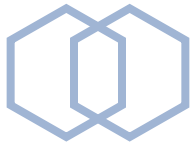


P&ID Design and Equipment Selection





Intro

- What:

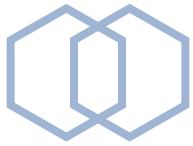
- Evolution of PFD to P&ID's and equipment

- Who:

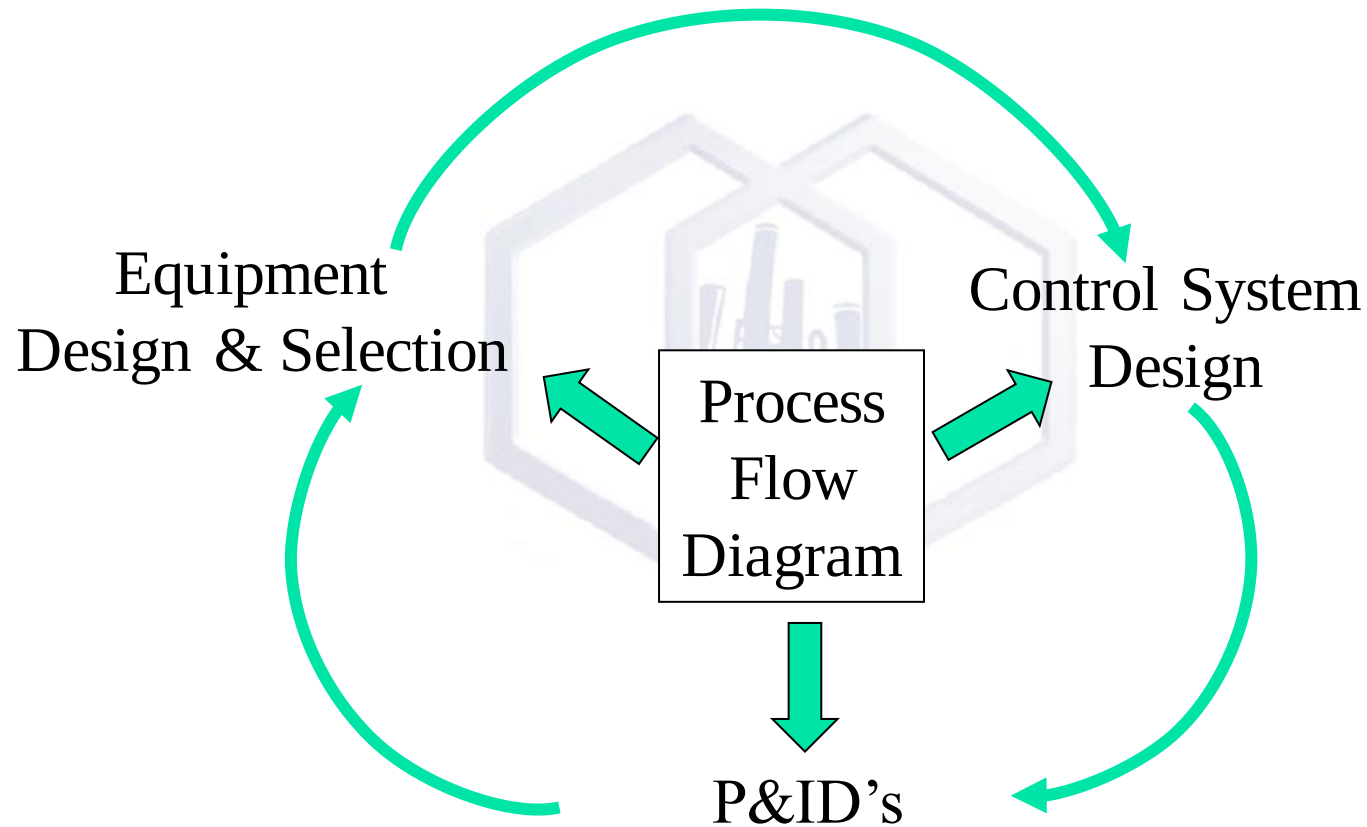
- Process Engineer

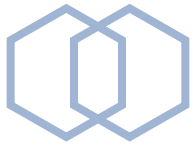
- How:

- Understanding appropriate equipment for the task at hand



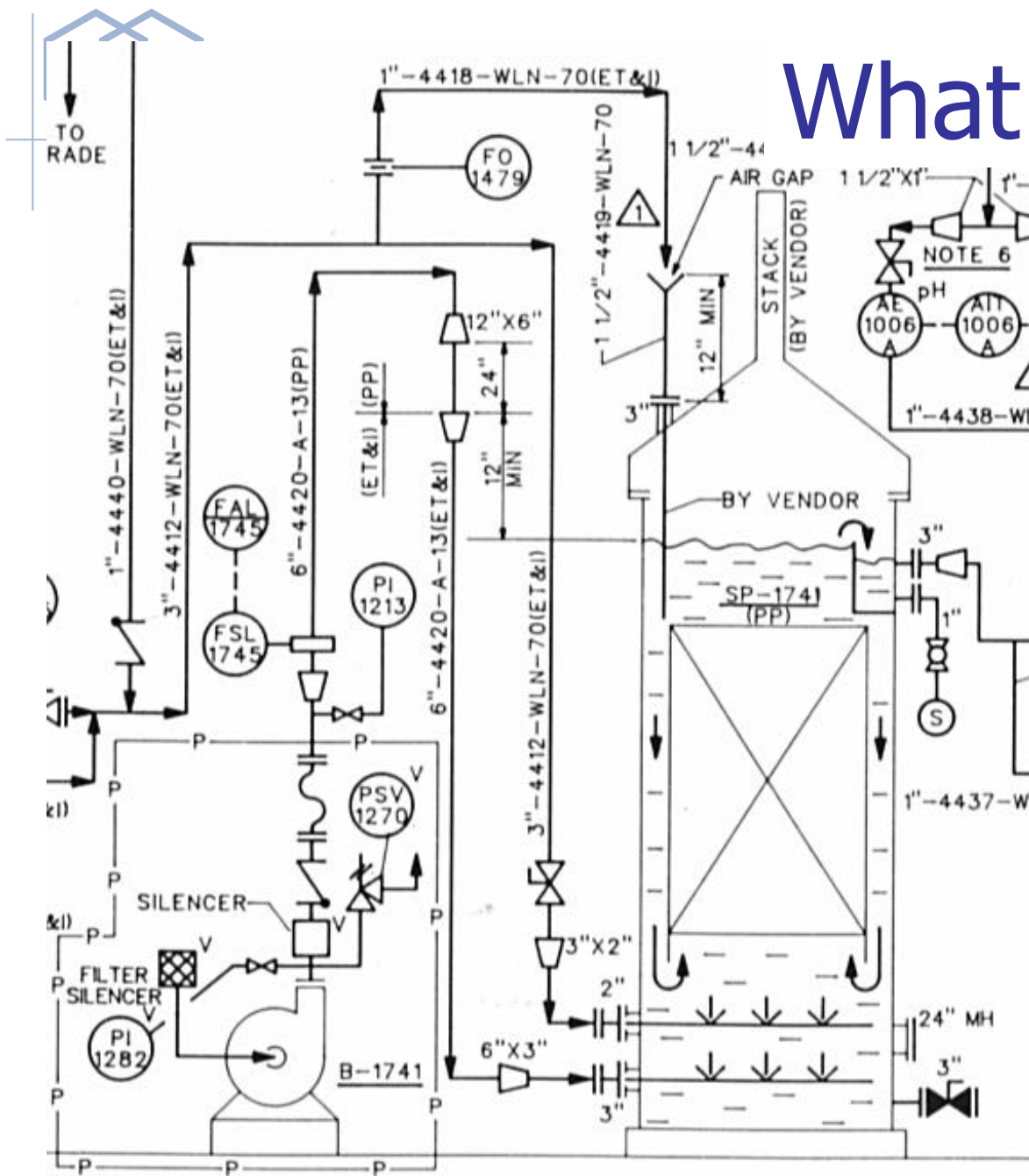
From PFD to ...





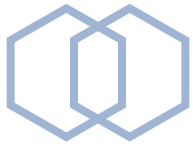
What's a P&ID?

- P.. Piping &
- I.. Instrumentation
- D.. Diagram
- Sometimes called a Mechanical Flow Diagram



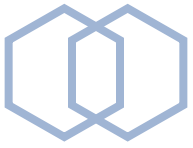
What a P&ID is..

- All Equipment & Some details
- Major Flows
- All Piping and relative locn of branches
- Piping "spec" & diameters
- Manual valves
- Motors
- Liquid Levels
- Instrumentation
- Control Scheme

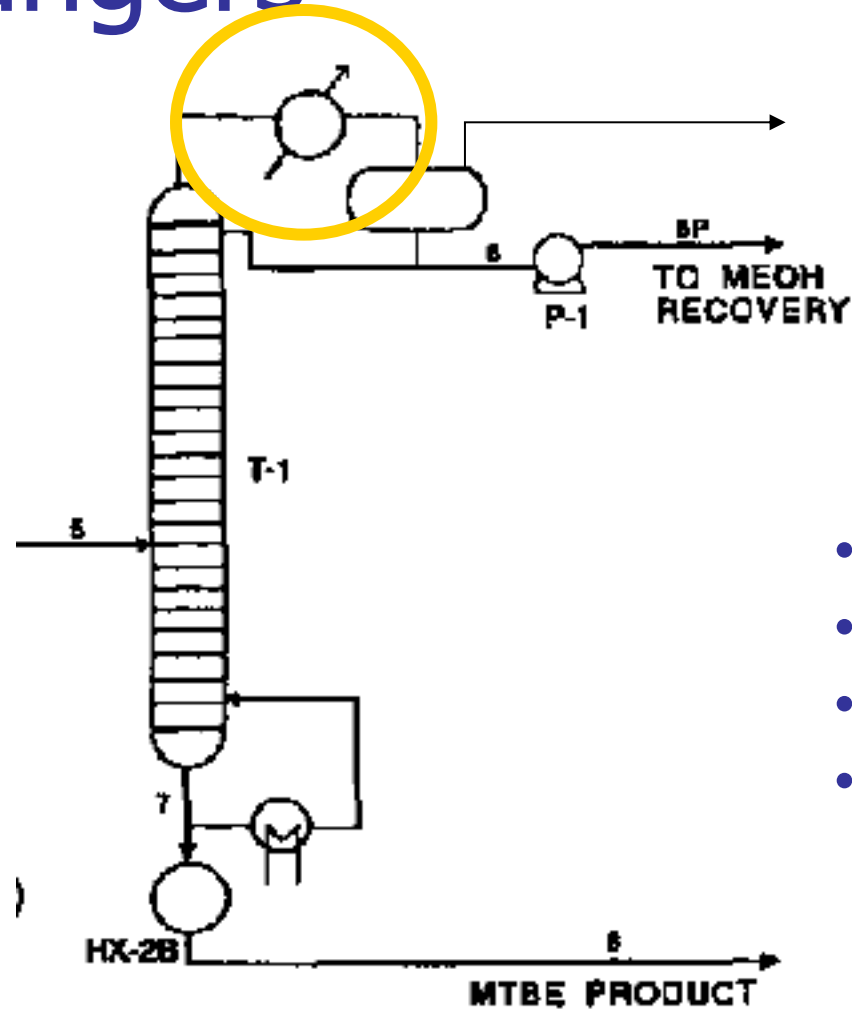


What a P&ID is NOT

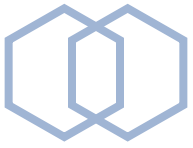
- Not to scale (but relative elevations are shown)
- Does not explain/show complicated control schemes
- Does not show timing dependencies of controls
- Does not show Details of Instruments
- Does not show exact routing of pipes
- Does not show pipe supports



Exchangers

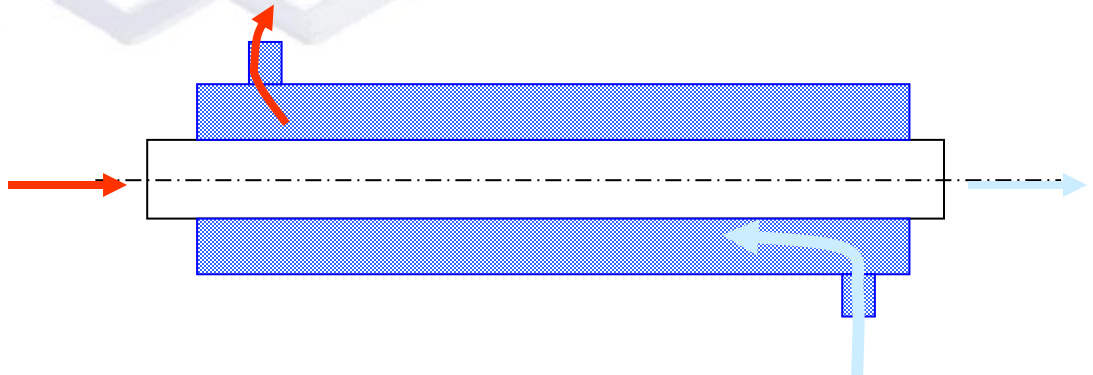


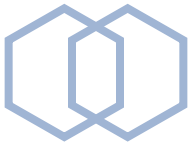
- Full Condenser
- Partial Condenser
- Cooler / Heater
- Boiling



Exchanger Types

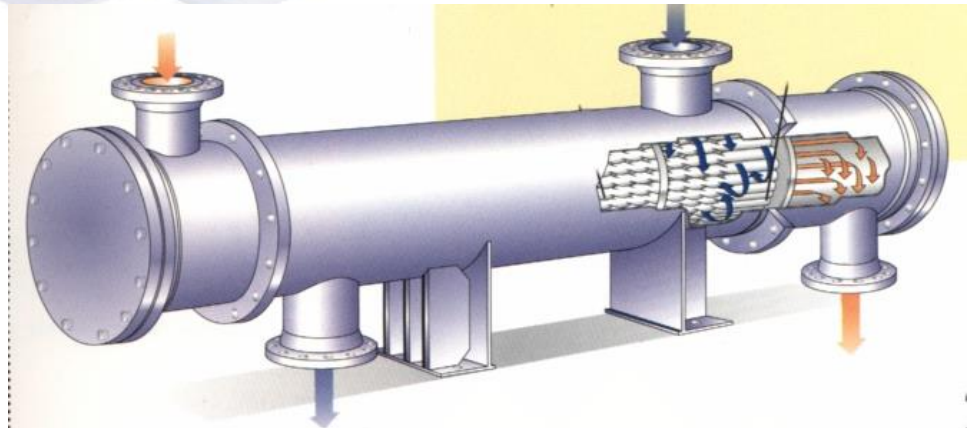
- Double Pipe
 - Simple and inexpensive
 - Small heat x-fer areas
 - suitable for high pressures
 - suitable for minimal leakage applications
- Shell & Tube
- Plate & Frame
- Pipe Coil
- Finned (air cooled)
- Fired
- Direct Contact

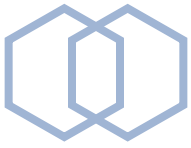




Exchanger Types

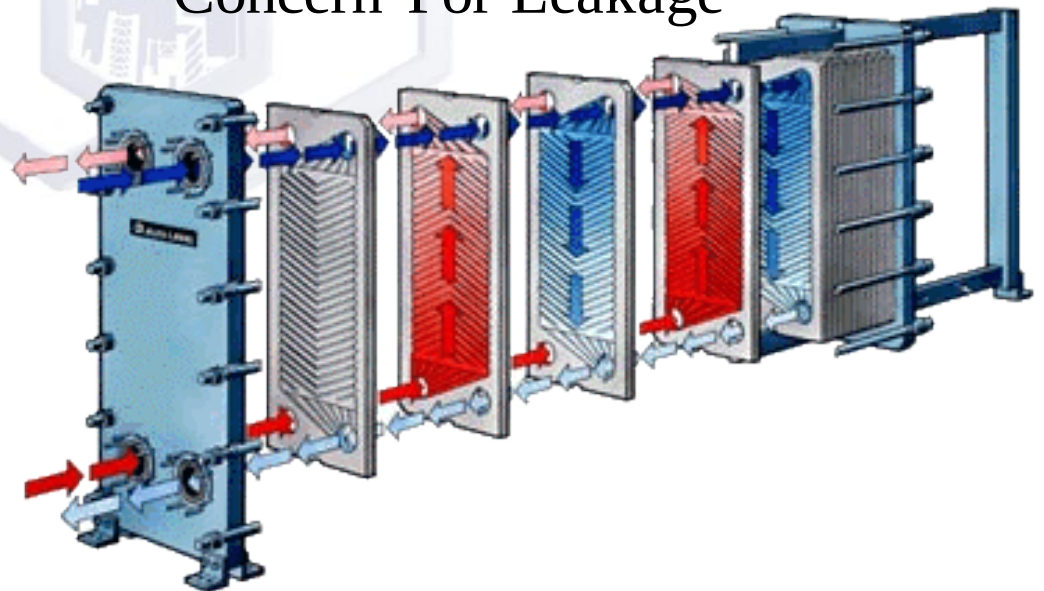
- Double Pipe
 - Shell & Tube
 - Plate & Frame
 - Pipe Coil
 - Finned (air cooled)
 - Fired
 - Direct Contact
- Most Commonly used
 - High heat transfer area in small volume
 - Easily cleaned
 - Well established design methods

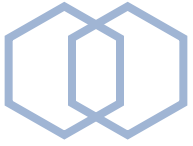




Exchanger Types

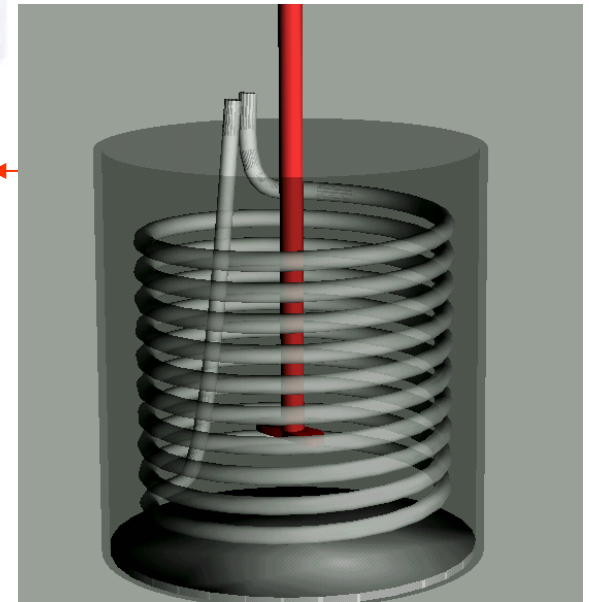
- Double Pipe
 - Shell & Tube
 - Plate & Frame
 - Pipe Coil
 - Finned (air cooled)
 - Fired
 - Direct Contact
- High Heat x-fer coefficients
 - Small Space Requirements
 - Easy Expansion
 - Concern For Leakage

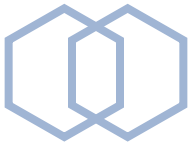




Exchanger Types

- Double Pipe
 - Mainly used submerged in tanks
- Shell & Tube
- Plate & Frame
- Pipe Coil
 - Commonly used with agitators
 - Low Cost (combines tank & exch)
- Finned (air cooled)
- Fired
- Direct Contact
 - Large Space

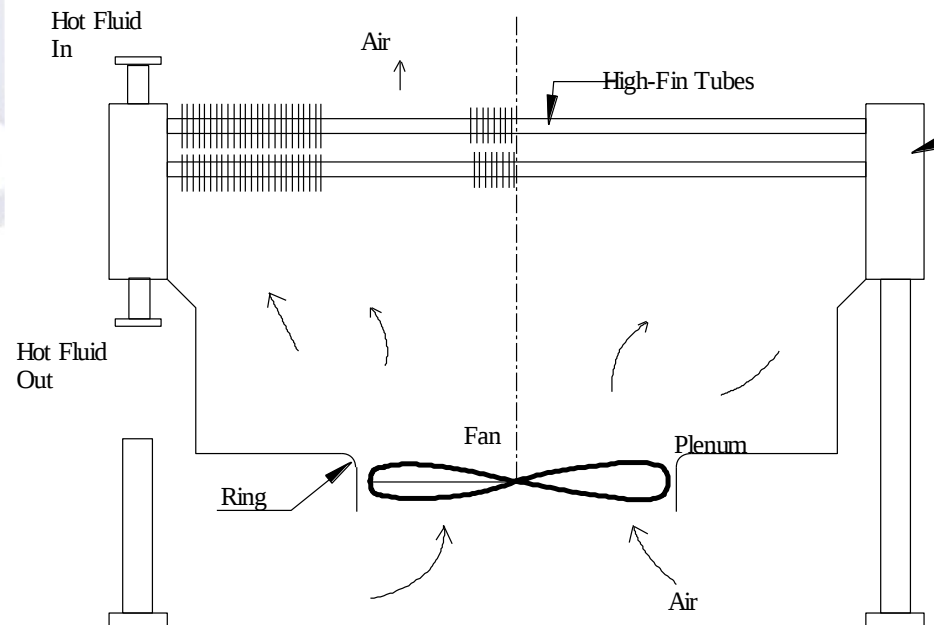


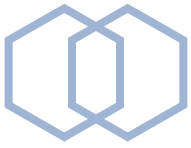


Exchanger Types

- Double Pipe
- Shell & Tube
- Plate & Frame
- Pipe Coil
- **Finned (air cooled)**
- Fired
- Direct Contact

- Should be considered if water supply is limited
- Better economics than using water when min temp is $> 150^{\circ}\text{F}$

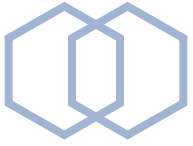




Exchanger Types

- Double Pipe
 - Typically for high temperature requirements
 - Usually for utilities (steam gen)
- Shell & Tube
- Plate & Frame
- Pipe Coil
- Finned (air cooled)
- Fired
- Direct Contact

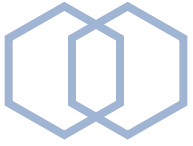




Exchanger Types

- Double Pipe
 - Shell & Tube
 - Plate & Frame
 - Pipe Coil
 - Finned (air cooled)
 - Fired
 - Direct Contact
- Very High Heat Transfer Coefficients
 - Contamination of Streams





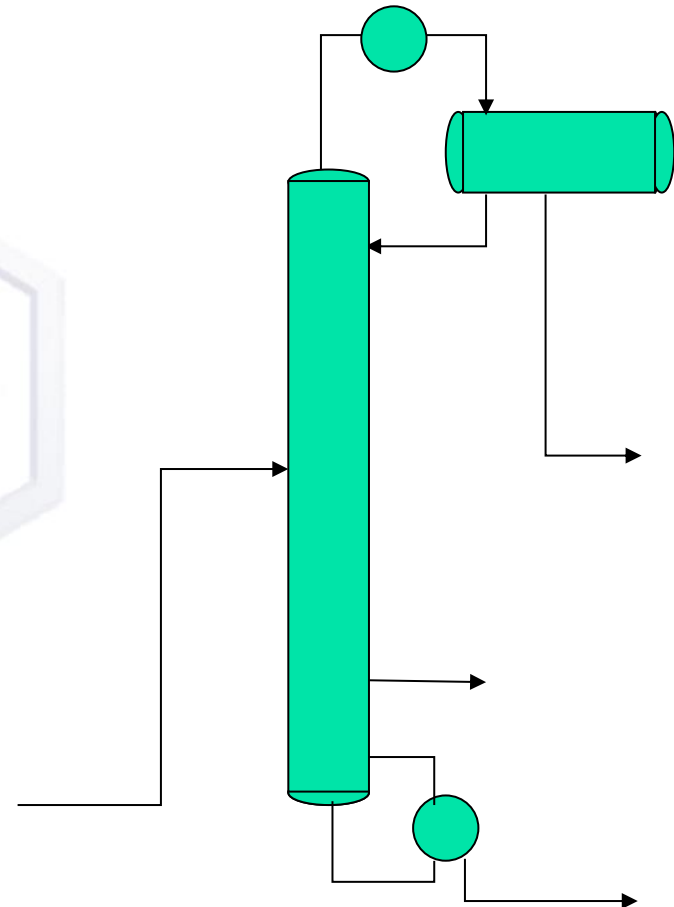
PFD - Column

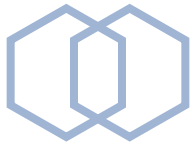
■ Design Notes

- Full condenser
- Reflux Drum
- Reboiler

■ Design Questions

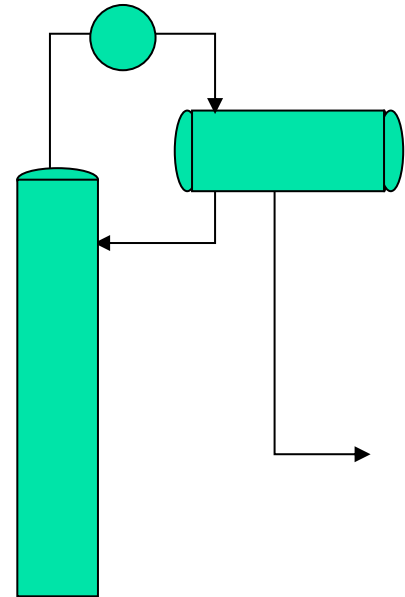
- Exchanger Types
- Reflux pumps?
- Bottoms pumps?

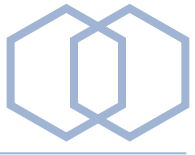




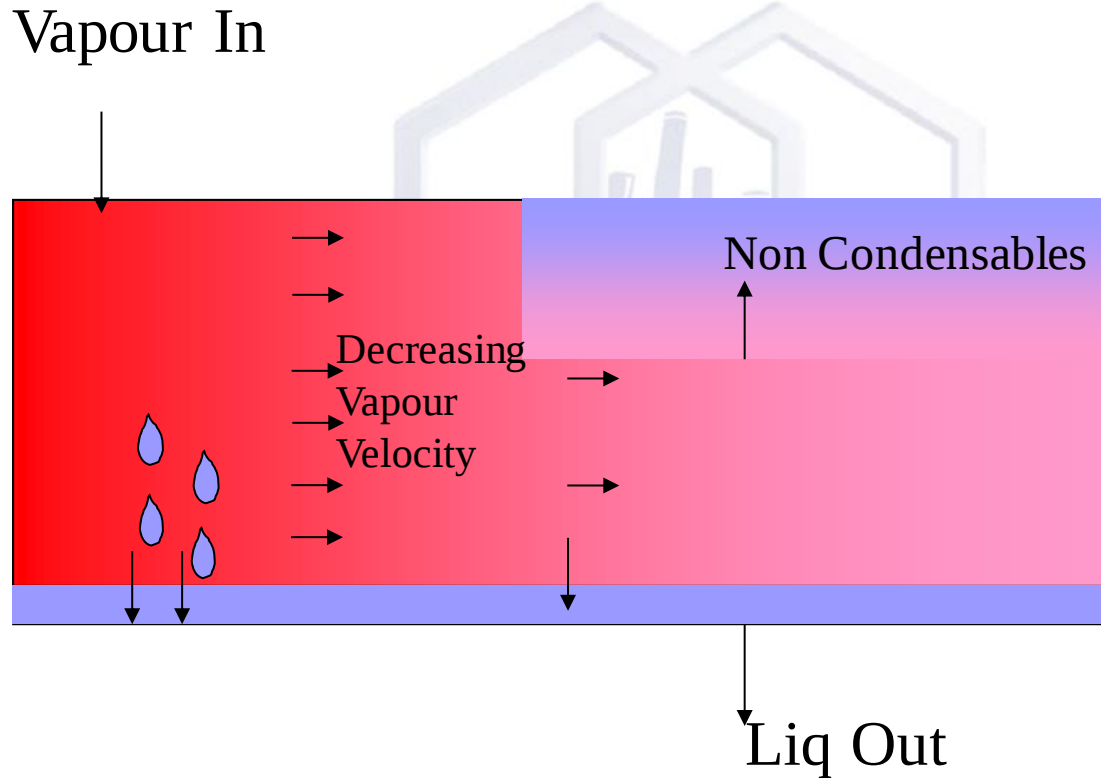
Column - Full Condenser

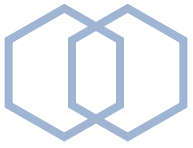
- Full Condenser
- Exchanger Orientation
 - Vertical / Horizontal
- Location
 - Elevated / Ground
- Process Shell Side/tube side





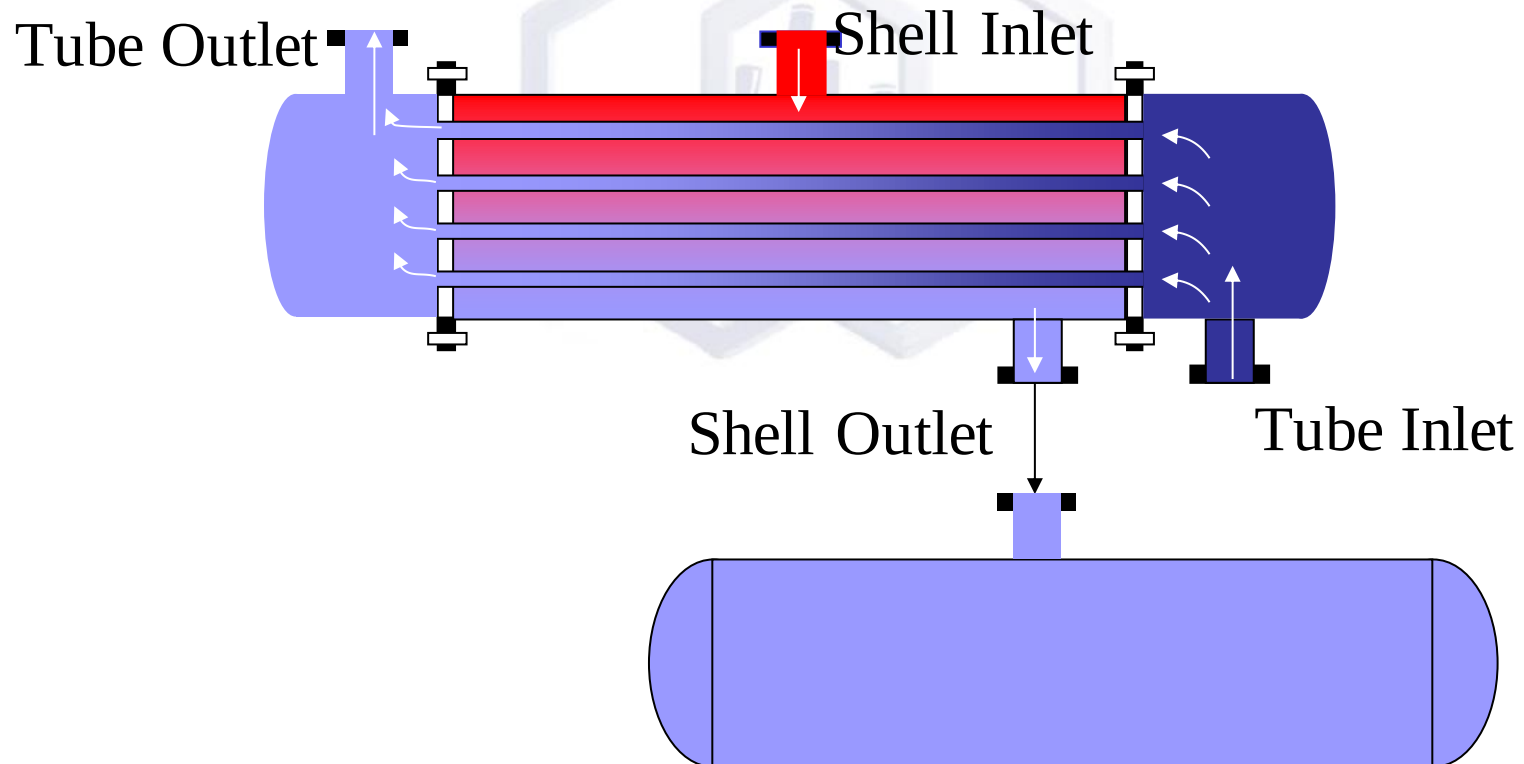
Condenser - Operation

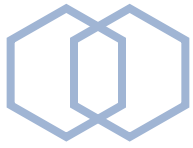




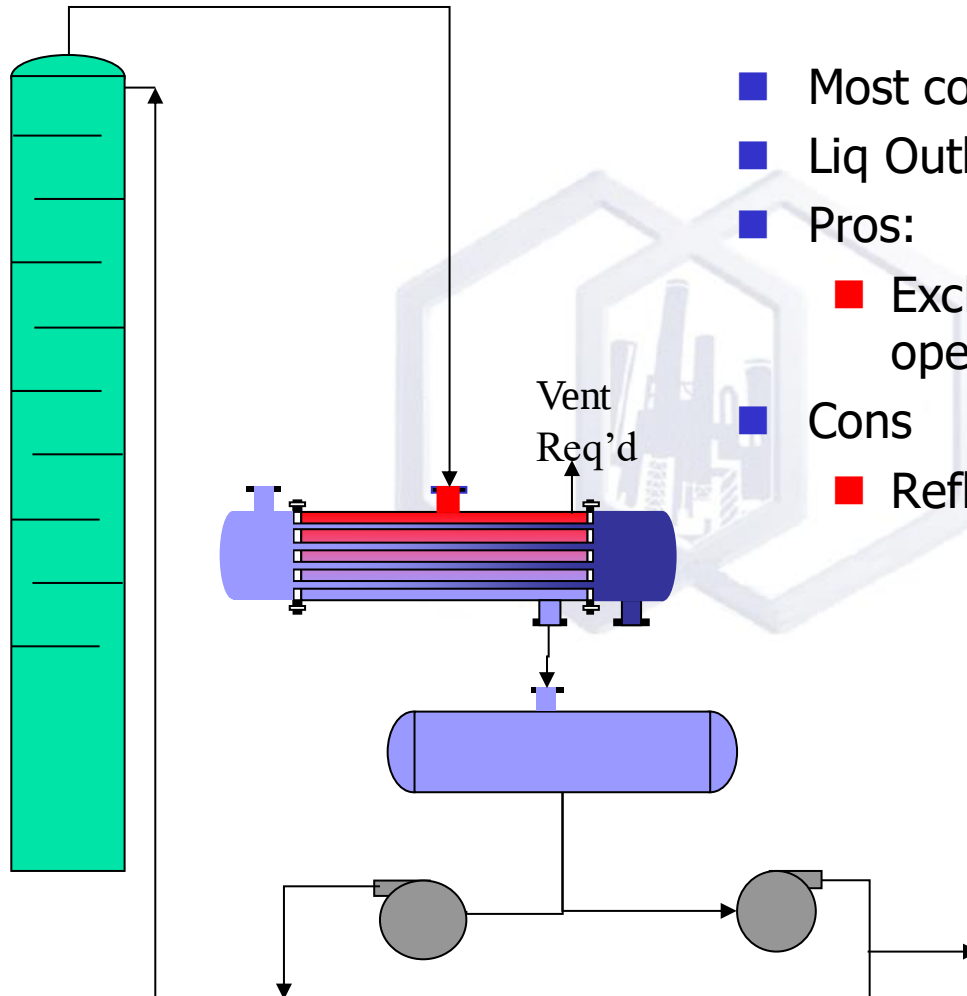
Column Ovhd - Full Condenser

- Process In Shell Side
- Gravity Drain on bottom to Reflux Tank

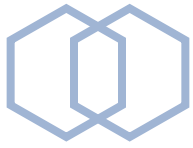




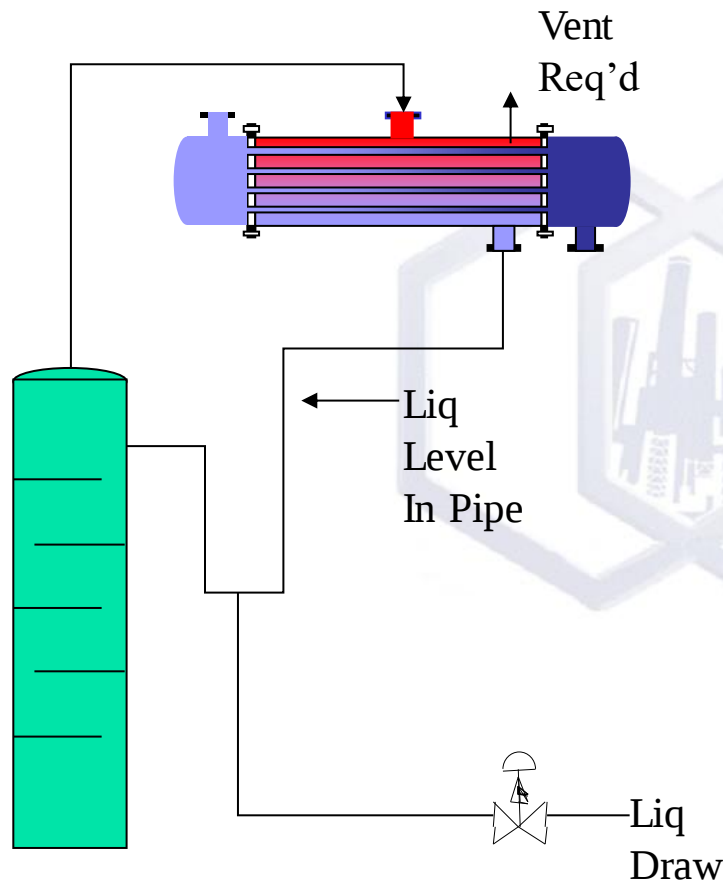
Full Condenser, Horiz, Ground Level



- Most commonly used
- Liq Outlet on pump disch
- Pros:
 - Exch close to ground - maint. / operability
- Cons
 - Reflux pumps req'd



Full Condenser, Horiz, Elevated



■ No Liq Draw

■ Pros:

■ No Pumps

■ few controls

■ Cons

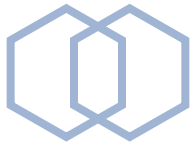
■ Appropriate when no liq draw is present

■ Structure larger / more expensive to accommodate exch

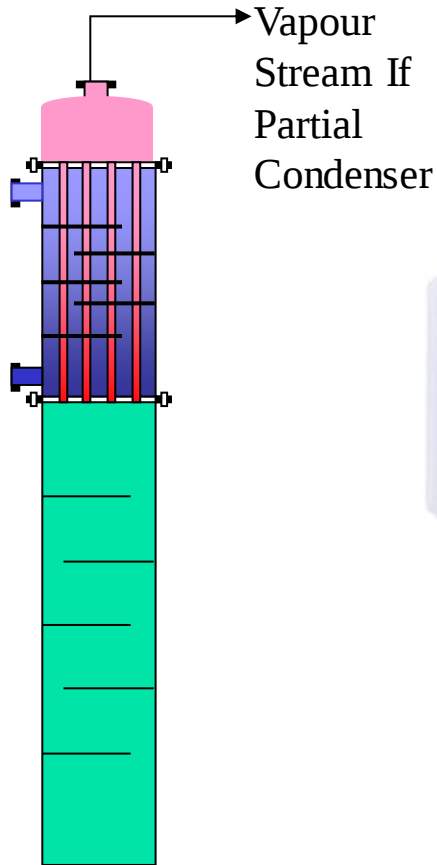
■ Monitoring more difficult

■ Little hold-up - smoothing of concentrations

■ reflux flow not controlled well



Full or Partial Condenser, Vertical, Elevated

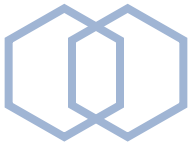


■ Pros:

- No Pumps
- few controls
- little piping

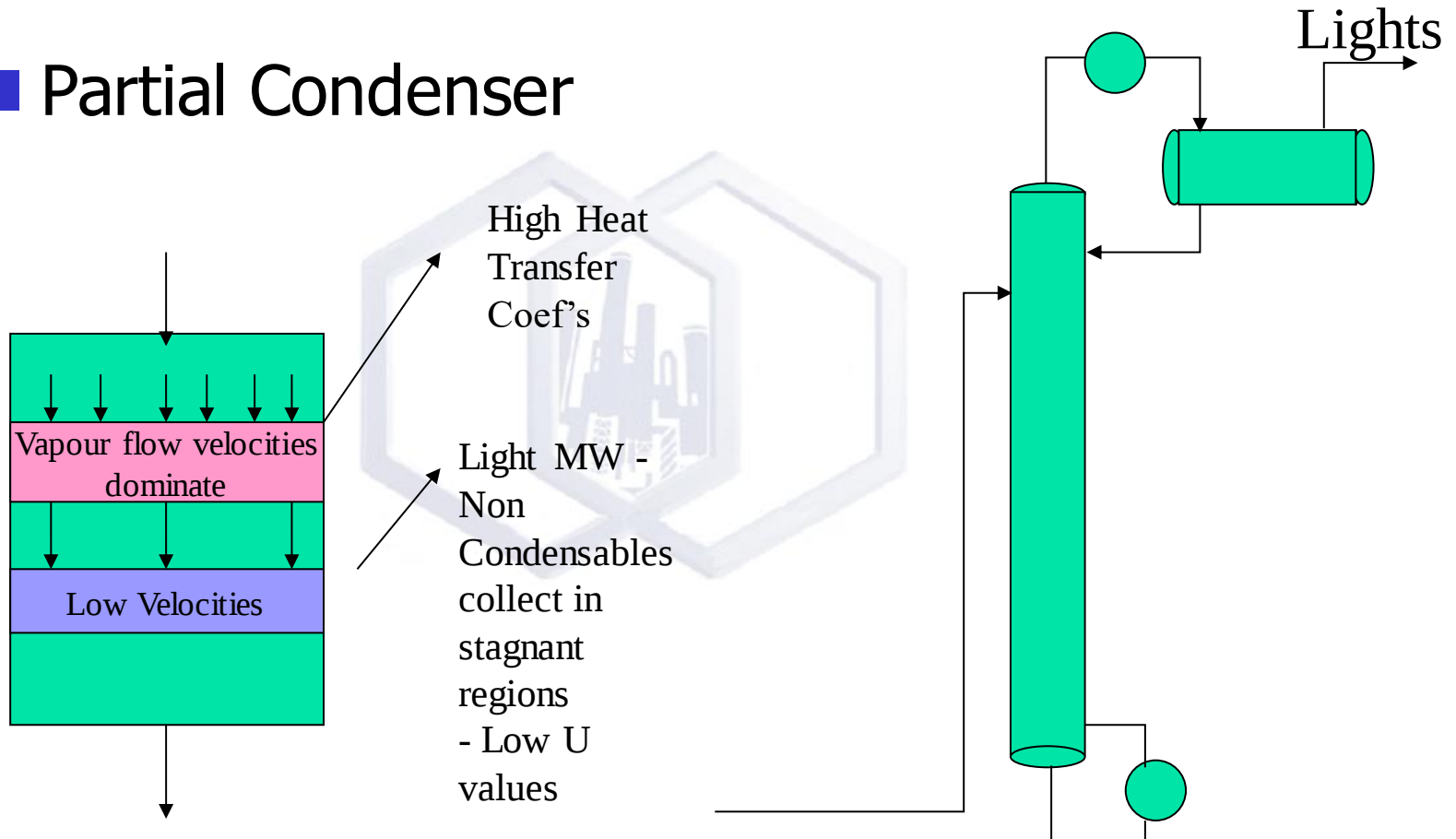
■ Cons

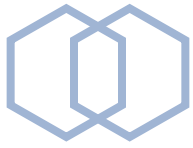
- Appropriate when no liq draw is present
- Column & Structure larger / more expensive to accommodate exch
- Monitoring more difficult
- Limited Surface Area / exch dia
- Little hold-up - smoothing of concentrations
- reflux flow not controlled well



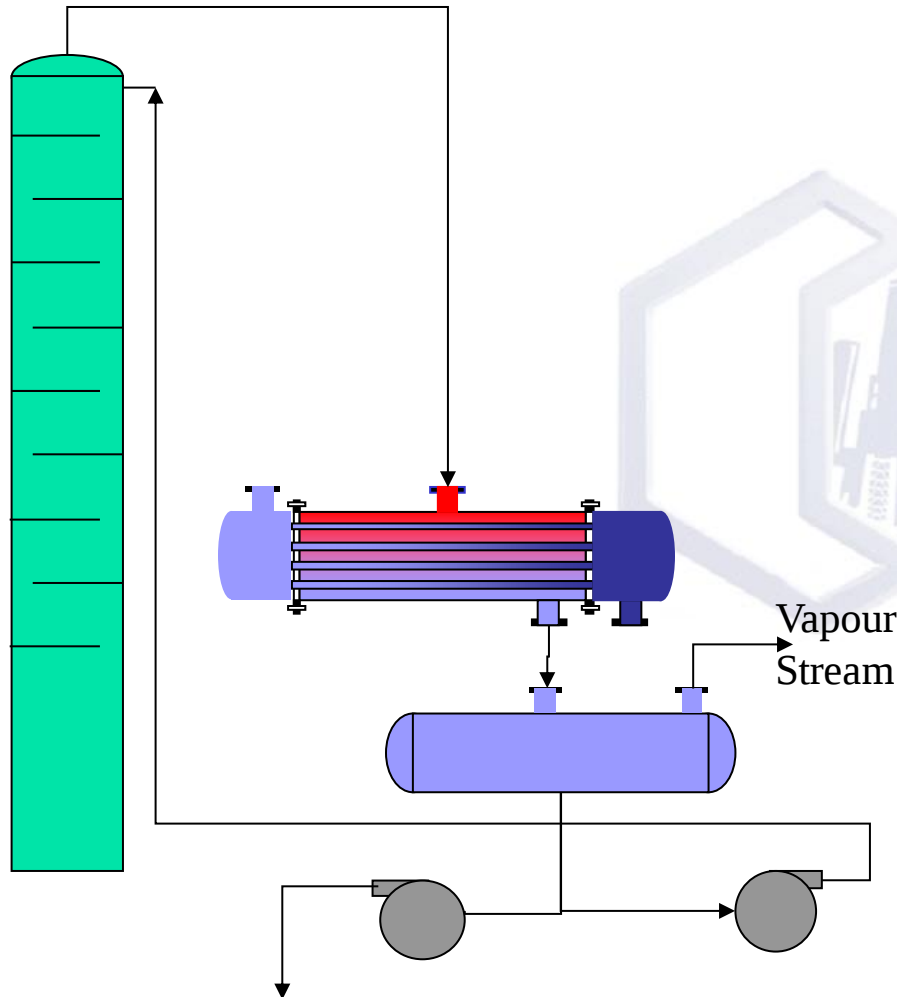
Column - Partial Condenser

■ Partial Condenser

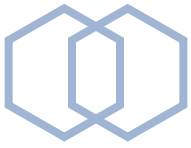




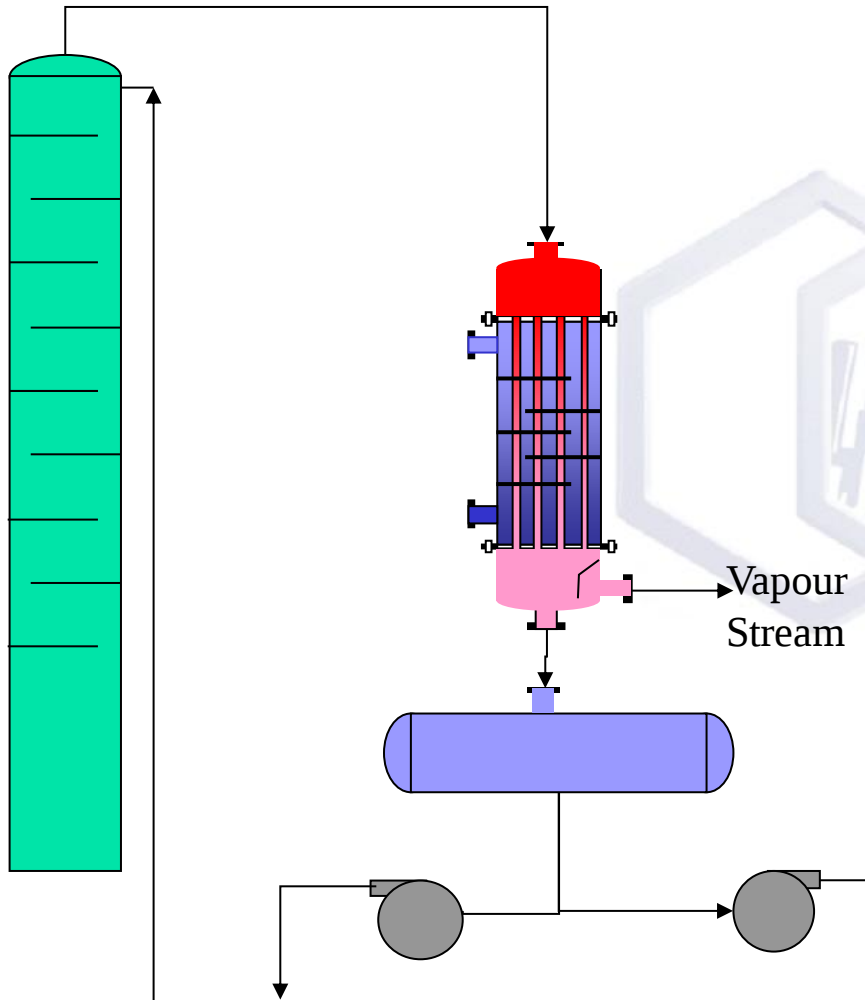
Partial Condenser, Horiz, Ground Level



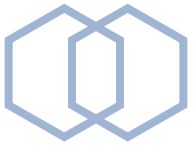
- Vapour flow through exchanger, exits from reflux drum
- Pros:
 - Exch close to ground - maint. / operability
 - sweeps non-condensables through exchanger
- Cons
 - Reflux pumps req'd



Partial Condenser, Vert, Ground Level



- Vapour flow exits from exchanger
- Pros:
 - Exch close to ground - maint. / operability
 - sweeps non-condensables through exchanger
 - Consideration to vapour flow entraining liquid off surface of reflux drum not required.
 - Non condensables removed more efficiently
- Cons
 - Reflux pumps req'd
 - Exchanger internal baffle required.



Column - Bottoms

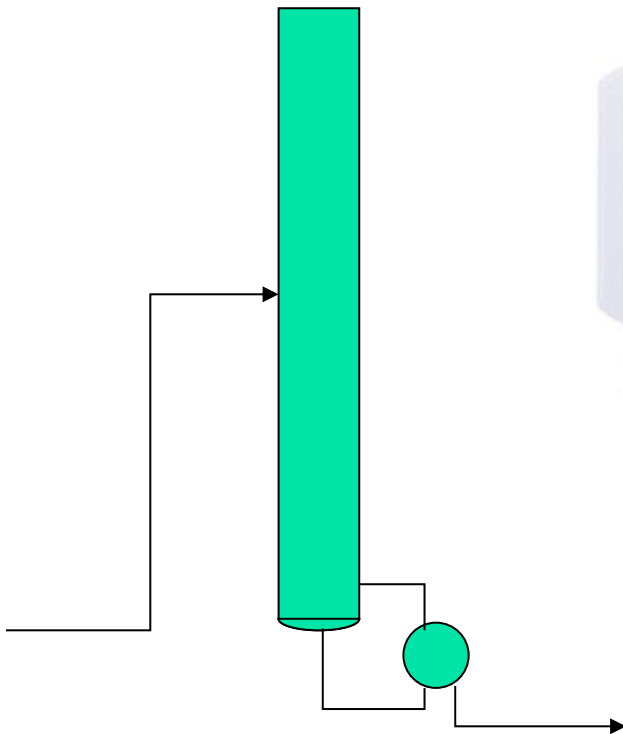
■ Reboiler

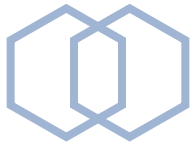
■ Natural Circulation

■ Forced Circulation

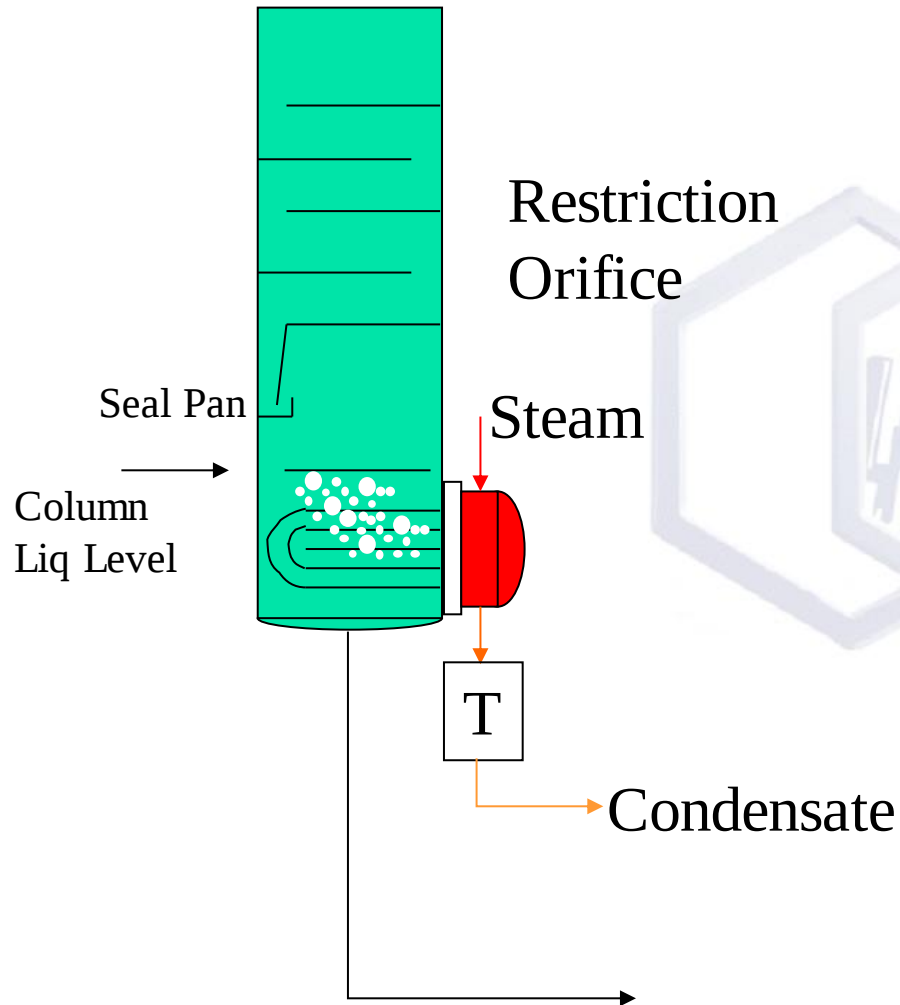
■ Condensing Heating Medium

■ Non-condensing





Stab In



■ Features:

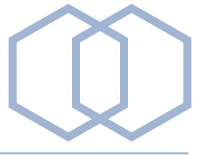
- Small U- tube exchanger inserted directly into column bottom

■ Pros:

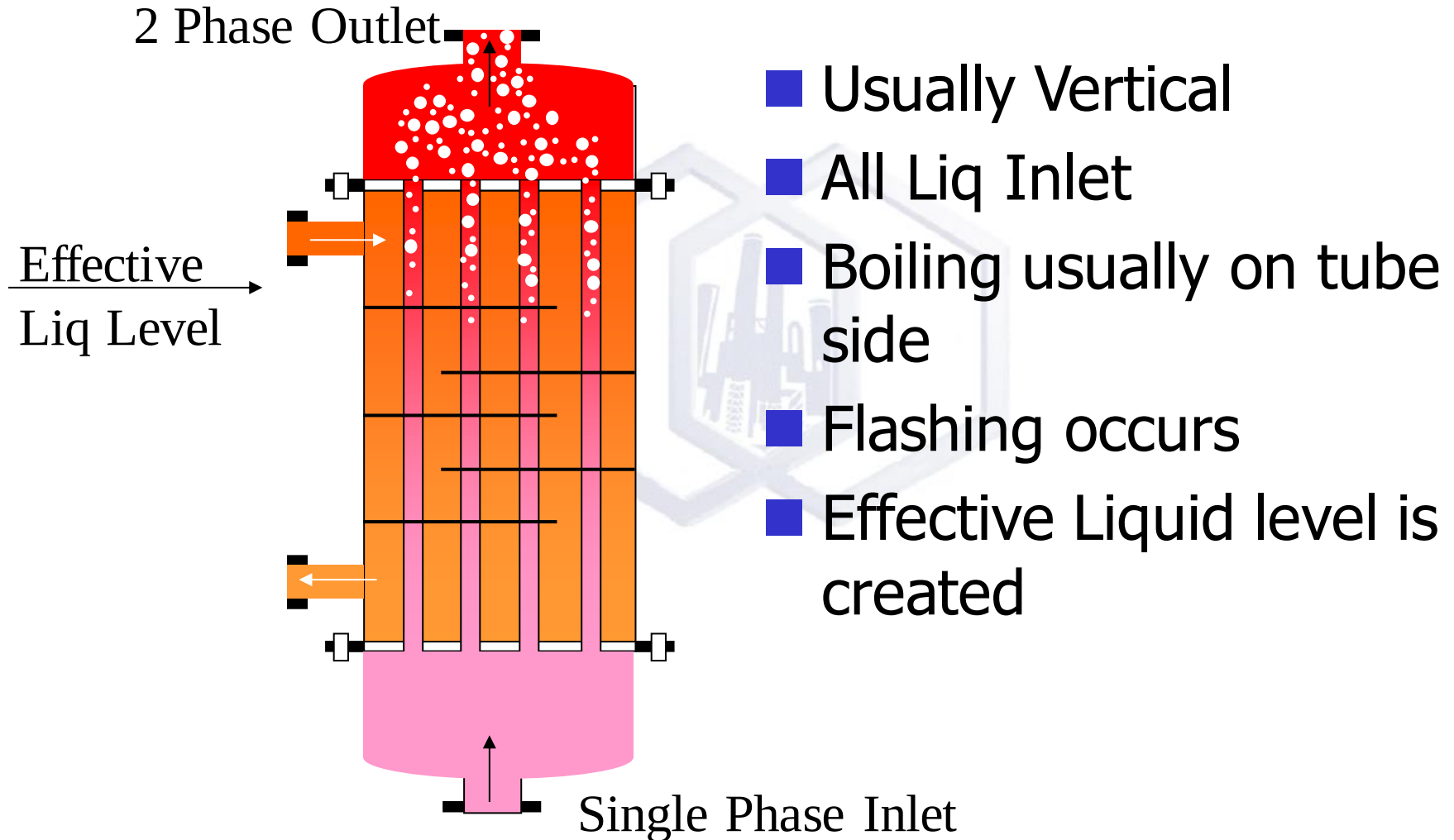
- Cheap, no shell
- compact, no plant space requirements
- No pressure drop

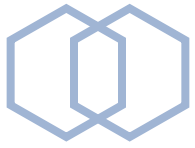
■ Cons:

- Limited surface area allowed
- Can't take exchanger off line for cleaning without taking entire column out of service

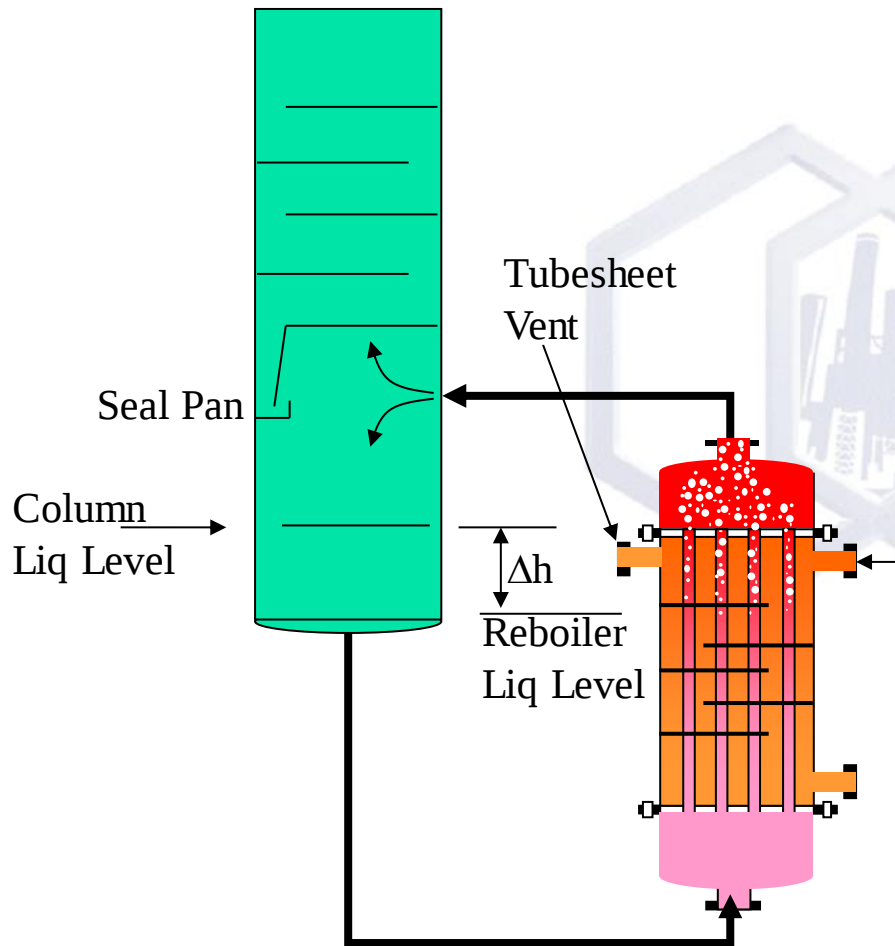


Natural Circulation - Thermosyphon Reboiler

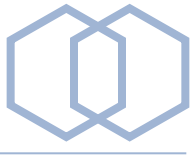




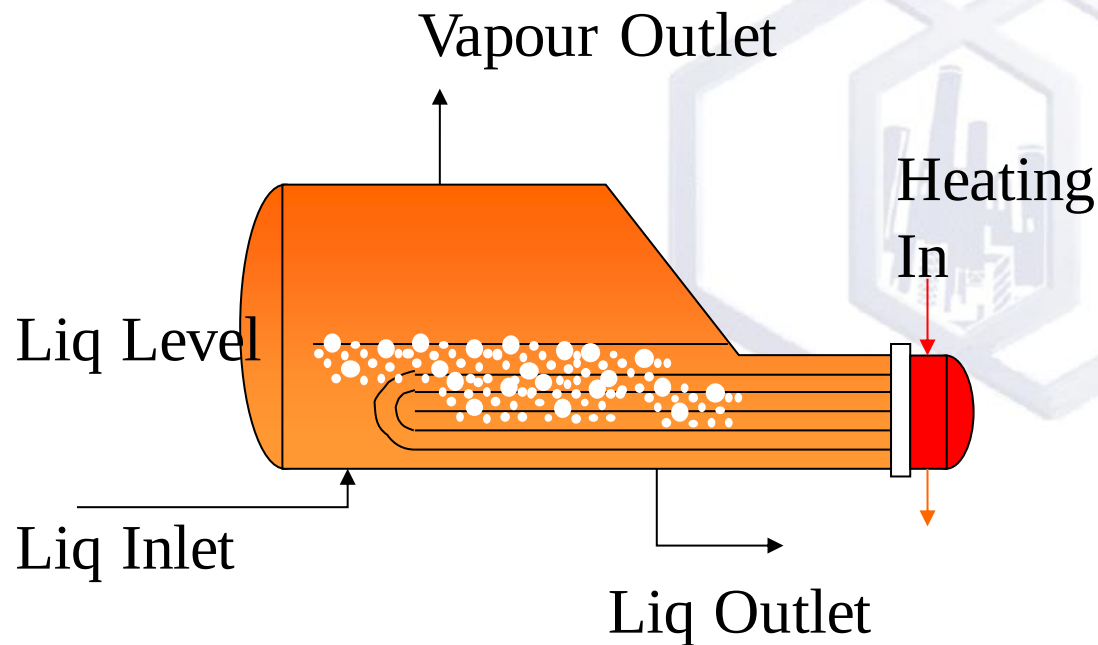
Natural Circulation - Thermosyphon Reboiler



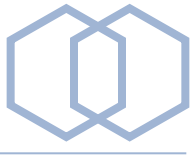
- Δh creates flow, offsets frictional flow losses (self limiting)
- Heating Medium $\approx 30\text{ }^{\circ}\text{C}$ hotter than Process Temp
- Pros:
 - High Circulation Rate
 - High Heat x-fer Rate
- Cons
 - Difficult to design (programs)



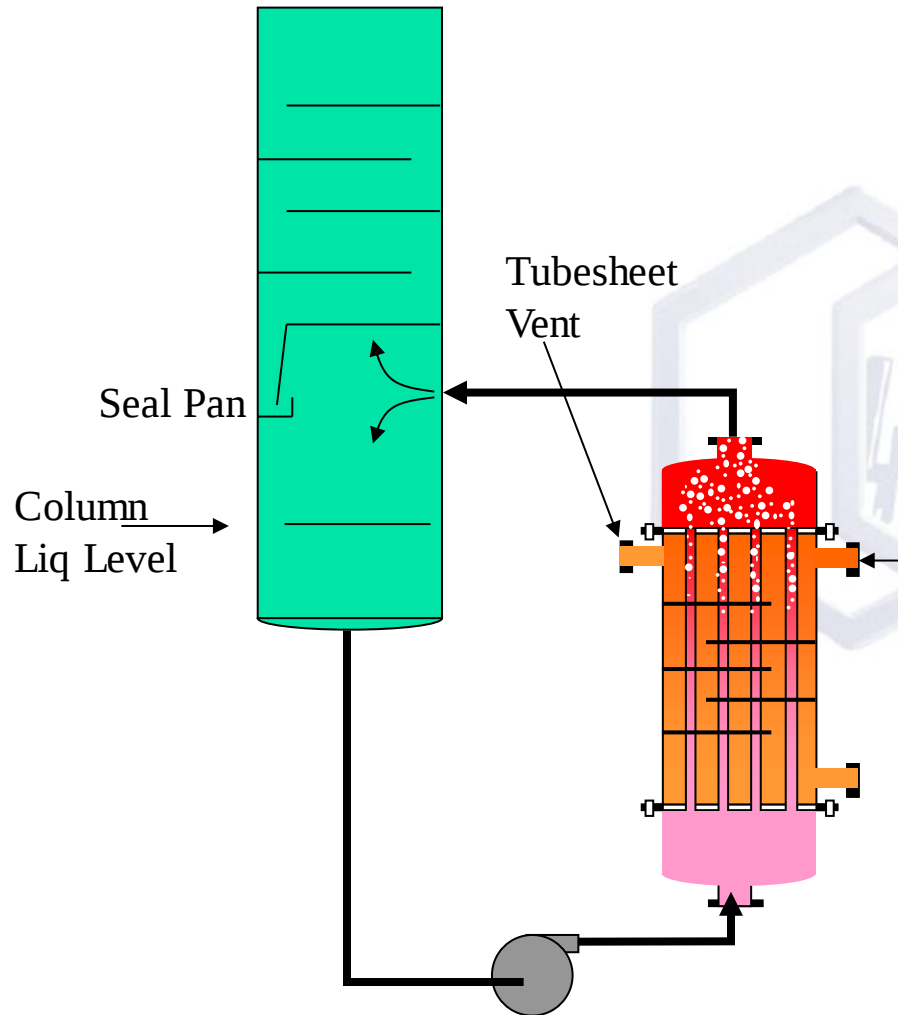
Natural Circulation - Kettle Reboiler



- Liquid boils as a pool
- Liquid draw off bottom
- Heating (condensing steam?) on tube side, must freely drain
- superheating of vapour is possible if liquid level is below top of tube bundle
- Pros:
 - Large Surface Areas are possible
- Cons:
 - Heat x-fer coefficients not as high



Forced Circulation - 2 Phase



■ Features:

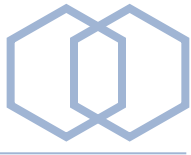
- Pump offsets frictional losses
- 2 phase outlet
- Heating Medium $\approx 30^\circ\text{C}$ hotter than Process Temp

■ Pros:

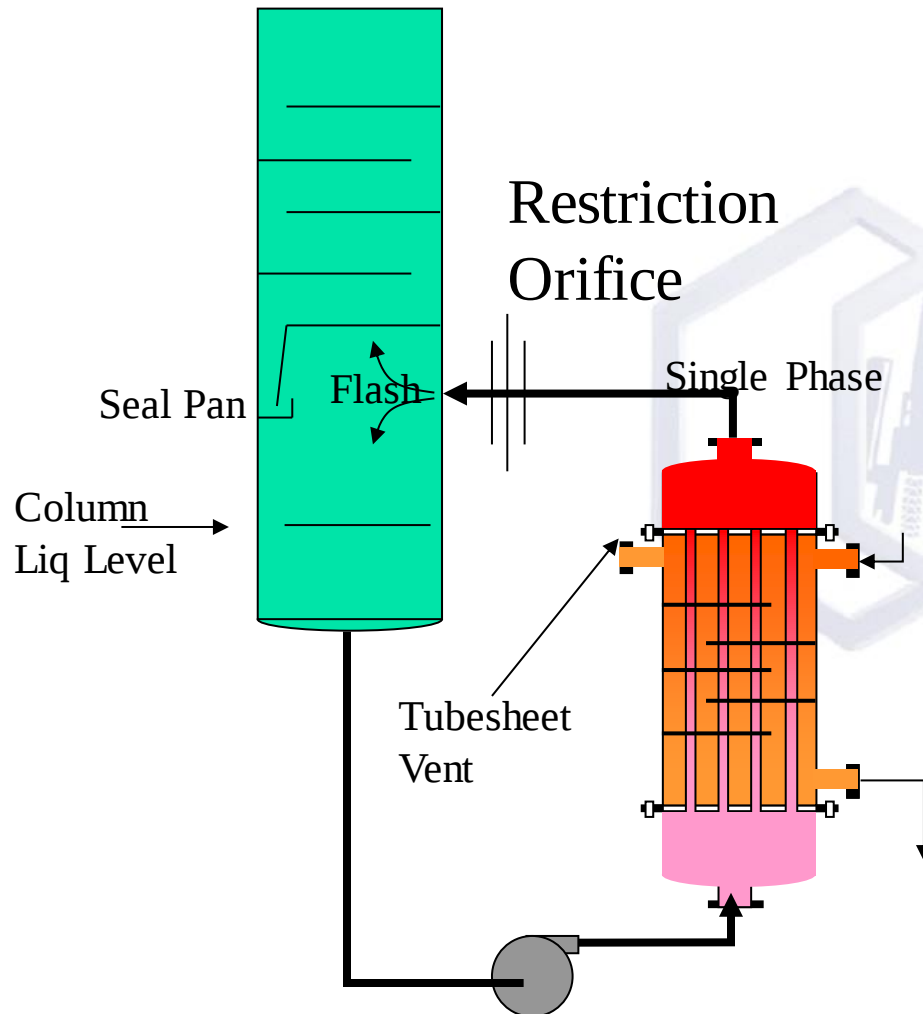
- Can heat viscous fluids
- Can provide high velocity
 - **maximizing U value**
 - **minimize fouling**
- Flow independent of heating

■ Cons:

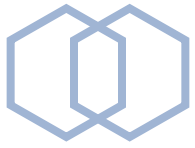
- Energy requirements of pump



Forced Circulation - Single Phase

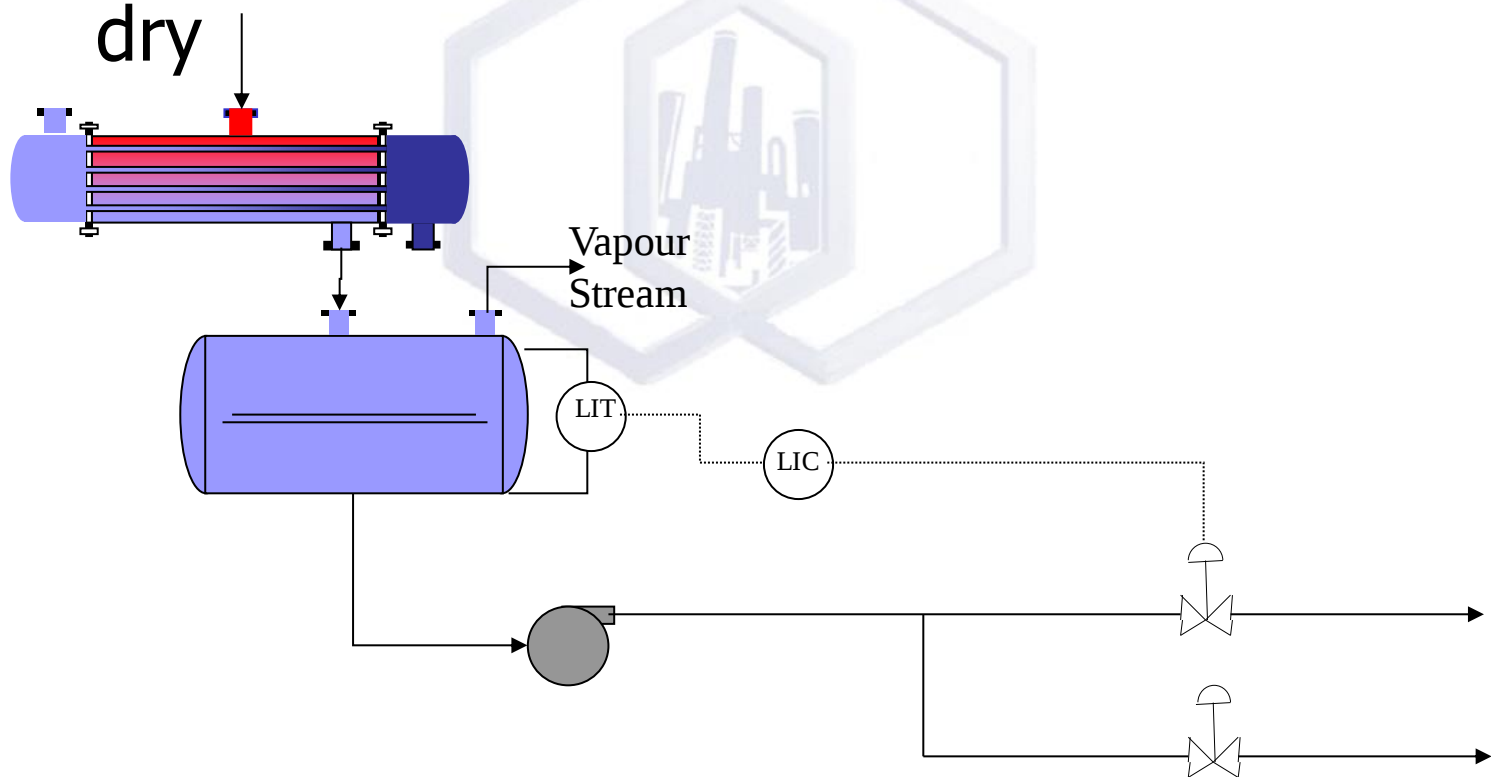


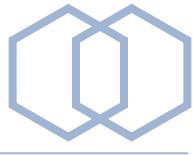
- Features:
 - Pump offsets frictional losses
 - Flashing occurs at Column
 - Heating Medium $\approx 30\text{ }^{\circ}\text{C}$ hotter than Process Temp
- Pros:
 - Can heat viscous fluids
 - Can provide high velocity
 - maximizing U value
 - minimize fouling
 - Flow independent of heating
- Cons:
 - Energy requirements of pump (higher than 2 ϕ)
 - Fluid must be heated substantially more



Pumps

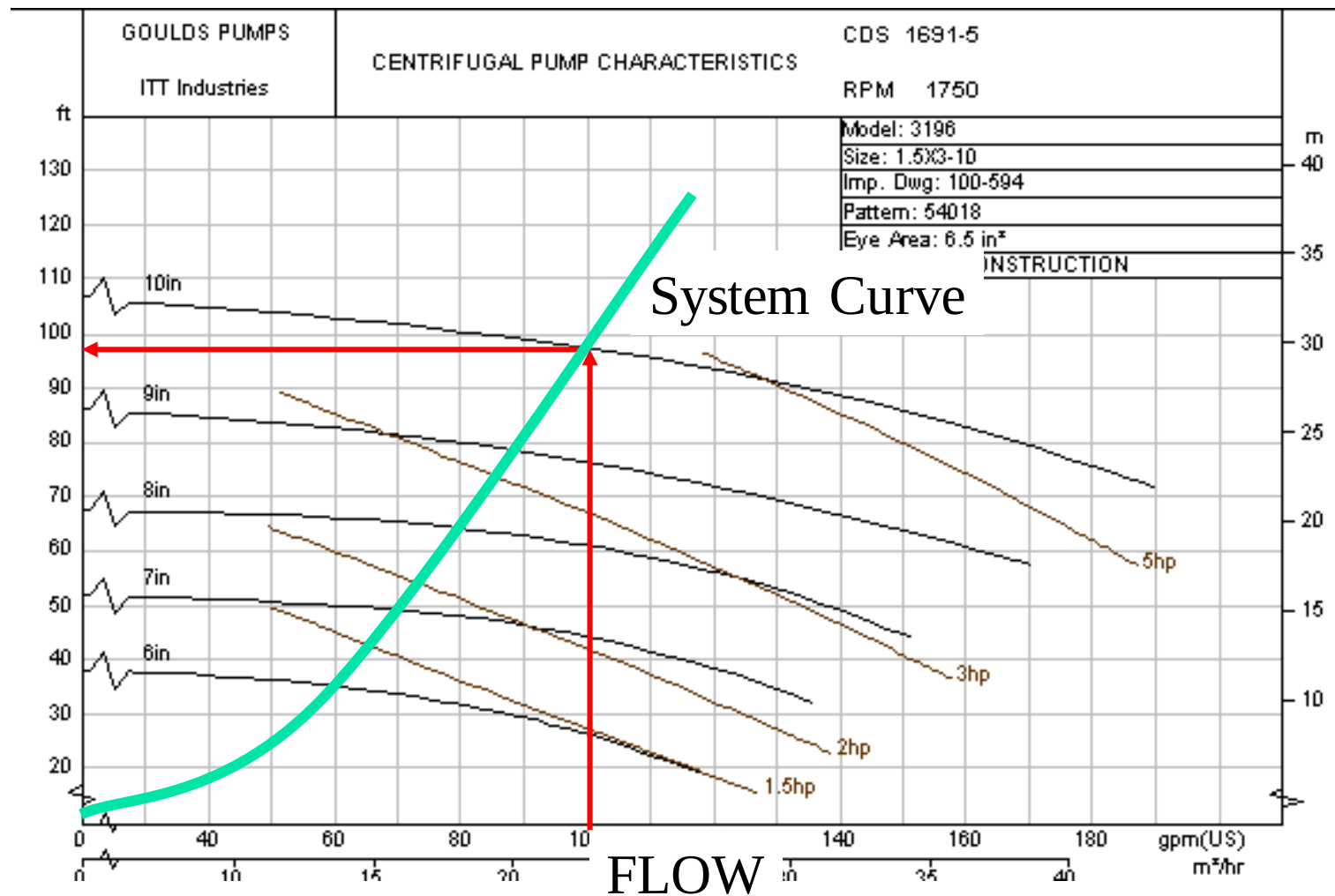
- Where pumps are required, tanks and controls are required to ensure they don't run dry

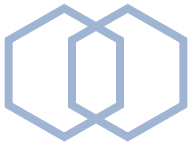




Centrifugal Pump - Flow vs Differential Pressure

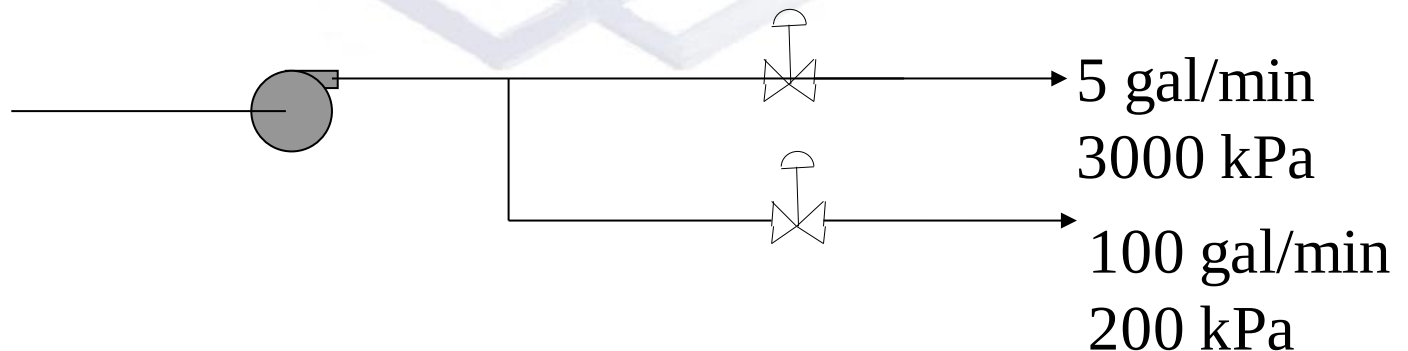
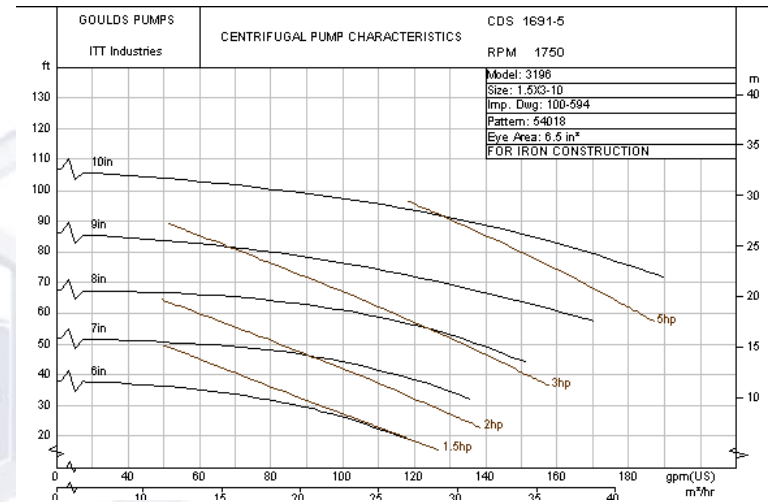
HEAD
(ΔP)

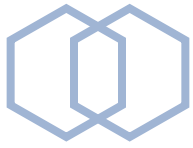




Choosing one or two pumps

- High head, low flow
- Low head, high flow

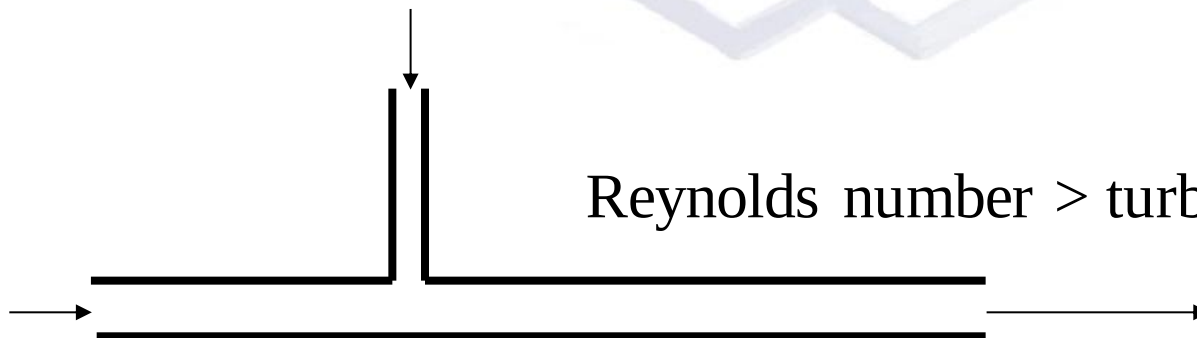




Mixers

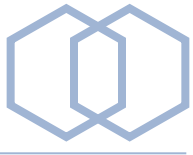
- Simulation Mixers usually have no corresponding equipment

- Piping



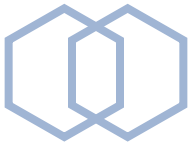
Reynolds number > turbulent = mixed

For high viscosity fluids (static mixers can be used)



Reactors

- Must satisfy the volume / time requirement of the simulation
- Usually a vessel / tank for volume
- Where temperature control is required may resemble a heat exchanger
- Consideration to loading catalyst must be given



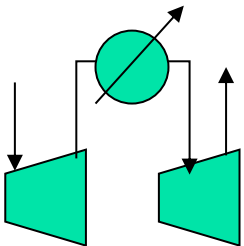
Compressors

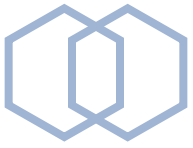
- Simulations do not indicate any of the physical limitations real compressors exhibit.

- Real compressors

- need cooling
- have discharge temperature limitations (350 °F) - may require multiple 'stages'
- often require lubrication systems
- have expensive controls to prevent physical damage from occurring (surge)

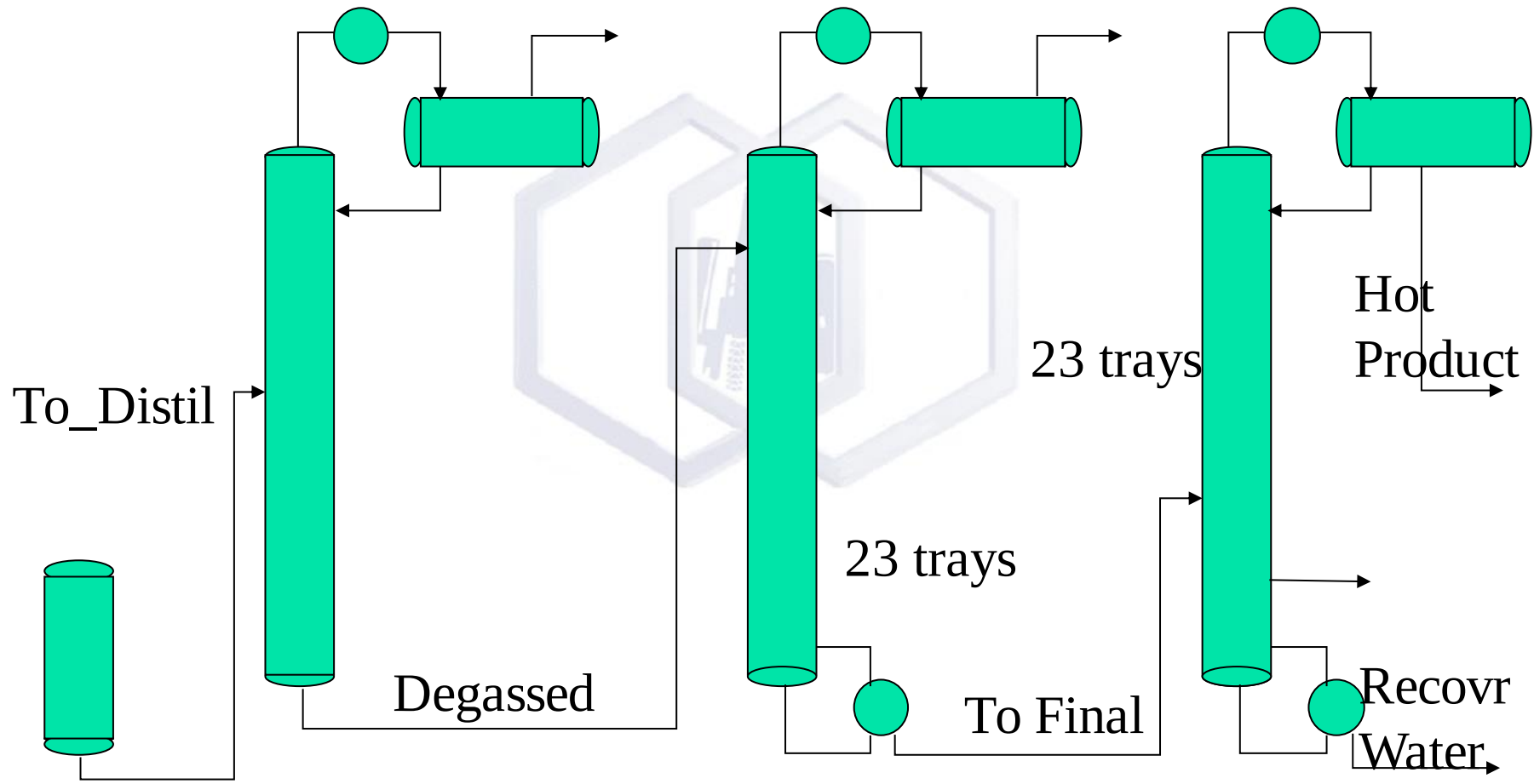
- A typical compressor takes 2 to 3 P&ID sheets to represent

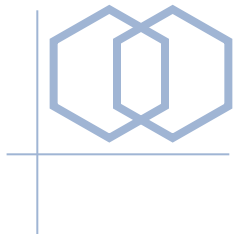




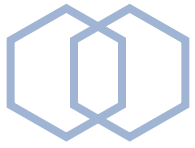
Our PFD

- Choose Exchangers
- Redraw with correct elev's



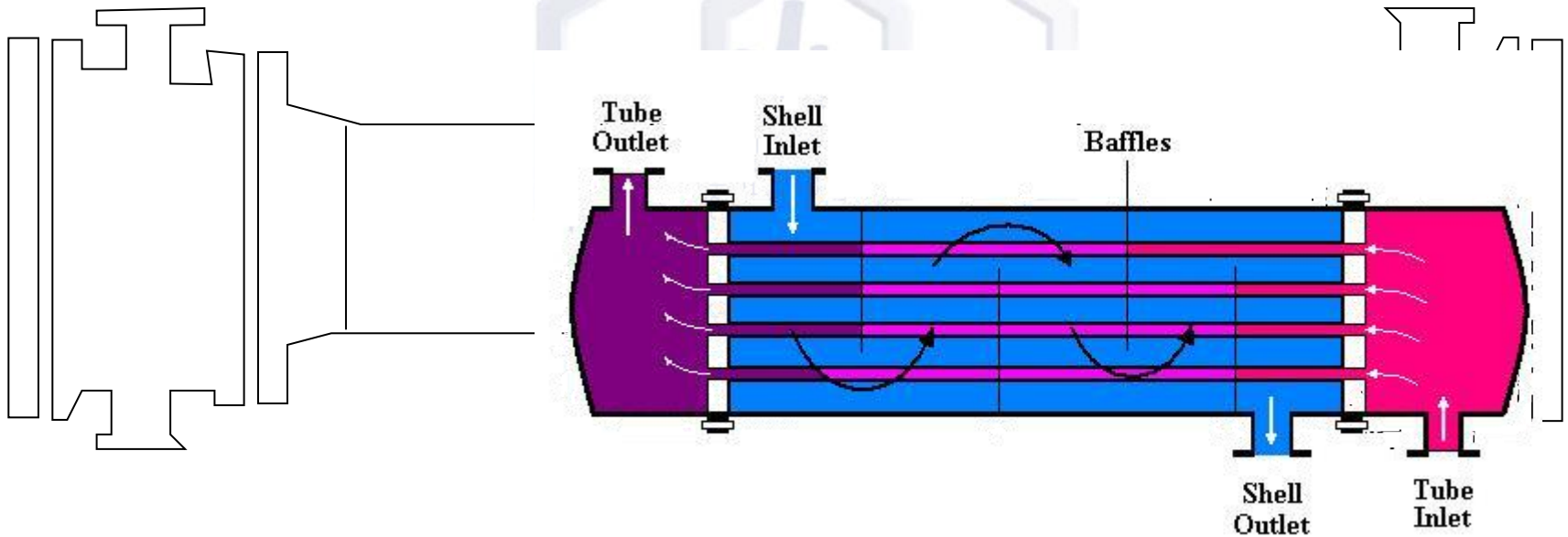


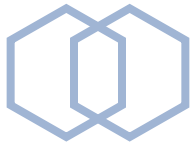
END



Shell And Tube

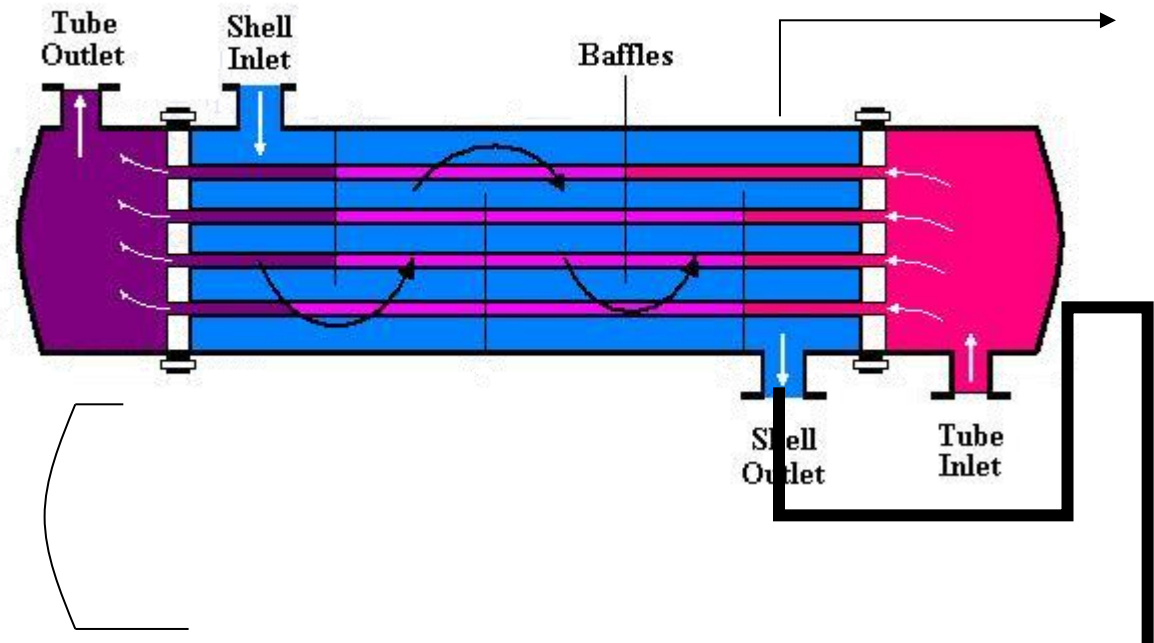
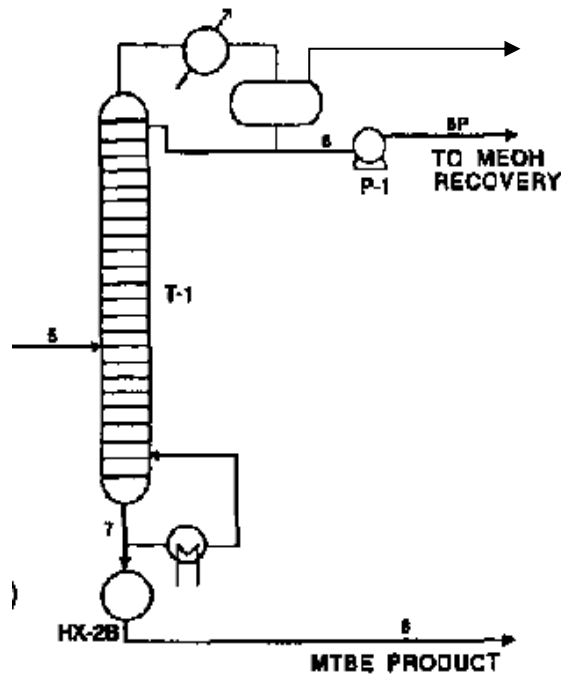
■ Vertically Mounted

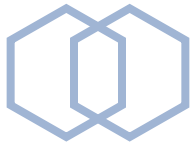




Shell And Tube

■ Horizontally Mounted





Shell And Tube

■ Vertically Mounted

