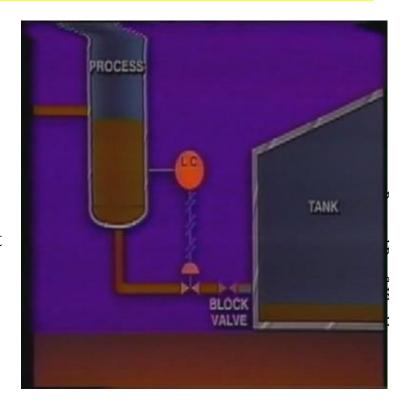








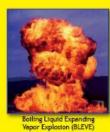
- 1) Block valve closed
- 2) BPCS opens but cant prevent high level
- 3) So we need another safeguard such as shutdown system to prevent very high level
- 4) Shutdown system could be a independent LT that close a SDV on inlet line to column when level is very high.



#### Questions:

How much shutdown system should be reliable? How much money to be spent for buying shutdown system?

### 4<sup>th</sup> Layer: Safety Instrumented Systems











- ❖ SIS را می توان به صورت "سیستم ابزار دقیق ایمنی" ترجمه نمود و عبارت است از یک سیستم متشکل از سنورها، کنترلر های منطقی و اجزای نهایی با هدف این که در زمانی که از شرایط نرمال فرایندی انحراف به وجود بیاید (که بتواند آسیبی به سیستم برساند) فرایند را به صورت اتوماتیک به شرایط ایمن برساند.
- به طور کلی از مصداق های SIS (در صنایع فرایندی) می توان به موارد زیر اشاره نمود:
- Emergency Shutdown System (ESD) / Shutdown System (SD)
- High Integrity Protection System (HIPS)
- Burner Management System
- Fire and Gas System (F&G)

## 4<sup>th</sup> Layer: Schematic of Restricted Area/ Fire Zone / Unit/ equipment

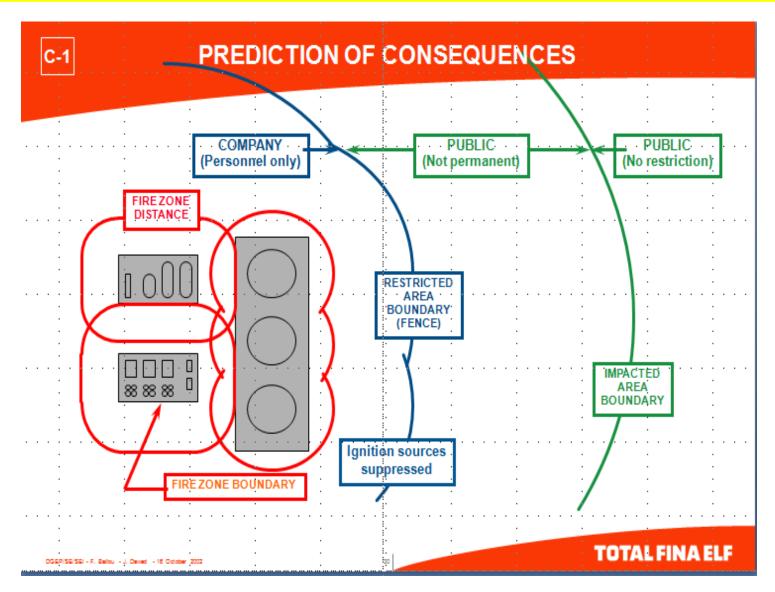














# 4<sup>th</sup> Layer: Shutdown Levels



# Generally 4 Levels:



- -ESD 0 (Restricted Area)
- -ESD 1 (Fire Zone)



- -SD 2 (Unit)
- -SD 3 (equipment)



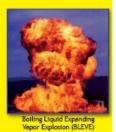








# 4<sup>th</sup> Layer: Shutdown Levels







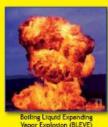


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Fireball

CAUSES	SHUT-DOWN TYPE			
Push button	ESD-0	ESD-1	SD-2	SD-3
ESD-0 (direct action)		ESD-1		
Gas detection in tech. room		ESD-1		
Outdoors gas detection		ESD-1		
Outdoors fire detection		ESD-1		
Low UPS battery voltage		ESD-1		
ESD-1 (direct action)			SD-2	
Relevant process fault			SD-2	
Loss of containment			SD-2	
LSHH flare KO drum, PSLL air			SD-2	
Low fuel gas pressure			SD-2	
SD-2 (direct action)				SD-3
Equipment Fault				SD-3
Fire detection inside package				SD-3
Gas detection inside package				SD-3

# 5<sup>th</sup> Layer: Physical Protections (Pre-release Protection)











# 1) Pressure Safety/Relief Valve

Safety Valve is a one type of valve that automatically actuates when the pressure of inlet side of the valve increases to a predetermined pressure, to open the valve disc and discharge the fluid ( steam or gas ); and when the pressure decreases to the prescribed value, to close the valve disc again.





# 5<sup>th</sup> Layer: Physical Protections (Pre-release Protection)



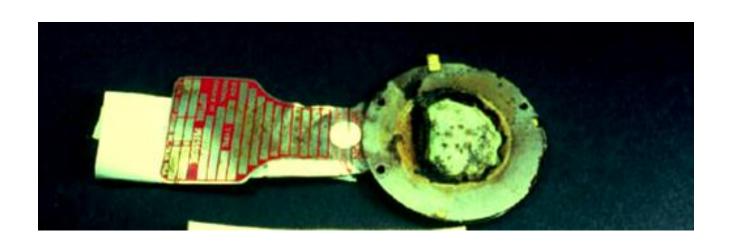






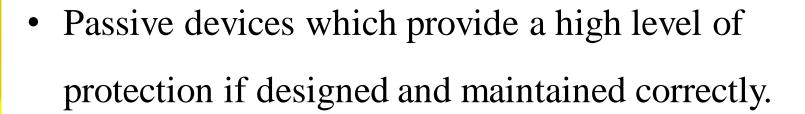


2) A rupture disc is a thin diaphragm (generally a solid metal disc) designed to rupture (or burst) at a designated pressure. It is used as a weak element to protect vessels and piping against excessive pressure (positive or negative).



# 6<sup>th</sup> Layer: Physical Protection (Post release Protection)







• Passive fire protection such as firewall, blast wall, fireproofing, dike, etc.



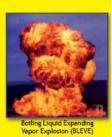
• Active fire protection such as automatic deluge systems, foam systems, or gas detection systems, etc.



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# 7<sup>th</sup> Layer: Plant Emergency Response



 E.g. fire brigade, facility evacuation ,etc.

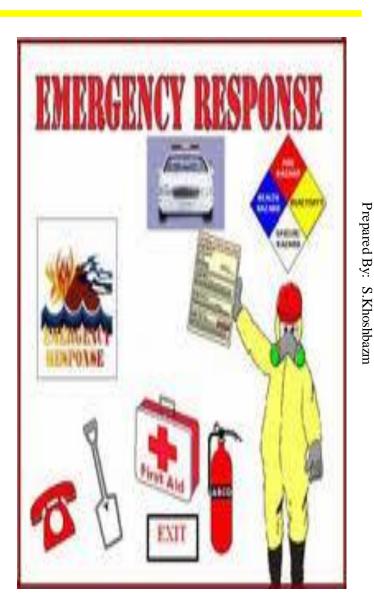


IPLs since they are activated after the initial release and there are too many variables (e.g., time delays) affecting the overall effectiveness in mitigating a scenario.



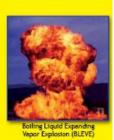








# 8<sup>th</sup> Layer: Community Emergency Response



• E.g. evacuation, shelter in place



• are not normally considered as IPLs since they are activated after the initial release and there are too many variables (e.g., time delays) affecting the overall effectiveness in

mitigating a scenario.



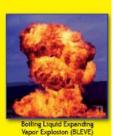








# Prevention Layers vs. Mitigation Layers



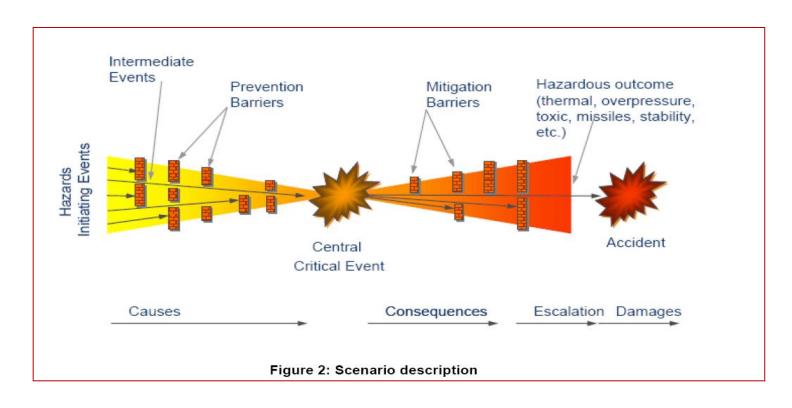
- ➤ Which layers can prevent release of fluid from an equipment?
- ➤ Which layers can mitigate effects of release from an equipment?
- ➤ Which layers to be considered in HAZOP?

















Piping and Instrumentation Diagram



(P&ID Development)







#### What is P&ID?











- A Piping and Instrument Diagram (P&ID) is a detailed, pictorial representation of a process showing
  - All equipment including spares
  - All piping and valving
  - All instrumentation necessary to design, construct, and operate the facility.

# **P&ID** is basis for HAZOP Study

- Process engineer
- ■Instrument and Control Engineer P&ID Preparation
- **■Piping Engineer**



## What is P&ID Development?











Instructions document that defines the general standards and rules for presentation and identification of equipment, piping and instrumentation on the P&I diagram's to be applied as a basis.





# Example: Instrument Nozzle Sizes







Flash Fire







Basically, the instrument nozzle size should be determined based on the following criteria. (The following criteria should be confirmed by Instrument dept.)

<b>Nozzle</b>	Size	<u>Service</u>
PG, PI, PIC	2"	Vessel, H/Ex
PG, PI, PIC	1"	Piping
PDI	2"	Vessel
PDT	1"	Piping
TW, TG, TI, TIC	2"	Line, Vessel, H/Ex
LG	2"	Ordinary Service
LG	2"	Cold Service(Large
	:	chamber)
LG	2"	To stand piping connection
LI, LIC	2"	External displacement type
LI,LIC	4" or6"	Internal displacement type
LI,LIE	2"	DP cell type
LI, LIC	3"	DP with remote seal
LI	2"	Float type
LI guide	2" x2"	- ditto -
Analyzer	2"	Ordinary Service
S, SC	2"	All Service



# **Example: Control Valve Type Selection Guide lines**











Globe Valve	general use
Butterfly Valve	large line diameter, low differential pressures
Angle Valve	high differential pressures, slurry service
Diaphragm Valve	corrosive service, toxic service
Ball Valve	on/off control

# Example 3: **Pump Isolation**



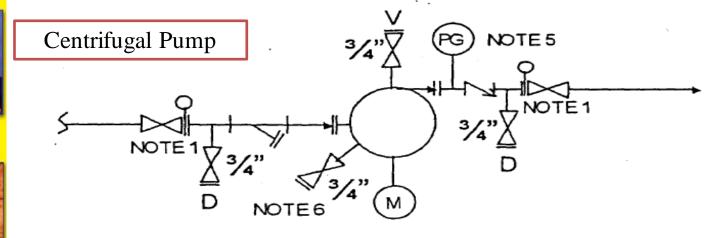
Botling Liquid Expanding Vapor Explosion (BLEVE)



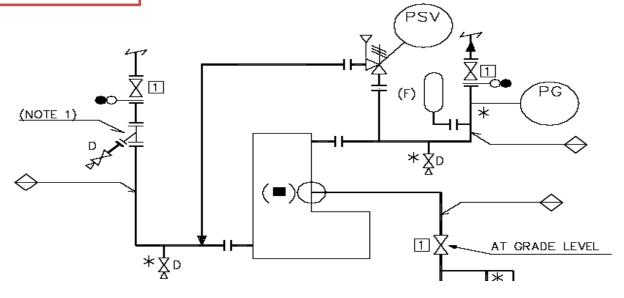
Flash Fire



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Reciprocating Pump





# Example: Relief Valve Isolation



Boiling Liquid Expanding Vapor Explosion (BLEVE)

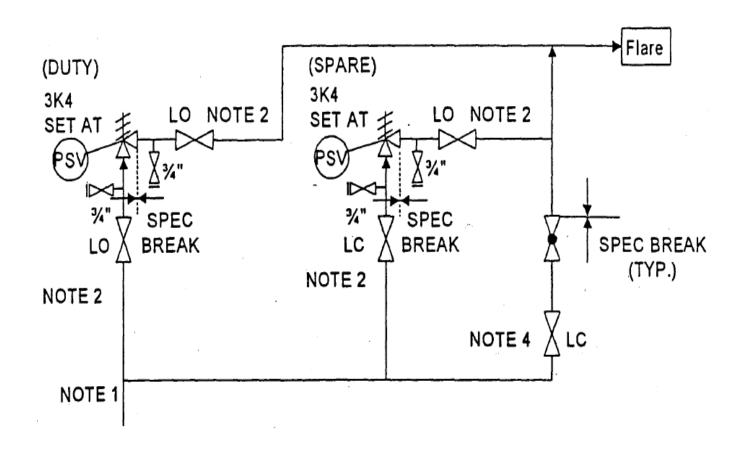


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Closed Relief System





# Example: Relief Valve Isolation



Boiling Liquid Expanding Vapor Explosion (BLEVE)

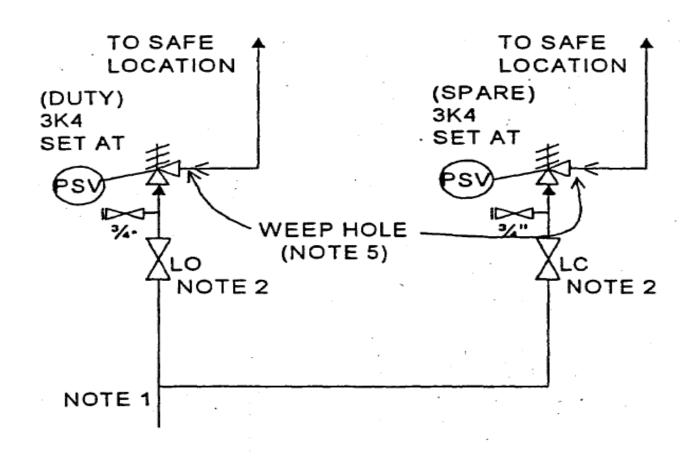


lash Fire





Open Relief System



# Example: Size of Drain and Vent







Flash Fire







#### •Vessel/Tower

Vessel Volume, m <sup>3</sup>	Vent	Drain	Pump-out	Steam-out	Blow- down
Up to 1.4	1"	1"	1"	1"	2"
1.4 to 5.7	1"	1.5"	1.5"	1"	3"
5.7 to 17	2"	2"	2"	1"	3"
17 to 71	2"	3"	3"	2"	4"
71 and over	2"	3"	3"	3"	4"

## •Heat Exchange

Size of vent and drain should be 3/4", otherwise instructed.

## Pump and Compressors

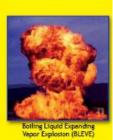
Basically, size of vent and drain should be 3/4". However, size of vent and drain on pump and compressor casing should being accordance with vendor's standard..

## Piping

Size of vent and drain should be 3/4", otherwise instructed.



## Example: Valve failure mode







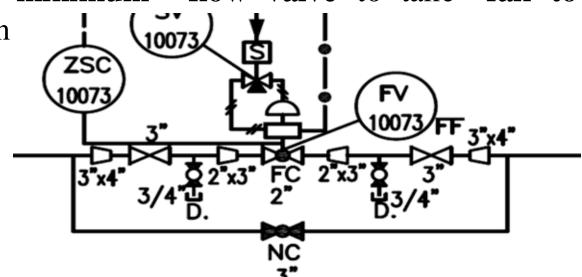




Valve failure action on interruption of the operating medium (pneumatic, electric or hydraulic supply) should be generally determined as follows in principle.

- •Shut down/isolating valves to take "fail to close" position
- •Blow-down valves to take "fail to open" position
- •Compressor anti-surge valve to take "fail to open" position.

•Pump minimum flow valve to take "fail to open" position





# Example: Drain/Purge for Control Valves



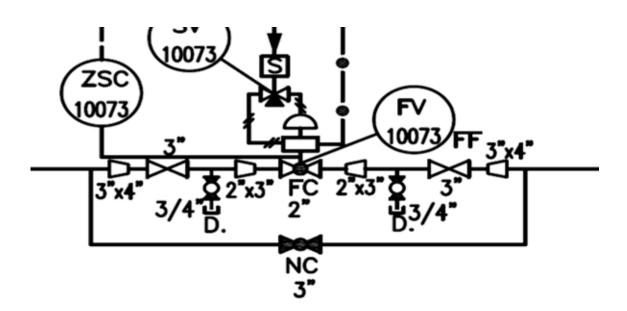








- •If the control valve is fail-to-close (FC) type, bleeds (purge) should be provided both upstream and downstream of the control valve.
- •1f the control valve is fail-to-open (FO) type, only one downstream bleed shall be installed.
- •For the control valve sizes below or equal to 6", however, only one downstream bleed is provided regardless of the valve fail action modes (either FC or FO).











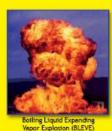




**HAZOP Study** 



#### What is HAZOP?











•HAZOP is abbreviation for **HAZ**ard and **Op**erability.

#### ➤ Which one of the following items to be considered in HAZOP?

- •Decreasing temperature and pressure operating condition (Moderate)
- •Substitution of Hazardous material with less hazardous materials
- •Replace batch reactor with plug reactor (minimization)
- •Closure of a 20 inch manual valve by failure or error
- •Opening of a capped drain valve of a Pump
- •Atmospheric Corrosion due to air humidity
- •Opening of control valve bypass valve
- Opening of a Locked Closed Valve
- •Closure of a Locked Open valve
- Vehicle (Third party damage)
- •Strike, storm, Wind
- •Dropped object
- Sabotage



## Strength/ Weakness



## Basis:

A hazard does not occur if the process is always operated within its <u>design intention</u>



# •Strengths:

- -Multi-disciplinary team effort (brainstorming)
- -Systematic and qualitative method
- -Cost effective
- -Easy to learn



## Weakness

- -You don't know what you don't know
- -Time Consuming

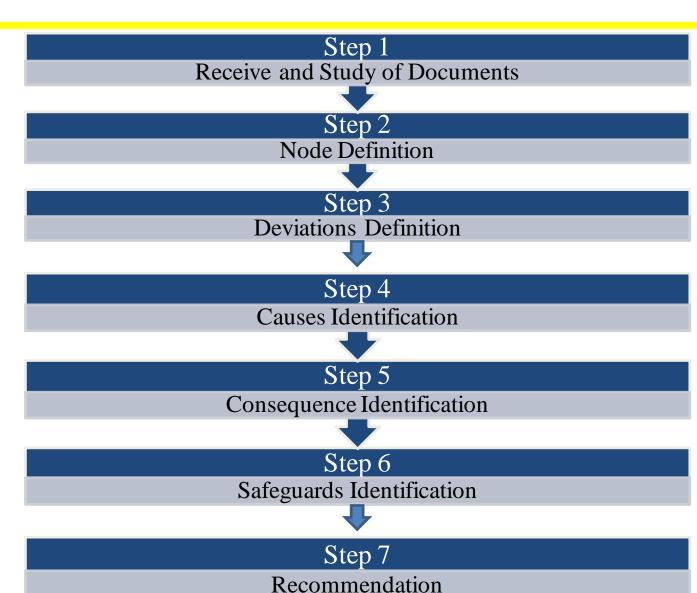
# **HAZOP Steps**













# **HAZOP** Worksheets







Flash Fire





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Node:		(Step 2)		
Deviation:	(Step 3)			
Cause	Consequence	Safeguards	Recommendation	
(Step 4)	(Step 5)	(Step 6)	(Step 7)	



# Step 1: Receive and Study of Documents











P&ID

ESD Philosophy Process Description

**Most Important Documents** 

Control Philosophy

**PFD** 

Cause & Effect diagram



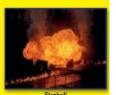
#### Step 1: Receive and Study of Documents











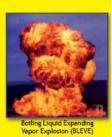
#### Other required documents:

- > Process Design Criteria
- ➤ Isolation Philosophy
- >Process datasheet
- Design Basis
- ► Plot Plan
- >MSDS
- >Etc.

And each document which help us to better understanding of P&ID



#### Step 2: Node Definition

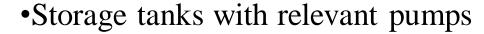


A node is a specific location in the process in which (the deviations of) the design/process intent are evaluated.

Examples might be:



Separator







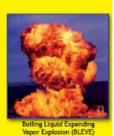


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There is not a general rule for Node definition and strongly depends on HAZOP leader experience, stage of project, complexity of process and available time.

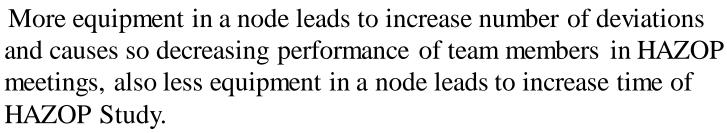


#### Step 2: Node Definition



#### Two important note in Node definition

#### 1) Size of Node





#### 2) Dependability of equipments in a Node



Equipment which changing their process parameters (level, flow, pressure, etc) affect on other equipment brought in one Node. for example decreasing level in a storage tank leads to pump damage due to suction lose so tank and pump considered in one node.

















#### **▶** Design Intent

designer's desired, or specified range of behavior for elements and characteristics (e.g. pressure, temperature, composition, pH, etc)

The verification of design intent (see IEC 61160), is outside of the scope of the HAZOP study.

# Practice According to PFD and P&ID explain the design intent















#### **Deviation = Guidewords + Parameter**

Most Applicable Deviations in HAZOP Study		
Deviations	<b>Guide Word</b>	Parameter
No/Less Flow	No/Less	Flow
More Flow	More	Flow
Reverse/Misdirected Flow	Reverse/Misdirected	Flow
<b>High Temperature</b>	High	Temperature
<b>Low Temperature</b>	Low	<b>Temperature</b>
<b>High Pressure</b>	High	Pressure
Low Pressure	Low	Pressure
High Level	High	Level
Low Level	Low	Level

#### Define these 9 deviations for each node even if no causes to be identified



### Boiling Liquid Expending Vapor Explosion (BLEVE)









#### **Deviation = Guidewords + Parameter**

Less Applicable Deviation ins HAZOP Study		
Deviations	Guide Word	Parameter
High/Low pH	High/Low	pН
Impurities Present	As well as	Purity
High Reaction Rate	More	Reaction
Low Reaction Rate	Less	Reaction
Start-up/Shutdown hazards	Other than	Start- up/Shutdown
High Agitation/Recirculation	High	Agitation
Contaminants	As well as	Composition
High vibration	High	Vibration
Isolation Problem	Other than	Maintenance
Purging Problem	Other than	Maintenance
Evacuation Problem	Other than	Maintenance
Maintenance Hazards	Other than	Maintenance
Etc.		

**Define these deviations if necessary** 













#### **HAZOP** Assumption:

In the lines that their flow is controlled either by a simple loop or a cascade one, the deviation that is studied is the one that is related to the main design objective of the control valve. It means that the deviation is not always the flow deviation and can be temperature, pressure, liquid level, etc. It is a convention that gives the best result and also keeps the volume of the report from becoming unnecessarily large.





- •The reason(s) why the deviation could occur.
- •Several causes may be identified for one deviation.



➤ Most important and applicable causes during HAZOP study are as following:



1) Closure or/and Opening of Valves



2) Failure of Machinery (e.g. Rotary Equipments)







#### 1) Closure or/and Opening of Valves



Valves could be classified to 3 types:



a) Control Valves (BPCS)



b) On/Off Valves (SDV, ESDV, XV, MOV, etc)



c) Manual Valves







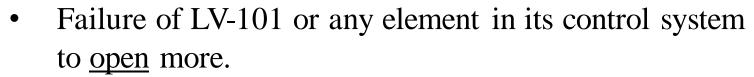
a) Control Valves (BPCS)

"Failure of TV/PV/FV/LV/etc or any element in its control system to close/open more"



#### Example:

• Failure of LV-101 or any element in its control system to close more.





• Failure of PV-103 or any element in its control system to close more.



• Failure of PV-103 or any element in its control system to <u>open</u> more.







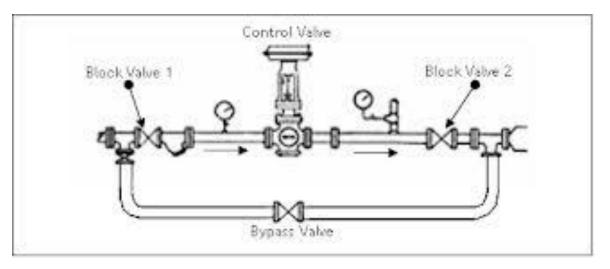








- a) Control Valves (BPCS)HAZOP Assumption:
- 1) Leaving a control valve bypass open can cause MORE FLOW to occur. However, this is a remote possibility, and furthermore, the control valve itself will compensate for such an event. So, this is not recorded as a cause.



Valve dan Piping System





2) Only loop failures will be considered, not individual control valve/electronic failures.



3) Both fail safe position and the opposite position will be considered fore control valves separately

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4) Erroneous opening of two valves in series or valves with poor access is considered to be rare cases and are omitted from the study.



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b) On/Off Valves

"Closure of SDV/ESDV/XV/MOV/etc by failure or error"



#### Example:

- Closure of SDV-0231 by failure or error.
- Closure of ESDV-0456 by failure or error.
- Closure of MOV-102 by error.
- Closure of XV-0531 by failure or error.
- Etc

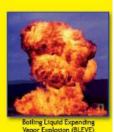


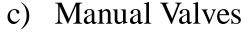
Pool Fire

1) Opening of PSV's, BDV's is a consequence of overpressure, so it has not been considered as a cause of "Less Pressure" or "Misdirected Flow". Opening of BDV/PSV could be considered in low temperature deviation.

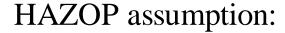


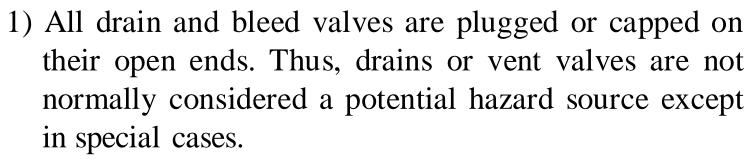


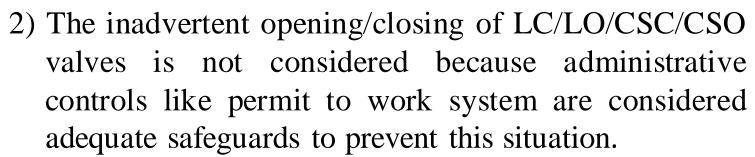


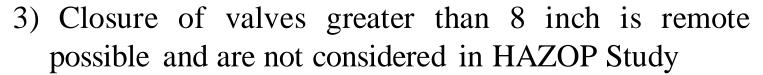


"Closure of any manual valve by failure or error"











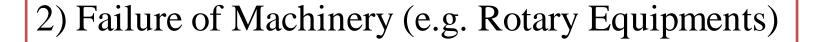














•Pump failure or trip due to any reason.



•Compressor failure or trip due to any reason.



•Blower failure or trip due to any reason.



•Air Cooler failure or trip due to any reason.



•Etc.













# Practice Show on P&ID which valves to be considered in HAZOP study as causes and which valves are not considered.













Other common causes in HAZOP Study:

- •Decreased/cut-off of flow from upstream.
- •Not receiving in downstream.
- •Increasing flow/pressure from upstream due to any reason.
- •Plugging of strainer/ demister pad/ filter due to any reason.
- •Low ambient temperature
- •Equipment (pump, air cooler, etc) not start due to any reason (during start up)
- •Not opening a valve (during start up)
- Contamination
- •Leakage/Rupture due to corrosion, erosion, TPD,
- •Less heat transfer in heat exchanger/air cooler due to any reason
- •etc.



#### Step 5: Consequence Identification







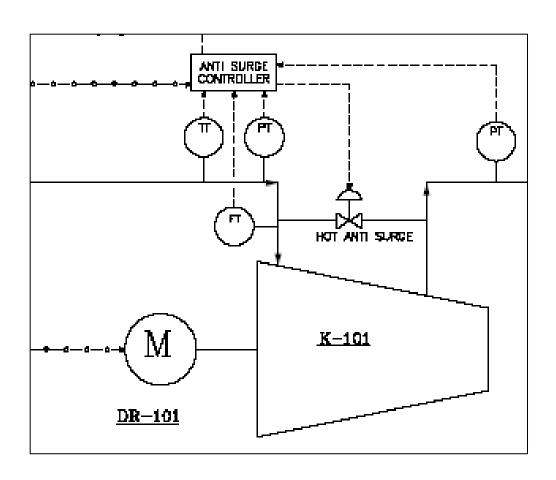






#### How to write consequence?

Example: what happens if a valve upstream of a Centrifugal Compressor closes?





#### Step 5: Consequence Identification







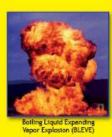




How to write consequence?

Decreased flow and pressure of gas to compressor so possibility of damage to Compressor due to surge condition leading to leakage of gas to atmosphere so possibility of fire and explosion that leads to personnel injury and asset damage.































#### How to write safeguard? 1) BPCS



e.g.



PIC-201 tries to adjust pressure through PV-201



LIC-203 tries to adjust level through LV-203



TIC-01 tries to adjust temperature through TV-01

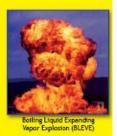


FIC-700 tries to adjust pressure through FV-700



Etc.





## How to write safeguard? 2)Alarms



e.g. TAH-201; PAL-102; LAH-506



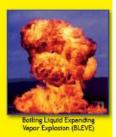
<u>Level Alarm High</u> = LAH <u>Temperature Alarm High</u> = TAH <u>Pressure Alarm Low</u>= PAL



Practice
Show and write alarms on P&ID.







#### How to write safeguard? 3) Operator Intervention

e.g.



Operator will be informed by pressure condition in T-201.

Prepared By: S.Khoshbazm



Operator may be informed by FAL-201.



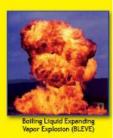
Operator will be informed by TAH-304.



Operator will be informed by operating condition.







#### How to write safeguard?

#### 4) Interlocks and shutdown

e.g.



- •Software PSHH-101 actuates alarm and activates ESD-2
- •Software LSHH-101 actuates alarm and activates SD-3

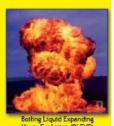




•Software TSHH-101 actuates alarm and activates SD-3







#### How to write safeguard?

#### 5) Mechanical Protection (Prevention)

e.g. PSV-102; TSV-1002; RD-02

PSV = Pressure Safety Valve

TSV = Temperature Safety Valve

RD = Rupture Disk









Practice
Regarding to P&ID show and write
mechanical protection systems















#### 6) Other important equipment safeguards

- Limit switch on the valve (such as ESDV/XV/BDV/SDV, etc)
- •Design temperature of lines or equipment
- •Design pressure of equipment or line
- •Common failure alarm on air cooler
- •Standard Operating Manual (SOP)
- Anti surge valve for compressors
- •Common failure alarm on pump
- •Minimum flow for pumps
- •Running status of pumps
- •Supervision of operator
- •Sampling and testing
- •LO/LC/CSO/CSC
- •Overflow line
- •Check valve
- Open vent
- •etc



#### Step 7: Recommendation











If safeguards are not adequate for prevention of hazard so team members (with brain storming) should addition safeguards for decreasing risk or increasing operability.













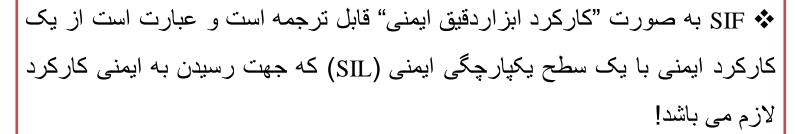
Section 4:





#### Safety Instrumented Function (SIF)







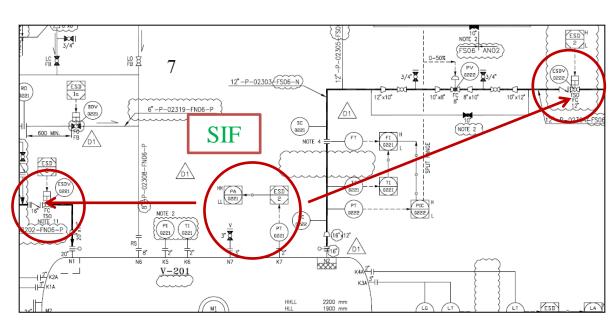
♦در شكل زير PT-0221 ، كنترلر منطقى ESD و دو شير قطع جريان -PT-0221











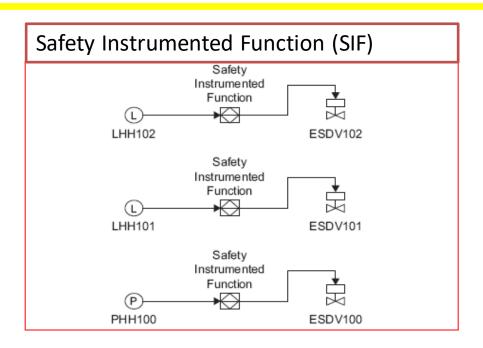


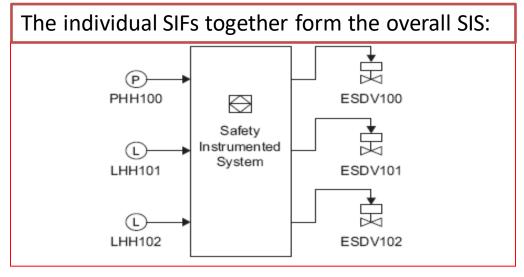












#### Safety Integrity Level (SIL)

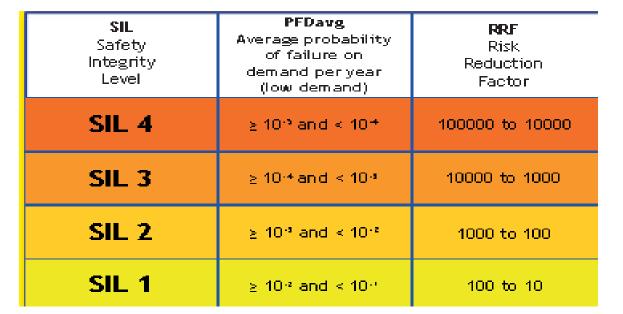


SIL به صورت "سطح یکیارچگی ایمنی" قابل ترجمه است و در حقیقت نشان دهنده میزان کاهش ریسکی (RRF) است که یک SIF بایستی داشته باشد تا مقدار ریسک به مقدار قابل قبول برسد و طبق استاندار د به چهار سطح 2،3، او 4 تقسیم می گردد.



Rupture Disk ، Pressure Safety Valve برای تجهیزات غیر ابزار دقیقی از قبیل SIL ، Dike و غيره قابل تعريف نيست. همچنين طبق EC-61511براي سيستم هاي كنترلي فرایندی که از DCS به عنوان کنتر ار منطقی استفاده می نمایند SIL تعریف نمی شود اما برای ان حداکثر RRF=10 تعریف می گردد.







#### Safety Integrity Level Types (SIL)



❖ در مطالعات تعیین SIL جهت پوشش دادن به همه جنبه های ریسک (انسانی، مالی و زیست محیطی)

معمولا سه نوع SIL برای هر SIF به صورت زیر تعریف می گردد:



Safety to life Integrity Level (sIL)



**Environmental Integrity Level (eIL)** 



**Asset Integrity Level (aIL)** 



و بیشترین مقدار SIL از بین سه مقدار بدست آمده انتخاب می گردد.

نه های ناشی از قطع تولید در Asset Integrity Level دیده می شود.



SIL --- = sIL

>eIL=SIL ---



SIL 1 Selected



≽aIL=SIL 1

مثال

#### Probability of Failure on Demand (PFD)











❖PFD نشان دهنده احتمالی است که یک سیستم یا جز در زمانی که به آن نیاز است و فعال گردیده است به وظیفه خود در ست عمل نکند.

لا متوسط آن SIL تابع زمان مى باشد لذا در مطالعات SIL از مقدار متوسط آن

در بازه زمانی مشخص (معمولا زمان تست) استفاده می شود.

❖ لازم به ذکر است که PFD و RRF کمیت های بدون بعد می باشند

به PFD بسیار مهم است رابطه کلیدی زیر جهت تبدیل PFD به آنچه که در مورد

(Risk Reduction Factor) RRF و بالأعكس است:

RRF=1/PFD

#### LOPA Concept

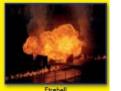


Boiling Liquid Expanding Vapor Explosion (BLEVE)









Consequence of hazardous event Non-SIS Tolerable Other **Process** prevention/ SIS risk protection mitigation protection layers risk layers target Frequency of hazardous Necessary risk reduction event Process and the process control Safety integrity of non-SIS prevention/mitigation protection layers, other protection layers, and SIS matched to the necessary risk reduction system



#### LOPA Concept



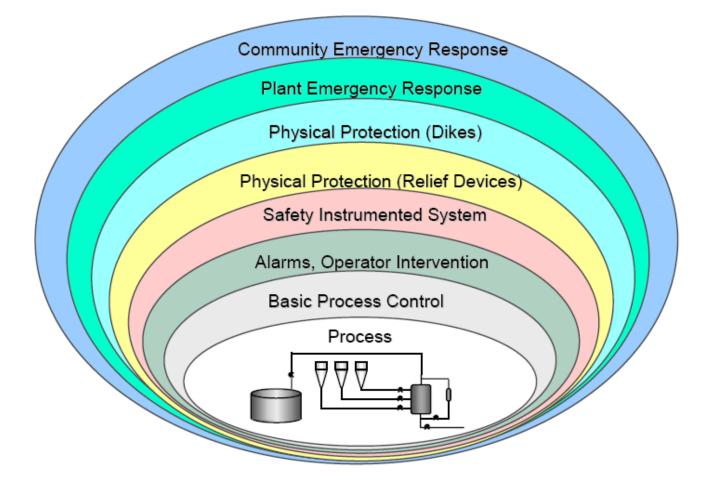
The Layer Of Protection Analysis (LOPA) uses calculation to measure the adequacy of protection layers against the potential consequences of process deviations.





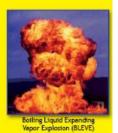








#### Layer of Protection Analysis (LOPA) Procedure











Layer of Protection Analysis Procedure		
Step 0	Pre requisites (Risk Matrix / Target Likelihood / Documents/ LOPA Worksheet)	
Step 1	SIF and Hazardous Scenario Definition	
Step 2	Identification of Initiating Events (determination of Event Likelihood)	
Step 3	Identification and Evaluation of Consequences (Safety/Environment/Asset)	
Step 4	Identification of IPLs	
Step 5	Time at Risk (TAR)	
Step 6	Exposure Time Parameter (ETP)	
Step 7	Calculation of Likelihood	
Step 8	Calculation of RRF/PFD/SIL	



## Step 0: Pre requisites (Risk Matrix / Documents)



#### **≻**Risk Matrix Selection

- Your Organization
- Your Company
- •Standards (e.g. ISO 17776/ IEC-61511)
- •Guidelines (e.g. CCPS)
- •Companies (e.g. Total/ Shell/ Exida)



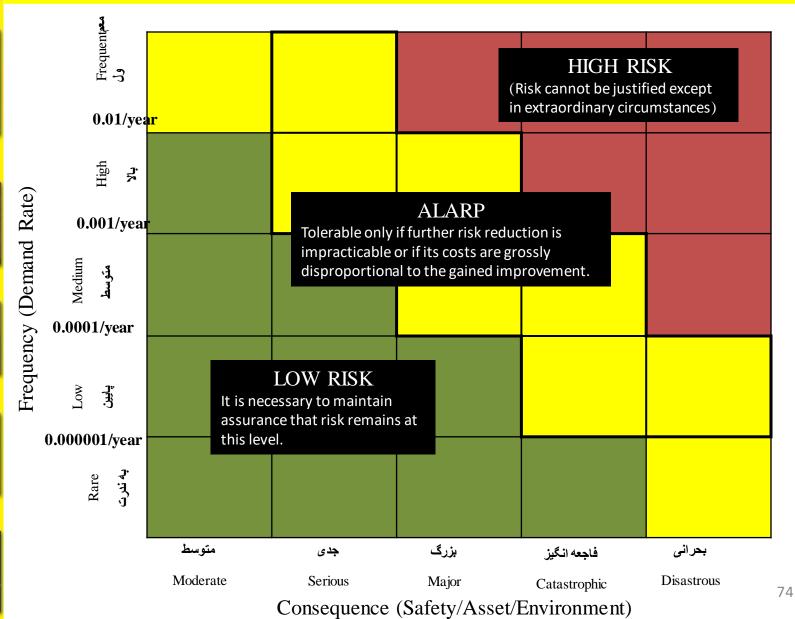
#### **➤**Most Required Documents

- •P&ID
- •Cause and Effect Diagram
- •HAZOP Study



Boiling Liquid Expanding Vapor Explosion (BLEVE)

## Step 0: Pre requisites (Risk Matrix/ GS-EP-SAF-041)



## Step 0: Pre requisites (Risk Matrix/ GS-EP-SAF-041)



نرخ یا فراوانی تقاضا (Demand Rate) معادل Frequency یا Likelihood در مطالعات آنالیز ریسک می باشد و معمولا دارای واحد "بر سال" می باشد.







طبقه بندی فرکانس یا نرخ تقاضا (Demand Rate)										
محدوده	تعريف كيفى	ضا	سطوح نرخ تقا	رديف						
سال/2-2/م	بیشتر از 2 بار در سال	معمول	Likely	1						
سال/ 3-10^- سال/ 2-10^	به طور معمول یک بار در سال	بالا	Unlikely	2						
سال/ 4-10^- سال/ 3-10^	به طور معمول یک بار در <b>10</b> سال	متوسط	Very Unlikely	3						
سال/ 6-10^- سال/ 4-10^	به طور معمول یک بار در 100 سال (یک بار برای2 تا20 واحد صنعتی مشابه با عمر متوسط 25 سال رخ می دهد)	پایین	Extremely Unlikely	4						
سال/6-^10^	کمتر از 500 سال یک بار	به ندرت	Remote	5						



# Step 0: Pre requisites (Risk Matrix/ GS-EP-SAF-041)











پيامدانساني	سطوح شدت	ستون
صدمات قابل صرف نظر (جزئی)		و
صدمات جدی		و
یک نفر کشته		ی
2 تا5 نفر کشته		ى
بیشتر از 5 نفر کشته		ي

پیامدزیست محیطی	سطوح شدت	ستون
نشت یا انتشار آلاینده نیاز به اطلاع رسانی به مسئولین دارد، اما پیامدهای زیستمحیطی ندارد.		و
-نشت متوسط در محدوده سایت		
-تخليه مواد آلاينده گزارش مىشود.		و
-نشت و انتشار قابل توجه مواد آلاينده به خارج از سايت.		
-تخلیه افراد از سایت.		ی
- آلودگی های مهم زیستمحیطی با عواقب قابل برگشت در خارج از سایت		ی
آلودگی عمده و پایداری که به خارج از سایت گسترده شده است/ و یا موجب از دست رفتن گسترده		
زندگی آبزیان می شود.		ي

پیامدمالی (با در نظر گرفتن وقفه در تولید)	سطوح شدت	ستون
کمتر از 200،000 يورو		و
200،000-2،000،000 يورو		و
2،000،000-10،000،000 يورو		ی
10،000،000-100،000،000 يورو		ی
بيشتراز 100،000،000 يورو		ي



# Step 0: Pre requisites (Target Likelihood)



- ➤ Target Likelihood
- The target likelihood of a scenario is a direct result of the severity of its consequences.
- ■Calibration factor=0.2











	SAF ETY			ONMENT	ASSET **		
Consequences	Severity	Target Likelihood	Severity	Target Likelihood	Severity	Target Lik elihood	
Moderate	SA	2.E-03	EA	2.E-03	AA	2.E-03	
Serious	SB	2.E-04	EB	2.E-04	АВ	2.E-04	
Major	SC	2.E-05	EC	2.E-05	AC	2.E-05	
Catastrophic	SD	2.E-06	ED	2.E-06	AD	2.E-06	
Disastrous	SE	**1.E-08	EE	™1.E-08	ΑE	™1.Б·08	



# Step 0: Pre requisites (LOPA Worksheet)











Layer of Protection analysis (LOPA) Worksheet

Step <u>1</u>									
Initiators	Interlock ID	Final Elements	SIF						
Initiators	Interlock ID	Final Elements	SIF						

	Safety	to	Life												
Haz ardo	Initiatir Event		Consequ	uences	Pro	otection L	ayers	(RRF)			Eve				
us Sce nari o	Desc.	Likelihood	Desc	Severity	BPCS	ALARM and Interve ntion of Operato r	Me cha nic al Bar rier	IPL 1	IPL 2	Time at Risk	Exp osur e Tim e	Cal. Likeli hood	Target Likelih ood	RRF	<b>в</b> _ L
Step 1	Step 2		Step	03		Stej	o 4			Step 5	Step 6	Step 7	Step 3	Step 8	3



# Step 0: Pre requisites (LOPA Worksheet)

	att.
	Section
6	100

Boiling Liquid Expanding Vapor Explosion (BLEVE)



Flash Fire



2

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LABOR	

	Enviro	nm	ental Da	amage											
Haz ardo	Initiatir Event		Consequ	uences	Protection Layers (RRF)						Evn				
us Sce nari o	Desc.	Likelihood.	Desc	Severity	BPCS	ALARM and Interve ntion of Operato r	Me cha nic al Bar rier	IPL 1	IPL 2	Time at Risk	Exp osur e Tim e	Cal. Likeli hood	Target Likelih ood	RRF	e I L
Step 1	Step 2		Step	3	Step 4			Step 5	Step 6	Step 7	Step 3	Step 8	8		

l		Asset	Asset Damage													
	Haz ardo	Initiating Event		Consequ	uences	Pr	otection L	ayers	(RRF)			L.:				
	us Sce nari o	Desc.	Like lihood.	Desc	Severity	BPCS	ALARM and Interve ntion of Operato r	Me cha nic al Bar rier	IPL 1	IPL 2	Time at Risk	Exp osur e Tim e	Cal. Likeli hood	Target Likelih ood	RRF	a I L
	Step 1	Step 2	2	Step	3		Step 4			Step 5	Step 6	Step 7	Step 3	Step 8	79	



# Step 1: SIF and Hazardous Scenario Definition





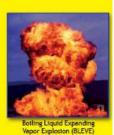






		Step 1	
Initiators	Logic Solver	Final Elements	SIF
PT-0221	ESD2	ESDV-0221; ESDV-0222	On high high pressure in V-201, ESDV-0221 and ESDV-0222 closes

### Step 2: Identification of Initiating Events (determination of Likelihood)











<b>HAZOP</b>	WOF	RKSH	

Node:

Deviation:

Cause	Consequence	Safeguards	Recommendation

Initiating events Such as:

- 1) Closure or/and Opening of Valves
- 2) Failure of Machinery Equipments



## Step 2: Identification of Initiating Events (determination of Likelihood)









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Initiating Event	Likelihood (per year)
BPCS loop failure	0.1
Closure of a manual valve by failure	0.001
Closure of MOV/ESDV/SDV	0.01
Control valve fail to fail-safe position	0.1
Control valve fail to non-fail-safe position	0.01
Failure of rotating equipment such as pumps, fan, compressor, etc	0.1
Strainer/filter plugging	0.1
Mechanical Regulator Valve (PCV)	0.1
Loss of fuel supply	0.1
Loss of water supply	0.1
TPD (Third Party Intervention)	0.01
External fire	0.01
Human error (Non-routine task, low stress)	0.01/ oppurtunity
Human error (Non-routine task, high stress)	0.1/ oppurtunity



# Step 3: <u>Identification</u> and Evaluation of Consequences





Flash Fire







HAZOP WORKSHEET			
Node:			
Deviation:			
Cause	Consequence	Safeguards	Recommendation

Consequences

در این مرحله بعد از مشخص شدن شدت پیامد مقدار Target Likelihood قابل اندازه گیری

ست



# Step 3: Identification and Evaluation of Consequences







Flash Fire



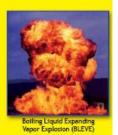
Dool Fire



پیامدمالی (با در نظر گرفتن	پیامدزیست محیطی (E)	پیامدانسانی (S)	سطوح شدت	ستون
وقفه در تولید)				
(A)				
کمتر از 200،000 يورو	نشت یا انتشار آلاینده نیاز به اطلاعرسانی	صدمات قابل صرف نظر (جزئی)		
	به مسئولین دارد، اما پیامدهای زیست-	(SA)	متوسط (A)	1
(AA)	محیطی ندارد. (EA)	(5/1)		
200,000-2,000,000	نشت متوسط در محدوده سایت			
یورو (AB)	(EB)	صدمات جدی (SB)	جدی(B)	2
	تخلیه مواد آلاینده گزارش می شود.			
	نشت و انتشار قابل توجه مواد آلاینده به			
-10,000,000	خارج از سایت.	یک نفر کشته (SC)	بزرگ(C)	3
(AC) يورو 2،000،000	تخلیه افراد از سایت.	يک طور مسته (عرب)	(0)=,,	3
	(EC)			
-100،000،000 10،000،000	آلودگیهای مهم زیستمحیطی با عواقب	(07)	(T) : 4 : 11 : 12	_
يورو (AD)	قابل برگشت در خارج از سایت (ED)	2 تا 5 نفر کشته (SD)	فاجعهانگیز (D)	4
	آلودگی عمده و پایداری که به خارج از			
بيشتراز 000،000،1000	سایت گسترده شده است/ و یا موجب از	(GE) (# *< * F :   * * ·	(TE) *!	_
يورو (AE)	بر از 5 نفر کشته (SE) دست رفتن گسترده زندگی آبزیان می-		بحرانی(E)	5
	شود. (EE)			



# Step 3: Target Likelihood



- ➤ Target Likelihood
- The target likelihood of a scenario is a direct result of the severity of its consequences.











	SAF	ETY	ENVIRO	ONMENT	ASS	ET **
Consequences	Severity	Target Likelihood	Severity	Target Likelihood	Severity	Target Lik elihood
Moderate	SA	2.E-03	EA	2.E-03	AA	2.E-03
Serious	SB	2.E-04	EB	2.E-04	АВ	2.E-04
Major	SC	2.E-05	EC	2.E-05	AC	2.E-05
Catastrophic	SD	2.E-06	ED	2.E-06	AD	2.E-06
Disastrous	SE	**1.E-08	EE	™1.E-08	ΑE	™1.E-08

#### Step 4: <u>Identification</u> and Evaluation of Independent Protection Layers



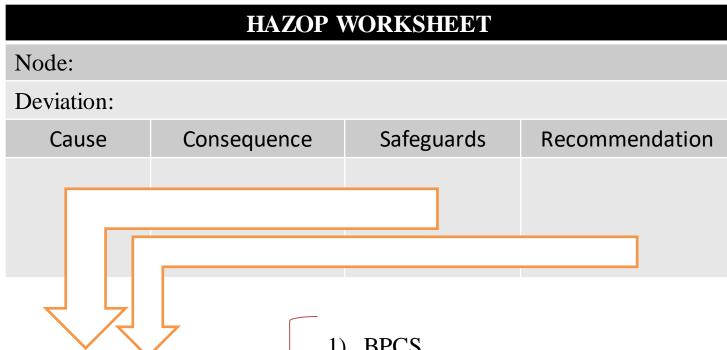












Independent **Protection Layers** such as:

- **BPCS**
- Alarm and Operator Intervention
- Shutdown System
- Mechanical Protection (PSV/RD)
- 5) Other equipment safeguards



## Step 4: Identification and Evaluation of Independent Protection Layers











Protection Layer	PFD
Basic Process Control System (BPCS), if not associated with the initiating event being considered	0.1
Independent SIF (SIL=1,2,3)	0.1,0.01,0.001
Operator response to alarm with sufficient time available to respond	0.1
Pressure relief valve	0.01
Rupture Disk	0.01
Vacuum breaker	0.01
Overflow line	0.1
Open vent (not including valve)	0.01
Open vent (including valve)	0.1
Flame arrestor	0.01



## Step 5: Time at Risk (TAR)



Certain causes may lead to consequence only under specific circumstances or operations.



# For example:



➤ a reverse flow scenario is credible only on "low pressure operation mode",
 ➤ leakage may contain H2S only during start-up or shutdown





incident during pigging activities



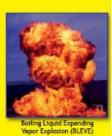
The reduction factor used is called Time At Risk (TAR).



The Time At Risk to be expressed in the range from 0.01 to 1.



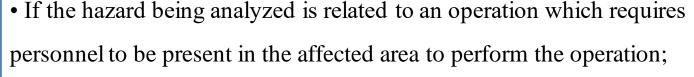
## Step 6: Exposure Time Parameter (ETP)



Calibrated Risk در روش FA/FB در روش FA/FB این پارامتر تنها مختص به پیامد انسانی می باشد و مشابه پارامتر ETP می باشد. مقدار ETP برای پیامد های مالی و زیست محیطی می بایست  $\underline{1}$  در نظر گرفته شود.



The ETP shall be equal to 1 in the following cases:





- Any main event whose consequences can affect a large area of a normally manned installation (e.g. large gas release);
- If operator is required to intervene locally in response to the hazard.



The ETP shall be expressed in the range from 0.1 to 1; e.g. a not normally manned offshore, platform where personnel are present 20 hours per week has an ETP of 0.119.





## Step 7: Calculated Likelihood











For a single initiating event, the calculated likelihood is then the multiplication of the initiating event likelihood by the Probability of Failure on Demand (PFD) of each Independent Layer of Protection (IPL) associated to this initiating event.

Calculated Likelihood =  $\sum$  (Initiating Event likelihood x TAR x

ETP) x PFD1 x PFD2 x ... x PFDn.

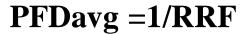


## Step 8: Calculation of RRF/PFD/SIL



The Risk Reduction Factor (RRF) required for the additional SIF is then the ratio between the total calculated likelihood and the target likelihood.

### RRF= (Calculated likelihood/ Target likelihood)







<b>SIL</b> Safety Integrity Level	PFDavg Average probability of failure on demand per year (low demand)	<b>RRF</b> Risk Reduction Factor
SIL 4	≥ 10 <sup>-9</sup> and < 10 <sup>-4</sup>	100000 to 10000
SIL 3	≥ 10.+ and < 10.4	10000 to 1000
SIL 2	≥ 10 <sup>-3</sup> and < 10 <sup>-2</sup>	1000 to 100
SIL 1	≥ 104 and < 104	100 to 10



Pool Fire

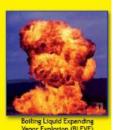
.....

At the end of the LOPA the 3 following parameters are essential for the next phase in Safety Life Cycle (SIL Verification???):

- SIL assignment
- PFDavg
- RRF.



### **Personal Information**

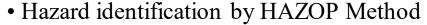




For any questions in any time about following expertise, please let me know and contact to me.



#### **Expertise**:



- Safety Integrity Level (SIL)
- •Reliability, Availability and Maintenance (RAM)
- Functional Safety
- Consequence Modeling and Analysis (PHAST Software)
- Quantitative Risk Assessment (PHAST Risk Software)
- Qualitative/semi-qualitative Risk Assessment

For more information please see my LinkedIn profile



#### **Advice for Contacting**

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