Saline Water Conversion Corporation Saline Water Desalination Research Institute (SWDRI)

Evolution of Thermal Desalination Processes

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Background

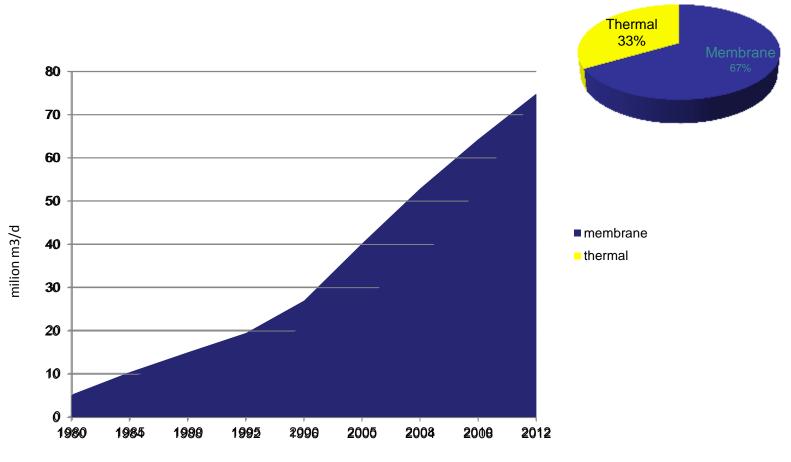
Evolution of MSF desalination plants

Evolution of MED desalination plants

Dual purpose power/water and hybrid desalination plants

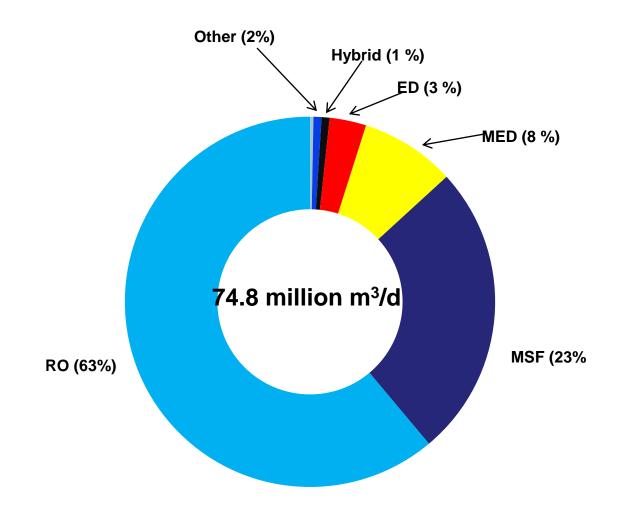
R&D Prospects

Evolution of Installed membrane and thermal capacity (cumulative) 1980-2012

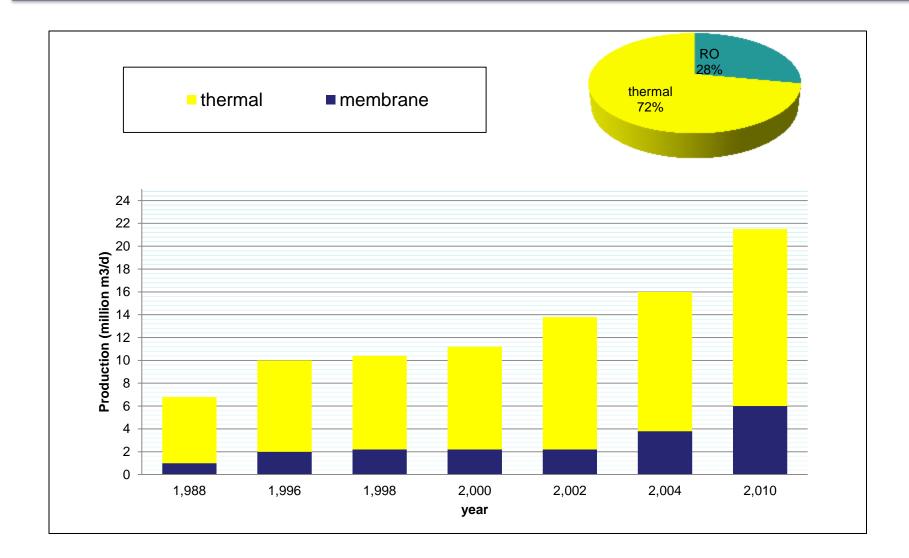


year

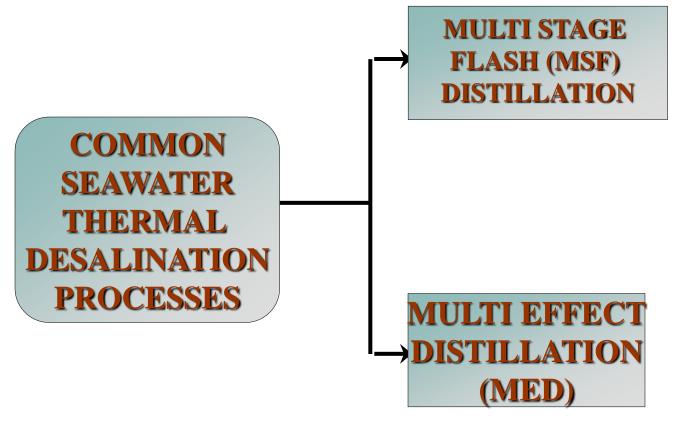
Breakdown of Total Worldwide Installed capacity by technology



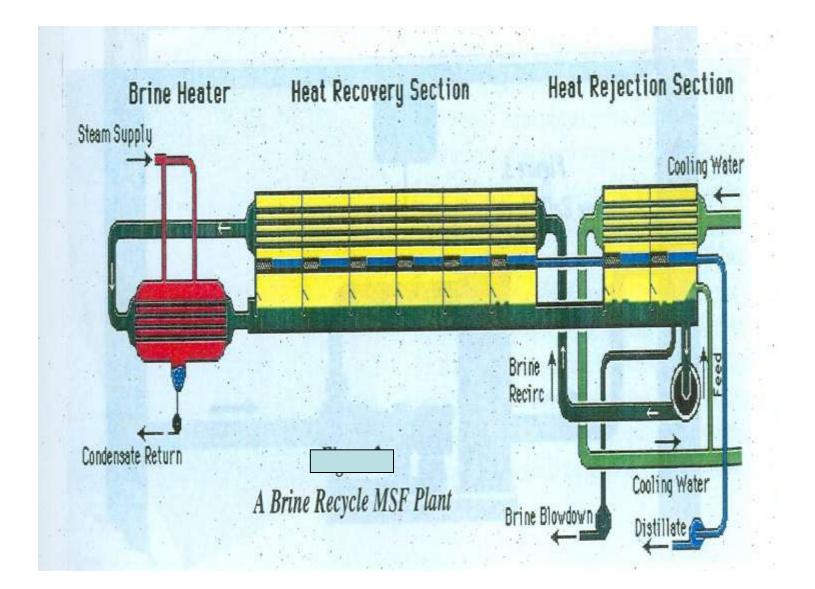
Historical evolution of total installed capacities of desalination plants in the GCC countries



Evolution of Thermal Desalination Processes



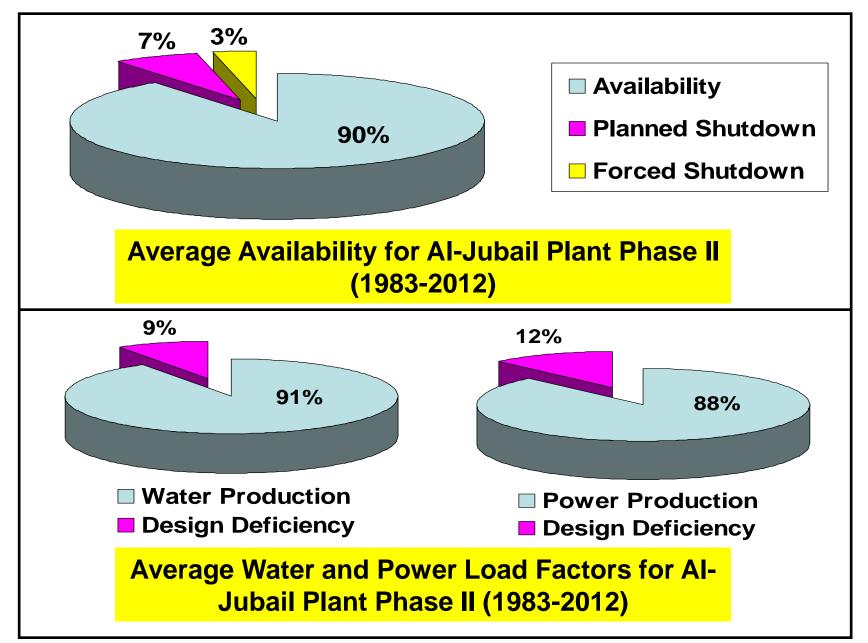
The multi-stage flash (MSF) desalination process

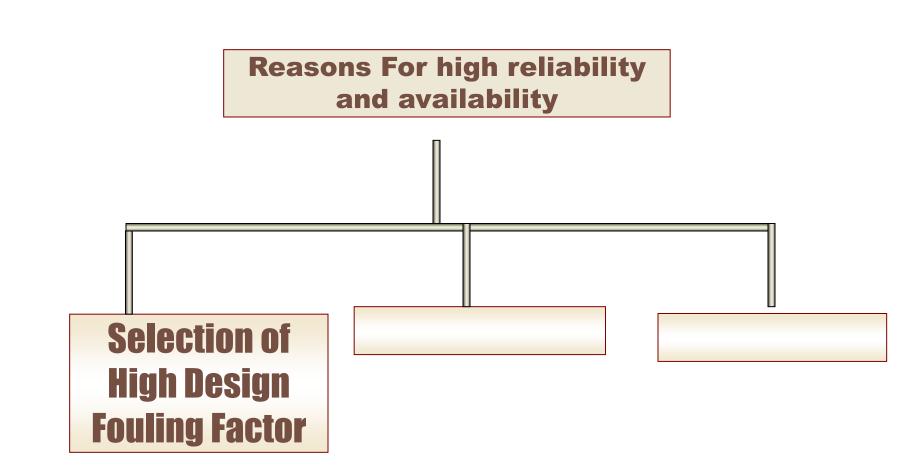


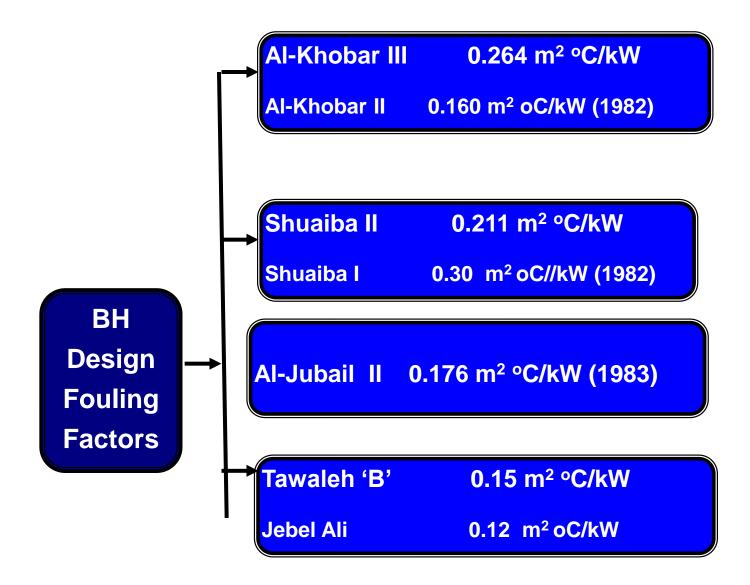
Evolutionary Developments of MSF Plants High reliability & availability. Life-time over 30 years

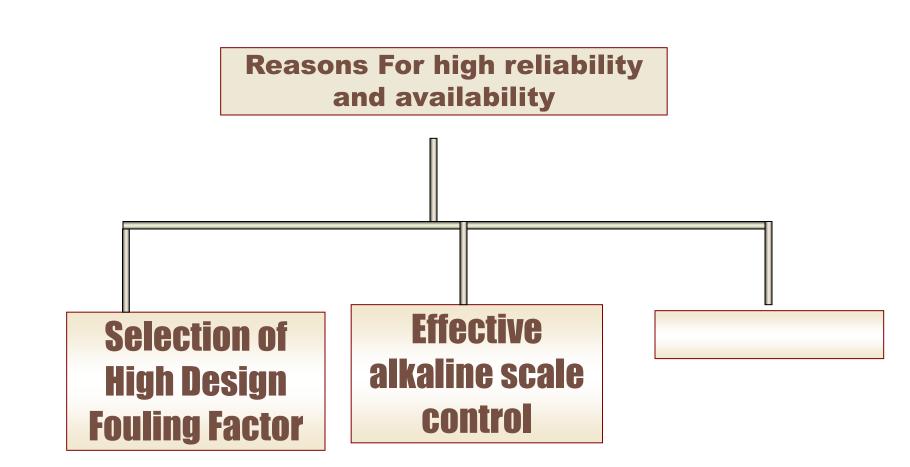


S. #	Plants	Year	Capacity (migd)	Life Time
1	Jeddah-III	1979	4x5	34
2	Jeddah-IV	1981	10 x 5	32
3	Al-Jubail-I	1982	6 x 6.2	31
4	Al-Khobar-II	1982	10 x 6	31
5	Al-Jubail-II	1983	40 x 5.38	30
6	Al-Khafji-II	1986	2 x 2.6	27
7	Shoaiba-I	1989	10 x 5.06	24
8	Shuqaiq-I	1989	4 x 6.5	24
9	Yanbu-I	1981	5 x 5	32
10	Yanbu-II	1999	4 x 7.94	14
11	Al-Khobar-III	2001	8 x 7.5	12
12	Shoaiba-II	2002	10 x 10	11



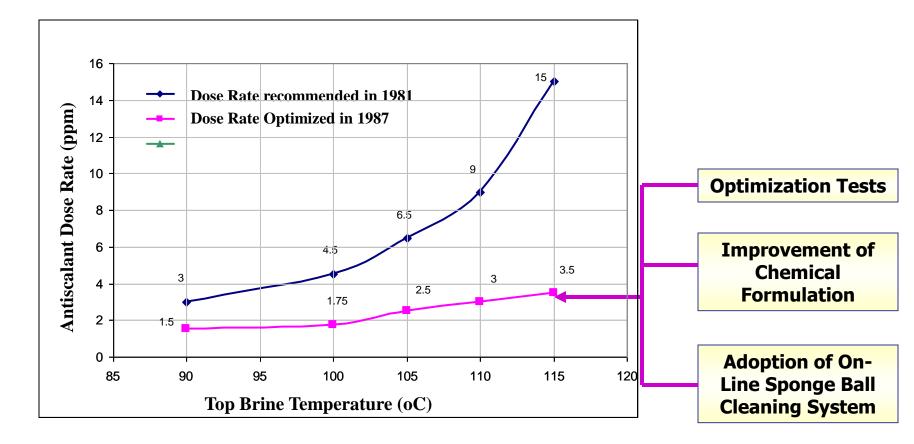




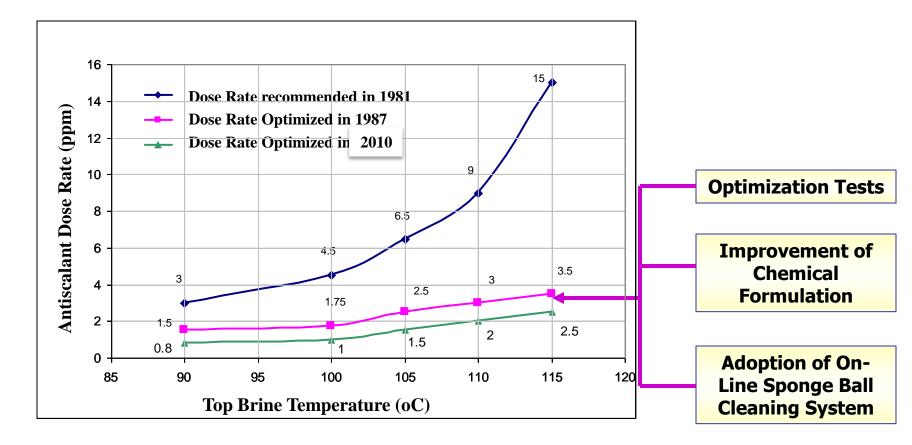


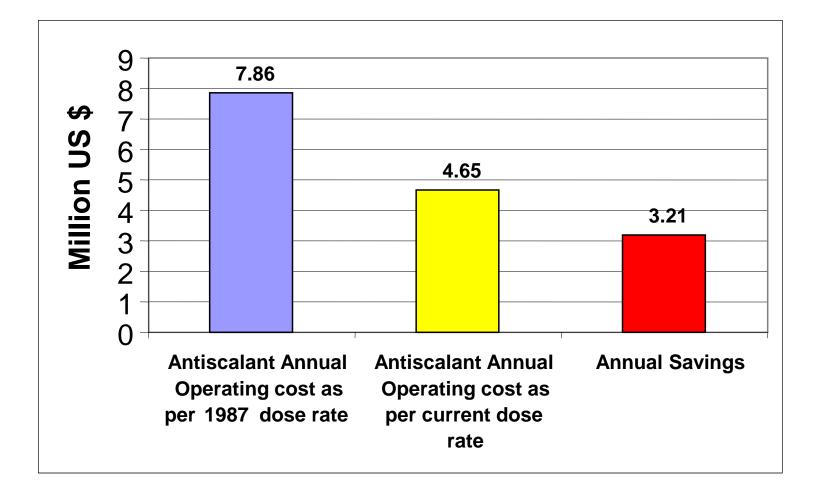
HISTORICAL DEVELOPMENT OF CONTROL OF ALKALINE SCALE 1950's **Polyphosphate Based Chemical** To overcome temperature limitation (88 - 93 oC) 1960's, 1970's **Acid Addition Hybrid Treatment** To overcome acid treatment problems (Acid + Additive) **High Temperature Scale Control Additive (HTA) Threshold Agents** Inhibitors Based Inhibitors Based on **Polycarboxylic Acid** on Phosphonic Acid

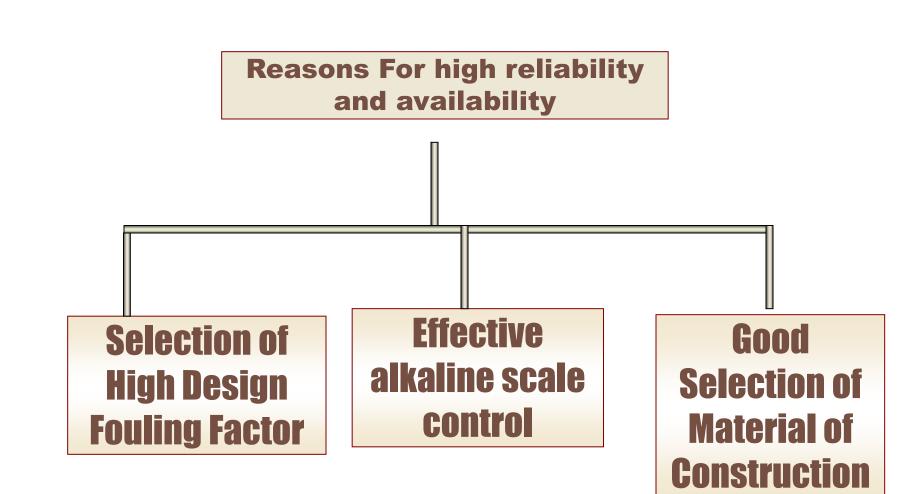
SWCC's ACHIEVEMENTS IN CONTROLLING ALKALINE SCALE FORMATION



SWCC's ACHIEVEMENTS IN CONTROLLING ALKALINE SCALE FORMATION







Section		Material of Construction	
Brine Heater		Carbon steel (all plants)	
	Tubes	Either 70/30 0,90/10 Cu-Ni or modified 66/30/2/2 Cu/Ni/Fe/Mn except Al-Jubail I (Titanium)	
Heat Recovery Section		 First high temperature stages Al-Jubail, Al-Khafji and the first two modules of Jeddah IV cladded with stainless steel Al-Khobar II completely cladded with 90/10 Cu/Ni Al-Shuqaiq 1completely claded with stainless steel 	
	Tubes	All plants except Yanbu and Al-Jubail I: 90/10 Cu Ni Jubail I: Titanuim Yanbu 70/30 (1 to 10 stages) 90/10 (11 to 21 stages)	
Jeddah		All plants except Jeddah & Shoaiba : Titanium Jeddah II, III, IV 90/10 Cu/Ni Shoaiba 70/30 Cu Ni	

Projects which were recently built use the following materials of construction for the major components

Flash chamber of both recovery and heat rejection sections	Carbon steel lined with stainless steel (floor lined with 317L, walls with 316L and roof with either 316L or 304.
Water boxes	Carbon steel lined with 90/10 Copper-Nickel
Tubes	Brine heater tubes modified 66/30/2/2 Cu/Ni/Fe/Mn ; heat recovery tubes: Copper/Nickel (first four stages 70/30 and remaining stages 90/10)
Heat rejection tubes	Titanium & modified 66/30/2/2 Cu/Ni/Fe/Mn

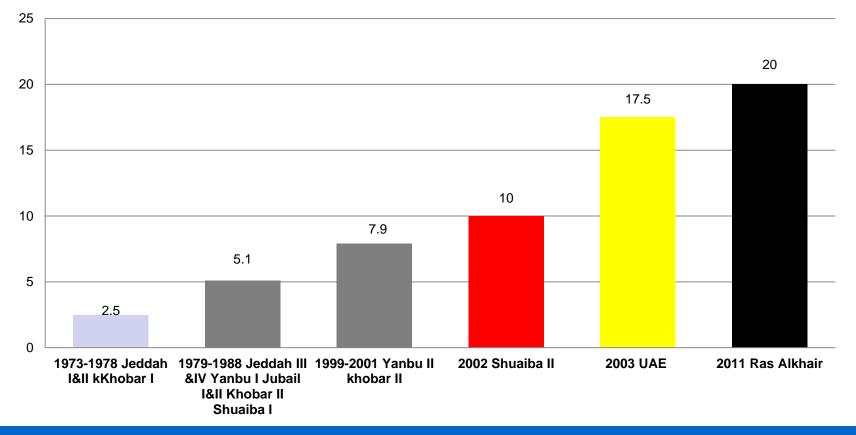
Evolutionary Developments of MSF Plants

High reliability & availability. Life-time over 30 years

Increase in distiller size



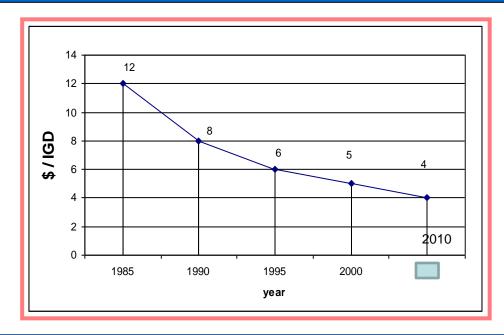
Historical Growth of MSF Distiller Size



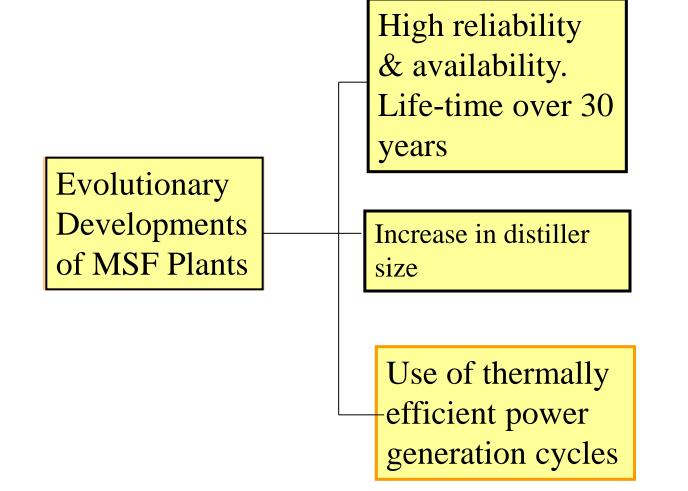
Large unit size:

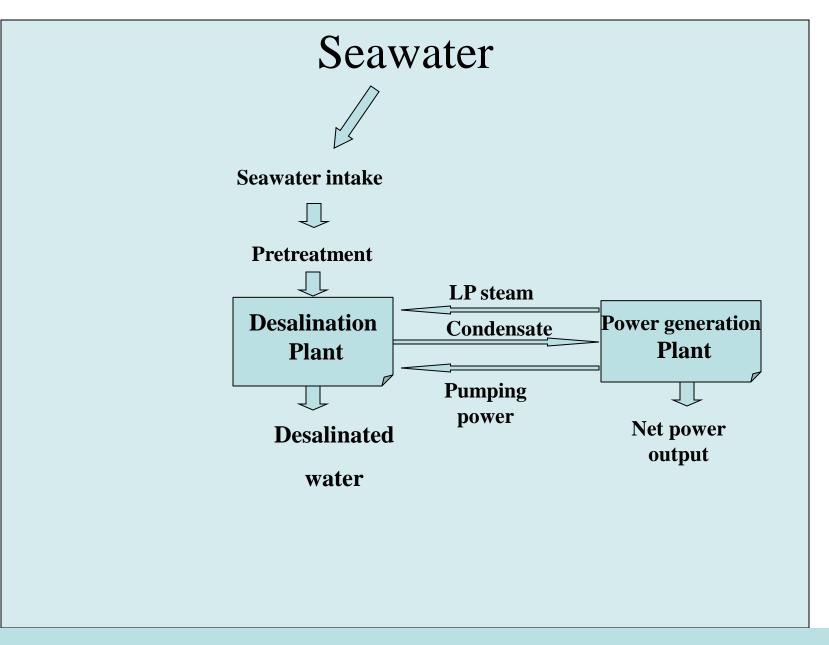
- Low investment cost for auxiliary equipment such as interconnection and control piping.
- Operating and maintenance people depends on the number of unit installed.
- Savings in operational cost.

Price Trend for turn-key complete MSF plants



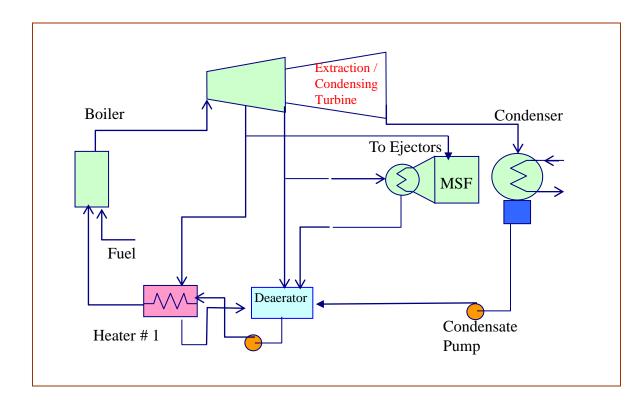
Reasons Constant Reduction of Investment per MIGD
optimized use of material of construction.
Reduction of redundant equipment.
Optimized mechanical design of evaporator vessel.
Optimized thermo-dynamic design parameters.





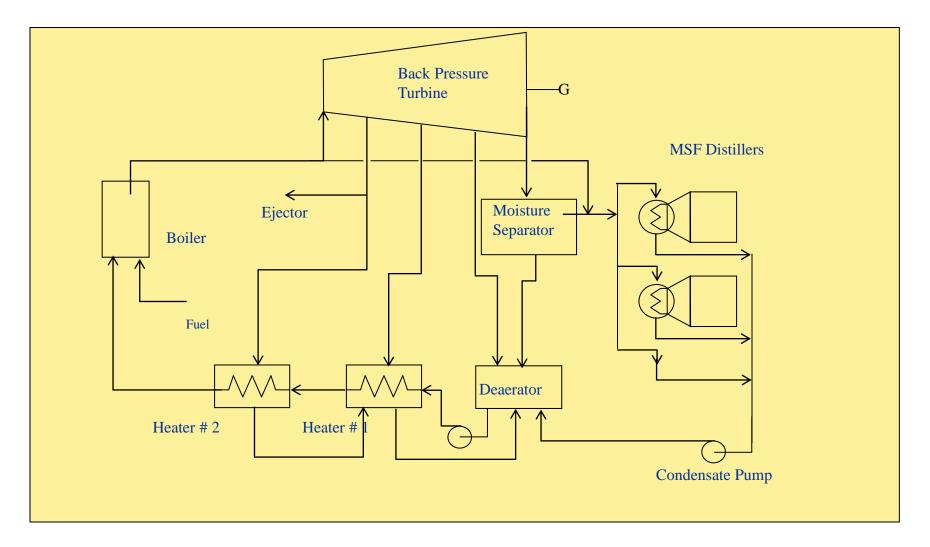
Power/Water Flow Chart

Before 1982 SWCC employed Extractioncondensing turbine arrangement



Power to water ratio 12 to 15 MW/MIGD Jeddah II,III,IV AlJubail I Yanbu I Alkhobar II

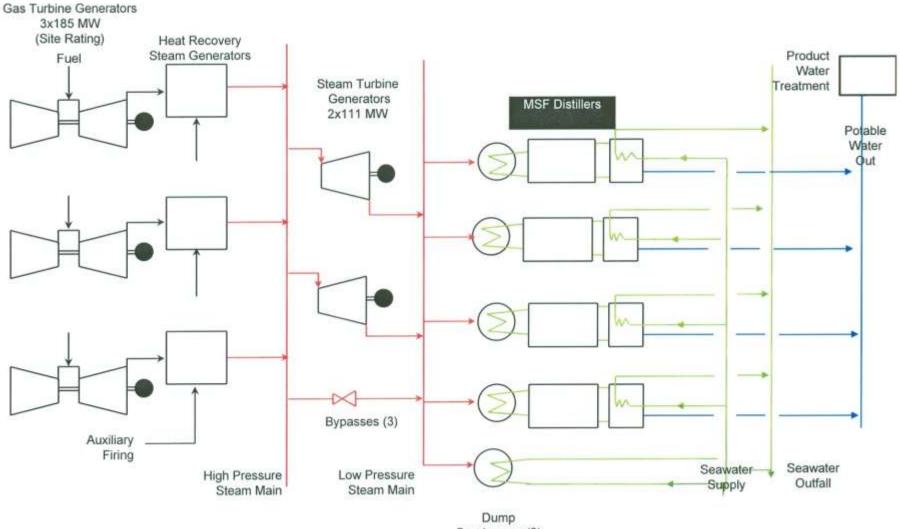
After 1983 SWCC employed back-pressure turbine arrangement



Power to water ratio 5 to 7.9 MW/MIGD

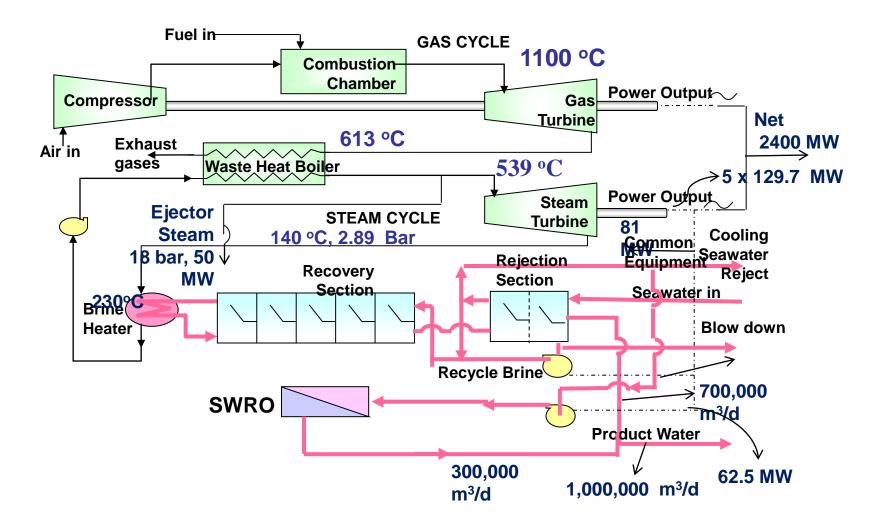
After 1983 SWCC employed back-pressure turbine arrangement

Combined cycle and MSF distillers block flow diagram



Condensers (2)

2012 Combined Gas-vapor power generation cycles coupled with MSF/RO desalination plants

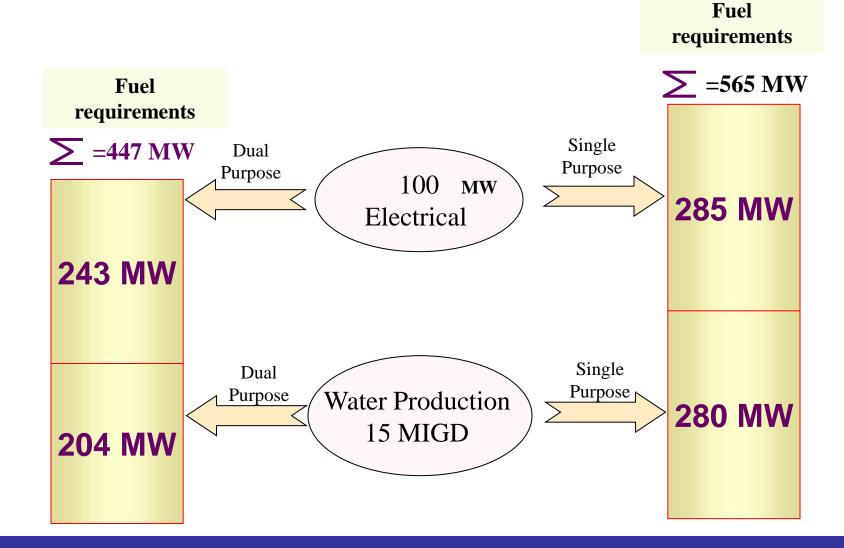


Typical power to water ratios for different technologies				
Technology	PWR (MW installed/Million Imperial Gallopns per)			
Steam turbine BTG-MED	3.5			
Steam turbine BTG-MSF	5			
Steam turbine EST-MED	7			
Steam turbine EST-MSF	10			
Gas turbine GT-HRSG-MED	6			
Gas turbine GT-HRSF-MSF	8			
Combine cycle BTG-MED	10			
Combine cycle BTG- MSF	16			
Combine cycle EST-MED	12			
Combine cycle EST-MSF	19			

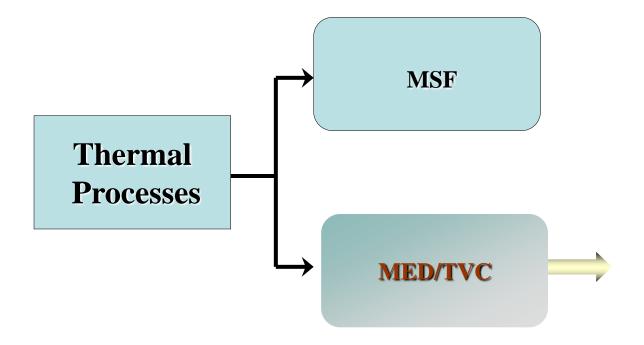
Financial Benefits for Dual Purpose Plants

Dual purpose power/water plants have an overall financial gain against two single purpose plants.

- Sharing of some common equipment (boiler and its associated facilities, intake and outfall facilities).
- Elimination of some equipment (power plant condenser)
- Tremendous saving in fuel consumption related to the desalting process

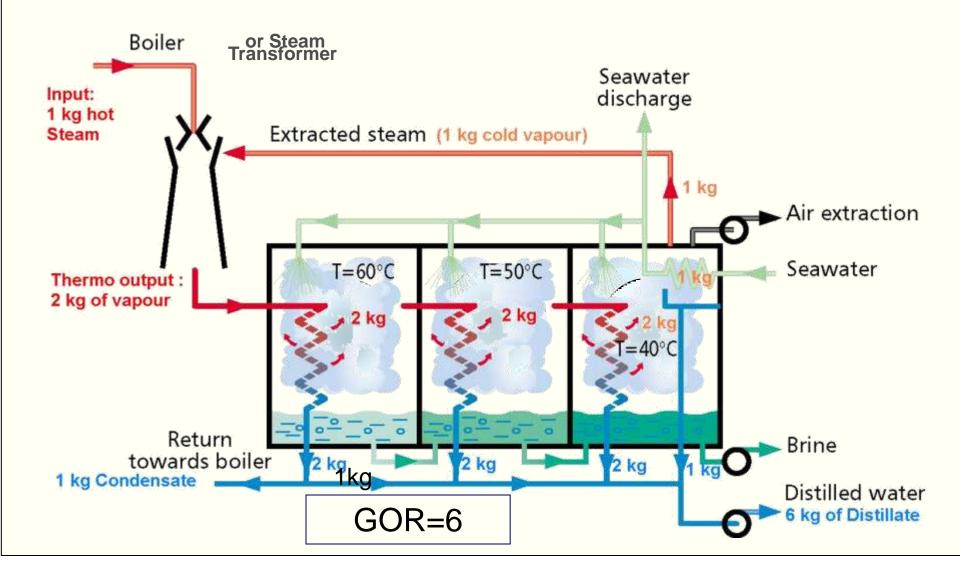


Thermal Benefits of Cogeneration Plants

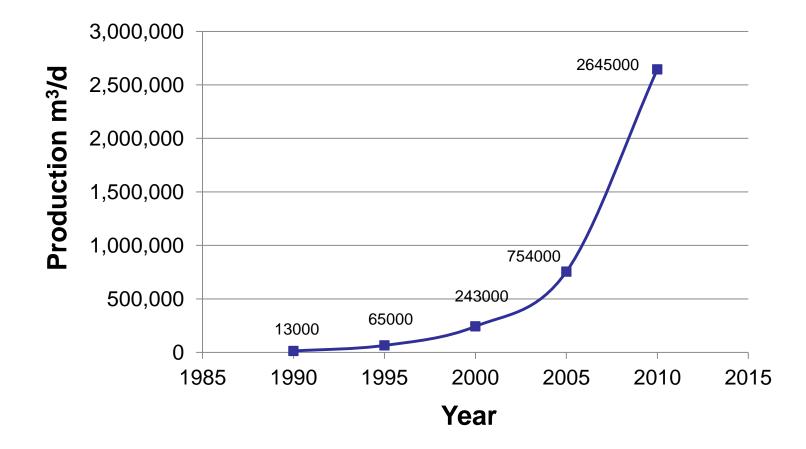


MED_TVC

offers the best potential method of improving the performance of straight MED desalination plants and achieving high performance ratios and hence low water cost.



Historical evolution of the installed capacities of MED desalination plants in the GCC states.



MARAFIQ POWER/WATER COGENERATION PLANT



Four power cycles : each power cycle incorporates 3 GT,3HRSG and one ST Three of the power cycles are coupled with 27 MED units.

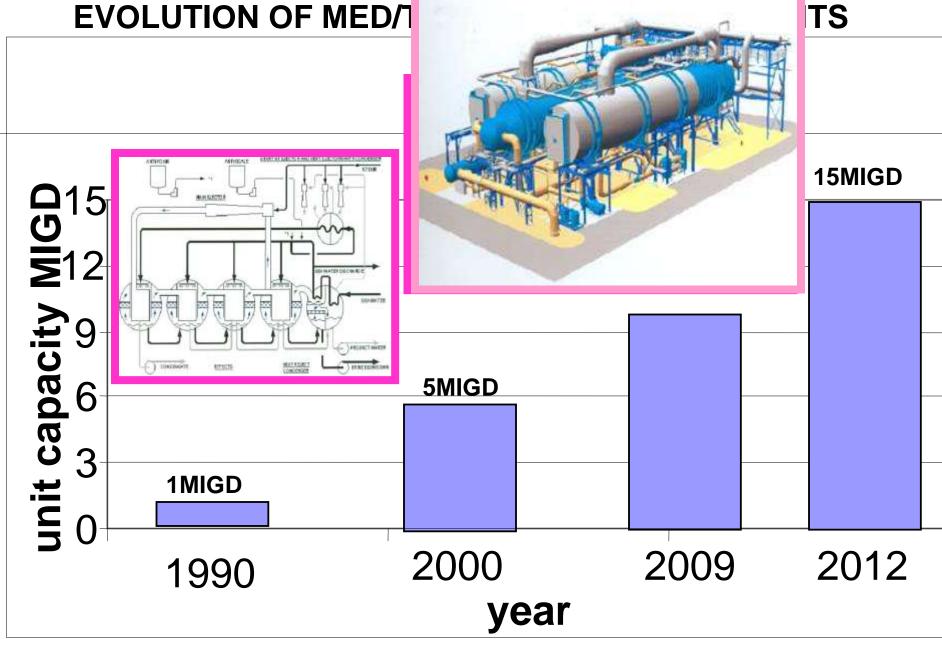
Marafiq Power/Water Cogeneration Plant

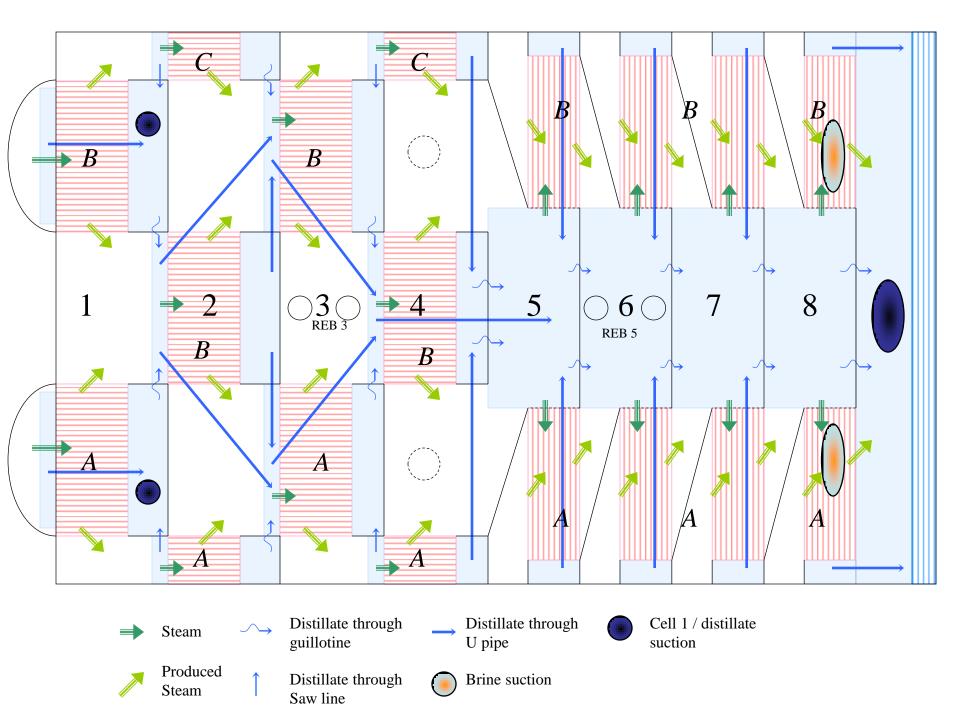
- 27 MED/TVC Desalination units each produces
 6.56 MIGD, total 177.2 MIGD
- Power generation 2750 MW
- Independent water and power production project (IWPP)
- Contract of water plant US\$ 945 million
- Project completed in 2010.

Factors responsible for the recent market emergence of MED-TVC desalination plants

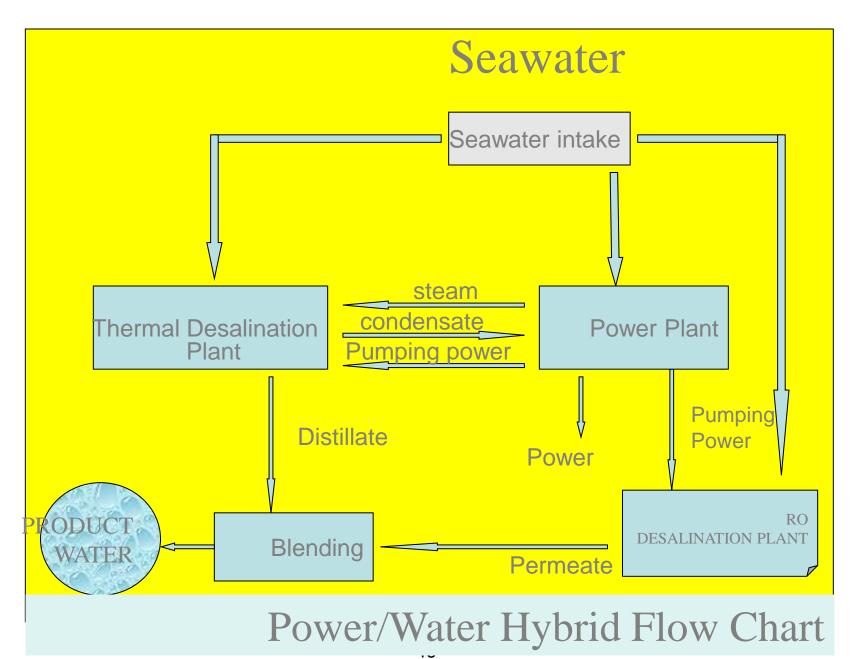
- □ They provide higher overall heat transfer coefficients when compared to multistage flash (MSF) desalination systems.
- MED does not employ recycling and are thus based on the once through principle and have low requirements for pumping energy.
- The power consumption of MED/TVC plants is only around 1.5 kWh/m³ as there are no requirements to re-circulate large quantities of brine.
- Increase of MED unit capacity results in the decrease of the investment cost.

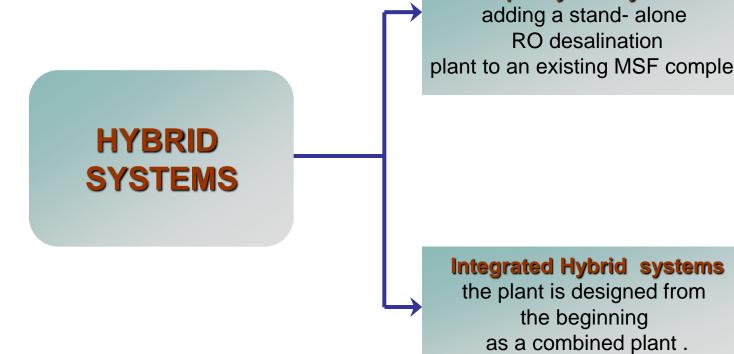
MED UNIT CAPACITY GROWTH





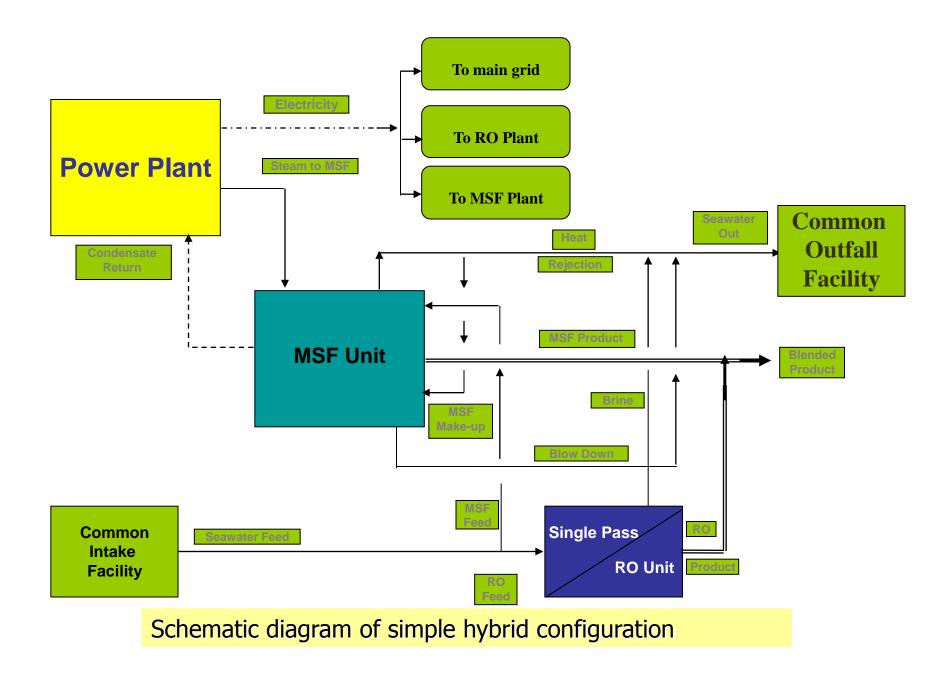
HYBRID CONCEPTS





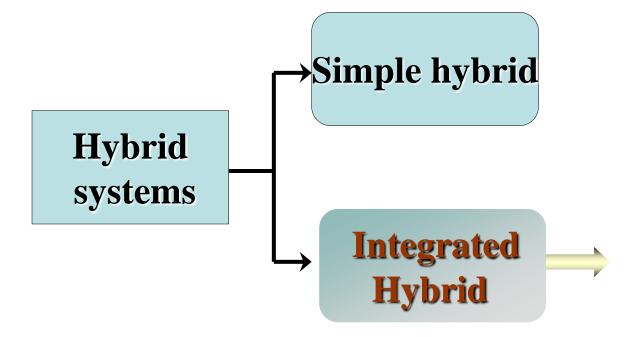
Simple hybrid Systems

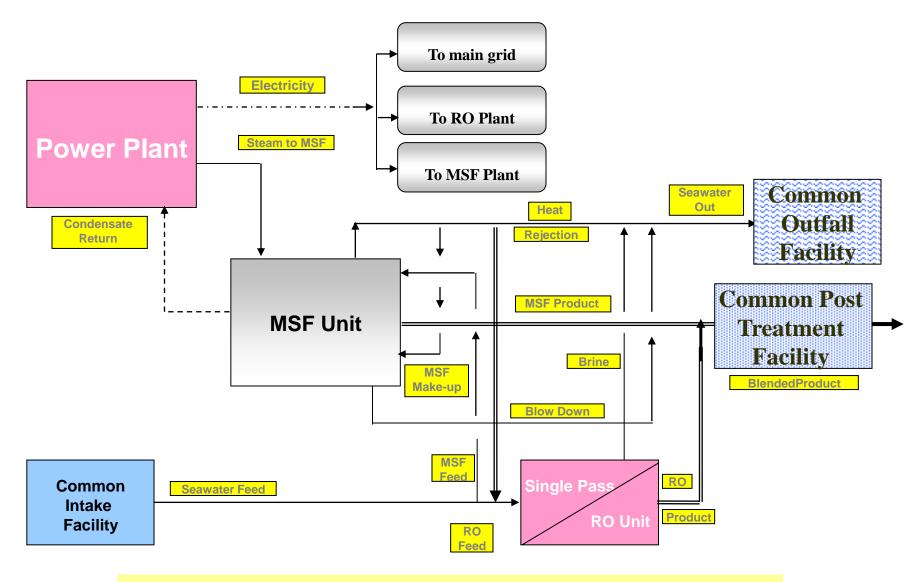
plant to an existing MSF complex



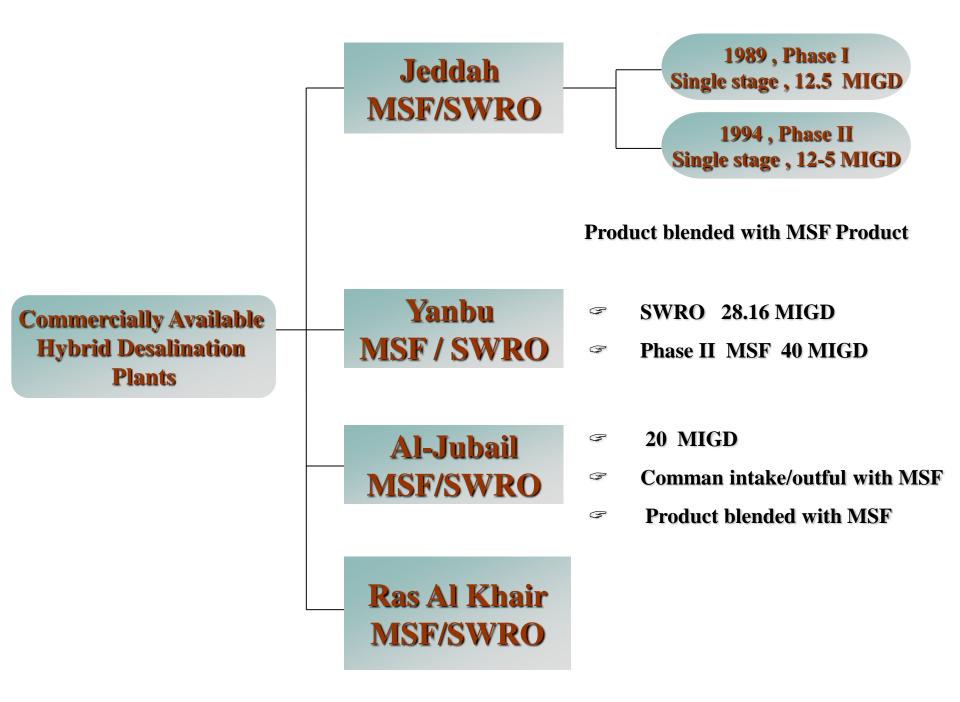
ADVANTAGES

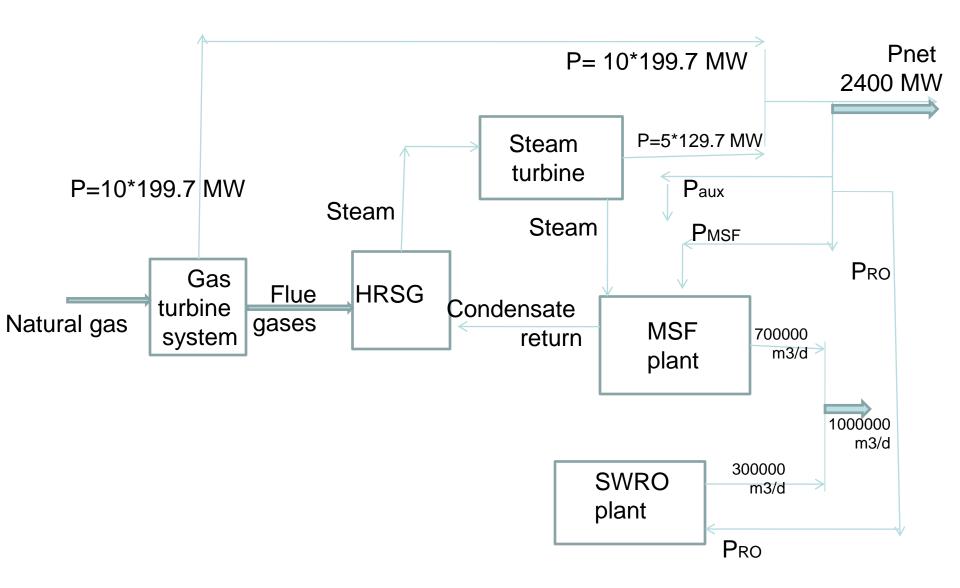
- Such arrangement allows to operate the RO unit with relatively high TDS and consequently allows to lower the replacement rate of the membranes.
- If the useful life of the RO membrane can be extended from 3 to 5 years the annual membrane replacement cost can be reduced by nearly 40 percent. Blending the products of the thermal and SWRO allows for the use of a single stage SWRO instead of the two stage SWRO plant normally employed in standalone SWRO plants.
- Combining thermal and membranes desalination plant in the same site will allow to use common intake and outfall facilities with less capital cost.
- An integrated pretreatment and post-treatment operation can reduce cost and chemicals.



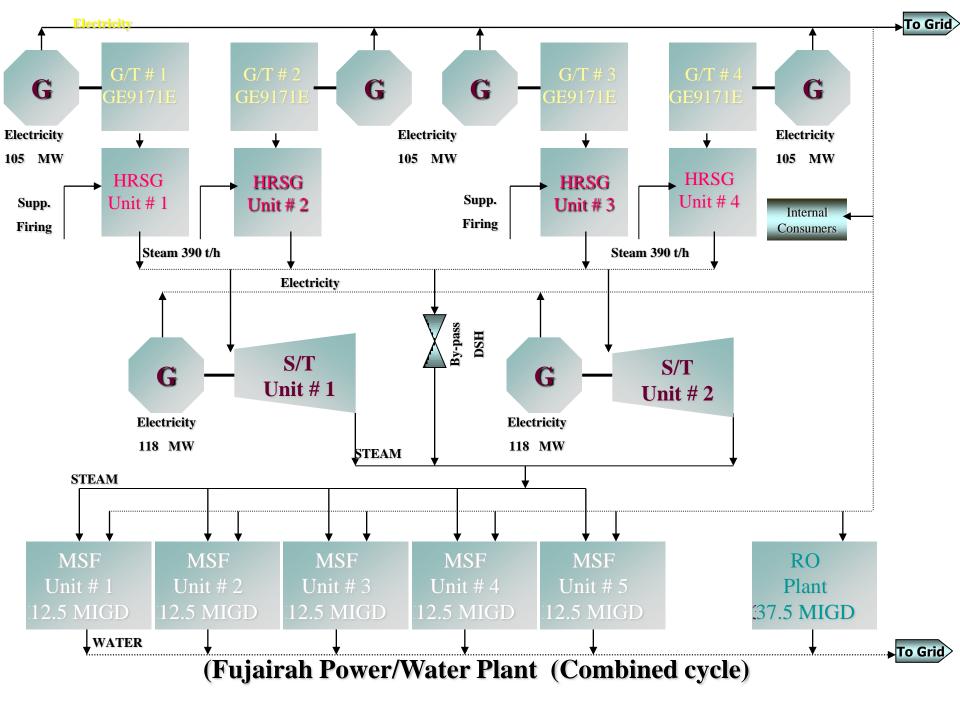


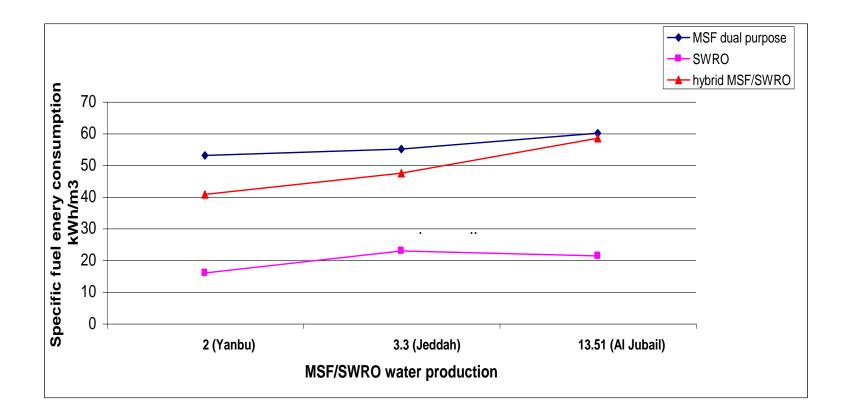
Schematic diagram of fully integrated hybrid configuration





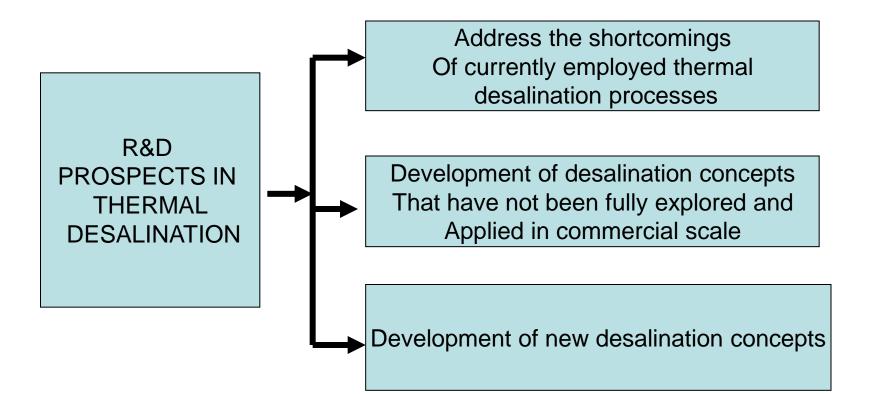
Block diagram of the combined power cycle integrated with the hybrid MSF/SWRO desalination plant

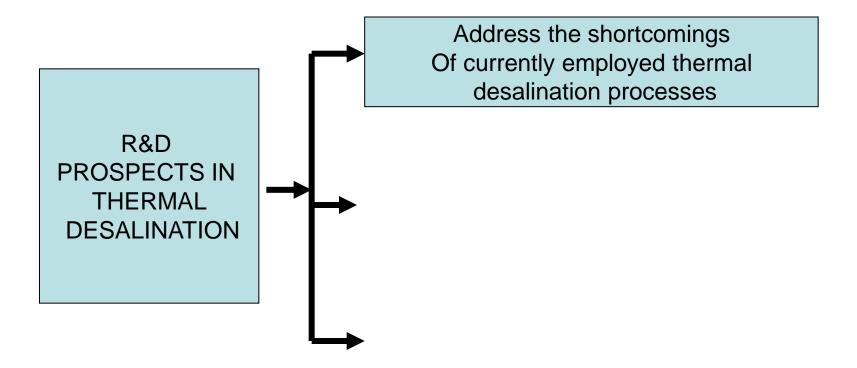




Specific fuel energy consumption of SWCC hybrid MSF/SWRO desalination plants

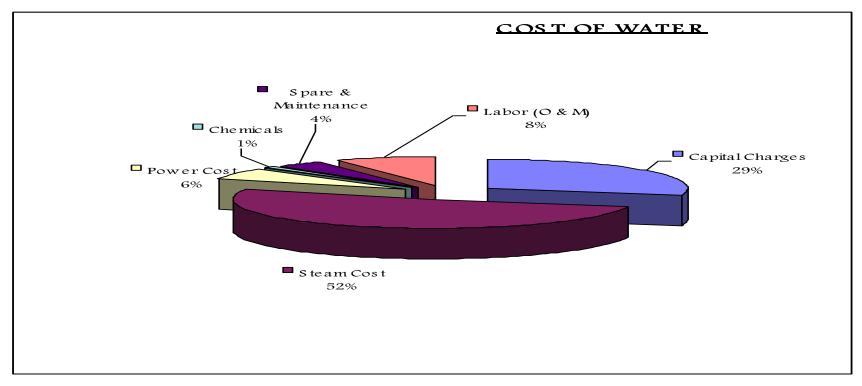
R&D PROSPECTS





R&D PROSPECTS

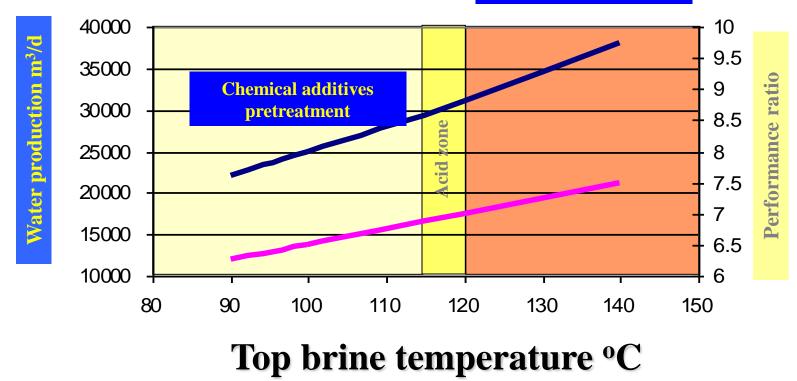
Address the shortcomings of current thermal desalination processes.



Breakdown of water production cost

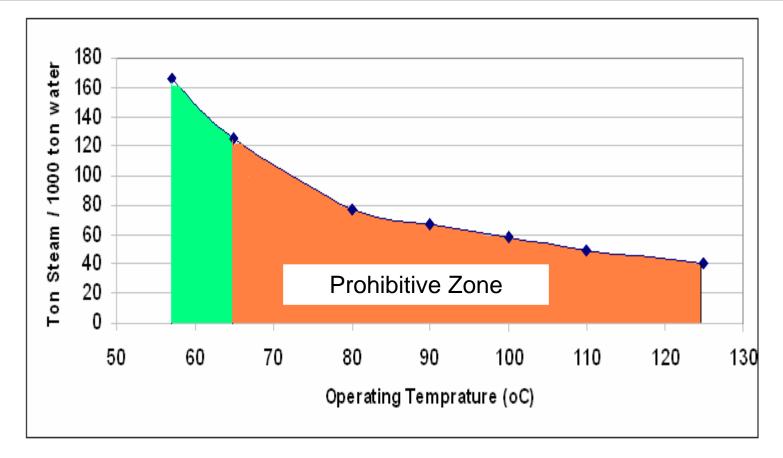
Address the shortcomings Of currently employed thermal desalination processes

Prohibitive zone Principal deterent is the formation of hard (sulfate) scale



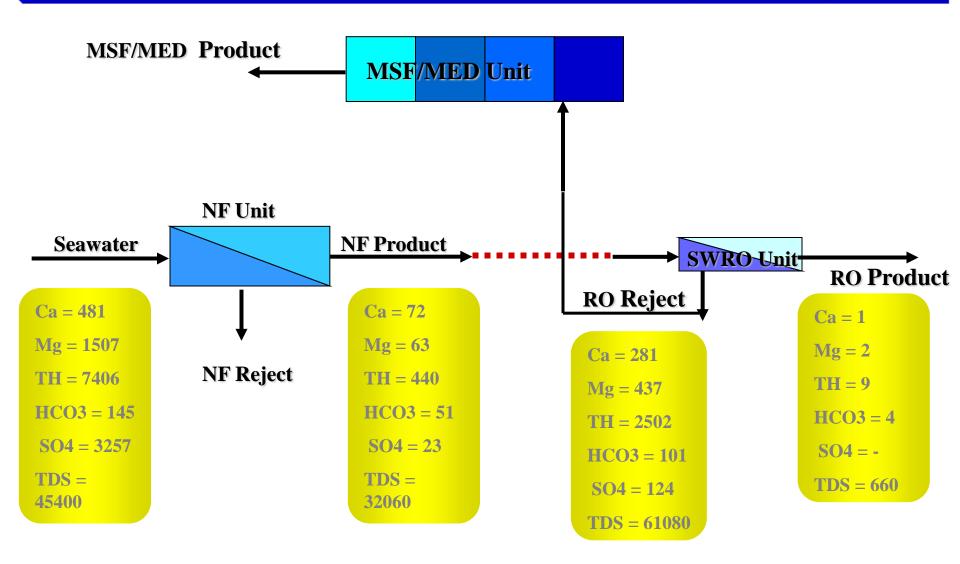
Impact of variation of TBT on MSF water production and performance ratio

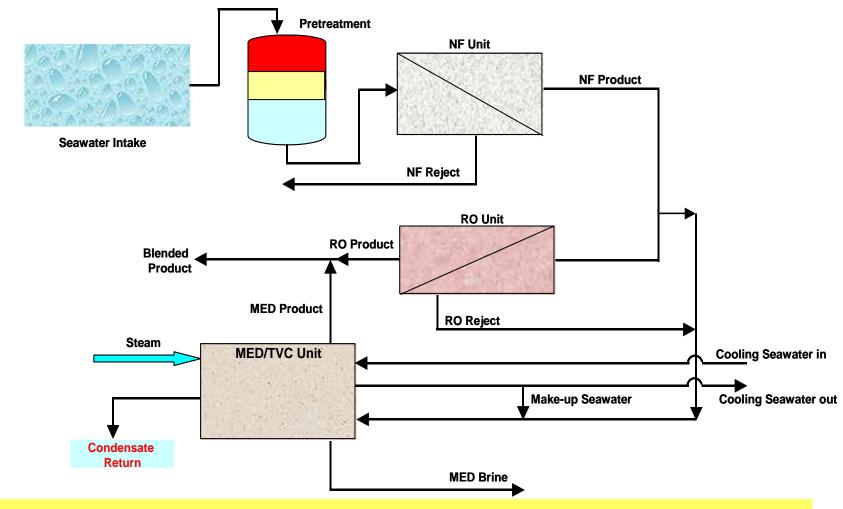
To eliminate the possibility of scale formation, commercial MED desalination plants are currently operating with TBT up to 65 °C .



Impact of the variation of operating temperature on the energy consumption of the MED Process

NF/RO/MSF or NF/RO/MED Tri-hybird System

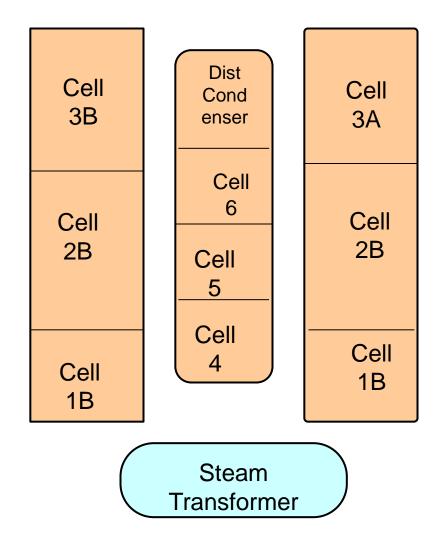




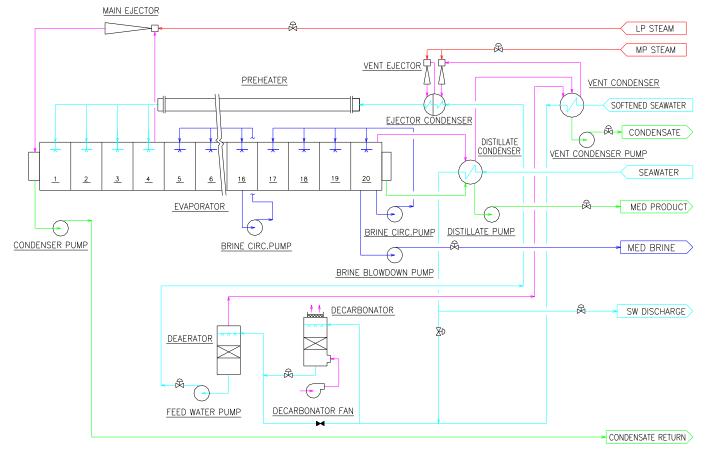
Schematic flow diagram of trihybrid NF/RO/MED desalination system

CONCEPTUAL DESIGN OF THE HIGH TEMPERATURE AND UNIT CAPACITY MED-TVC DESALINATION PLANT

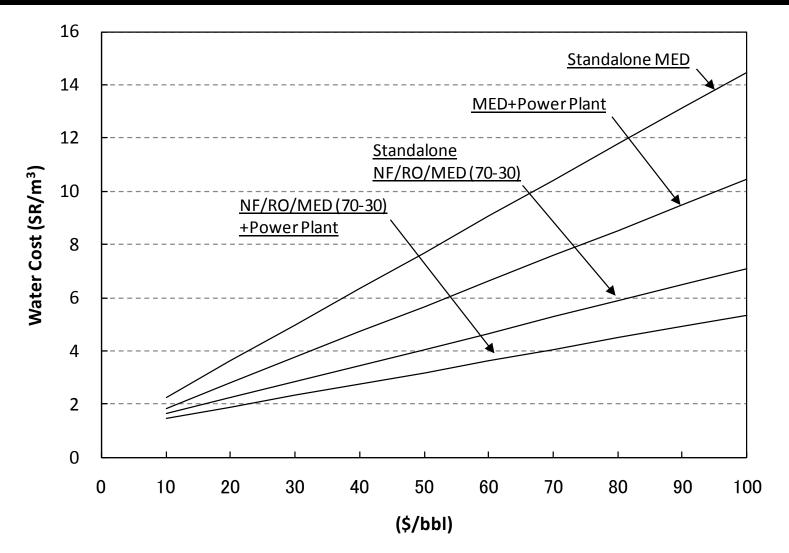
Configuration of new MED/TVC desalination plants

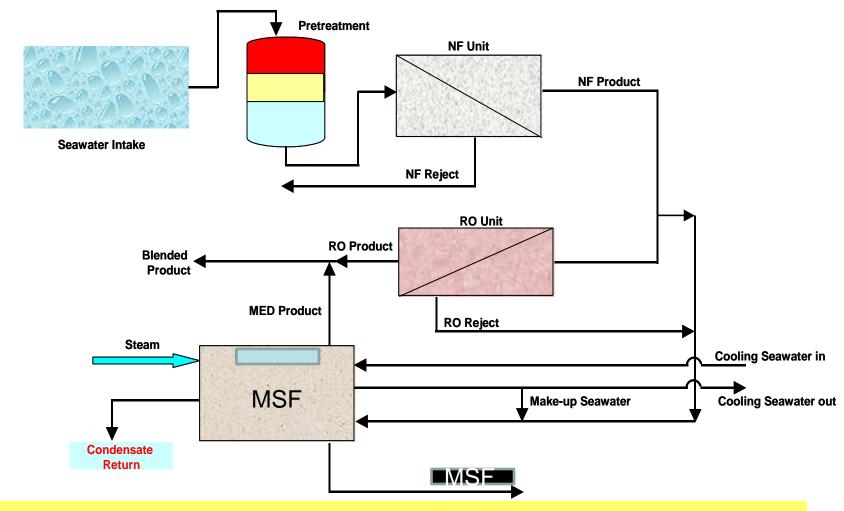


Schematic flow diagram of MED unit of Tri-Hybrid Desalination Plant



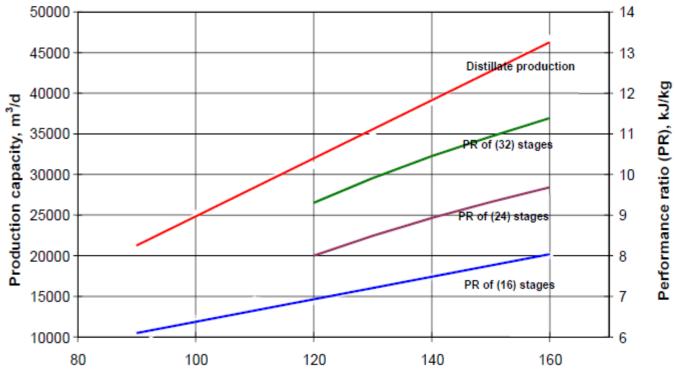
The impact of energy cost in \$/bbl oil equivalent on the water production cost





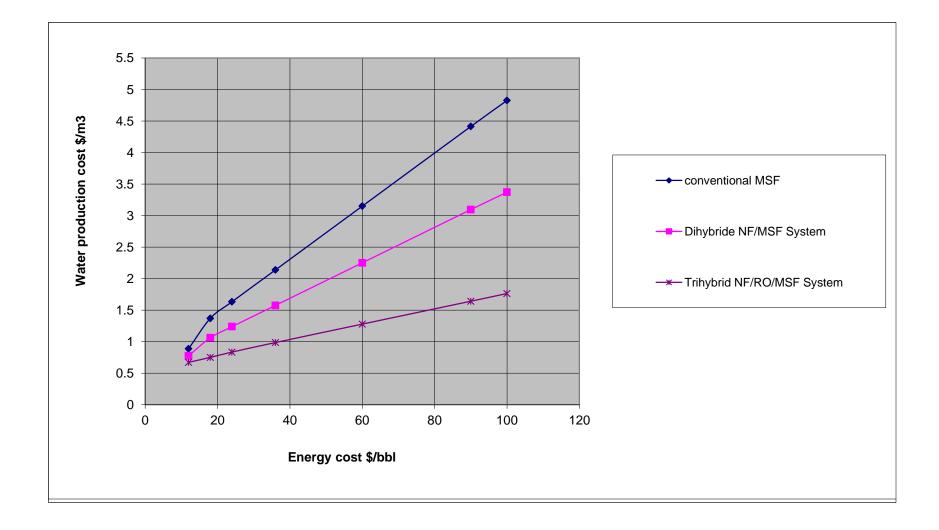
Schematic flow diagram of trihybrid NF/RO/MSF desalination system

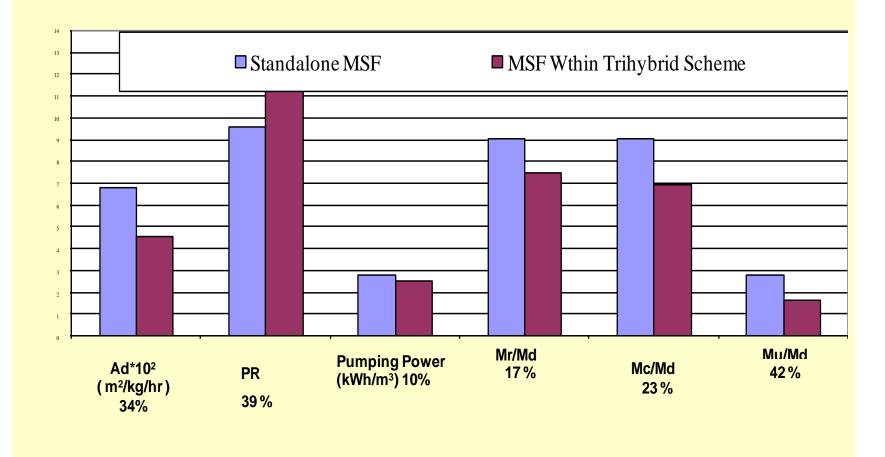
The impact of TBT on water production and energy consumption



Top brine temperature (TBT), °C

The impact of energy cost in \$/bbl oil equivalent on the water production cost



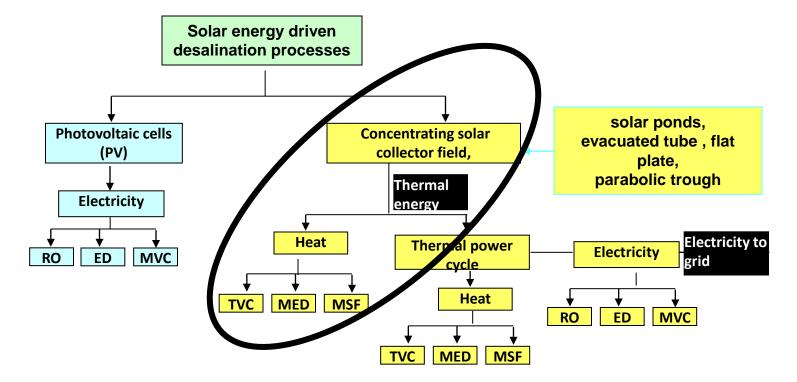


Comparison between the standalone MSF and MSF combined with NF/RO configuration

Saline Water Conversion Corporation (SWCC)

Prospects of reduction of operational cost of SWCC small scale thermal desalination plants using solar energy

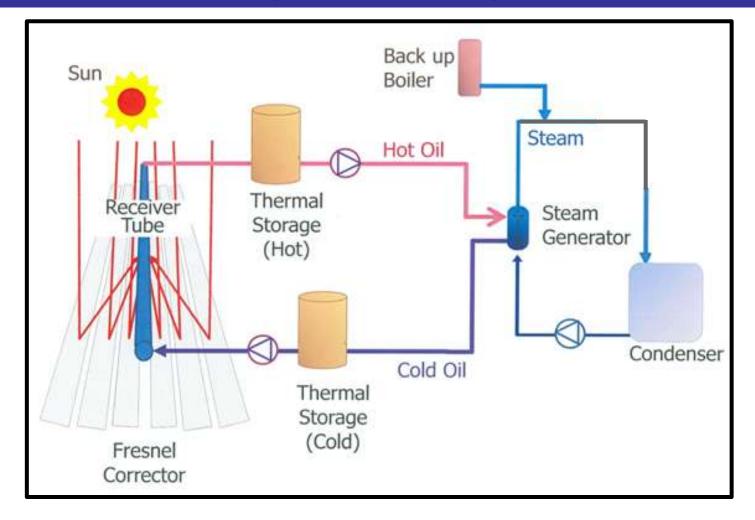
Synergy between desalination and solar energy Solar desalination combinations



- RO = Reverse Osmosis
- ED = Electrodialysis (ED)
- MVC = Mechanical vapor compression
- TVC = Thermal Vapor compression
- MED = Multieffect distillation
- MSF = Multistage flash distillation

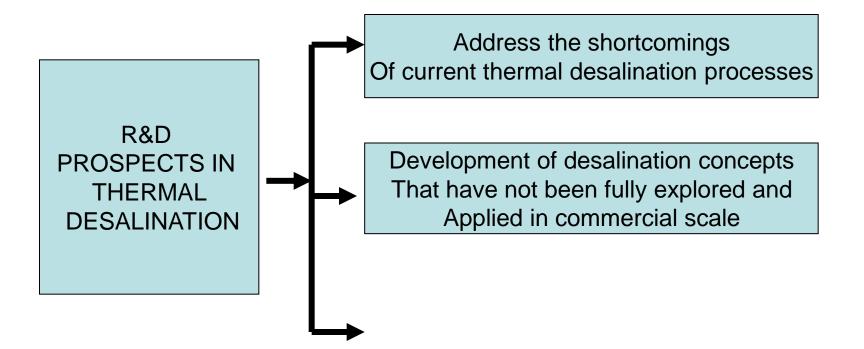
SWCC-SWDRI/HITACHI ZOSEN Joint Solar Research Project

Schematic diagram of the solar assisted thermal desalination experimental set-up









R&D PROSPECTS

