Grundfos Technical Institute



Choose the Right Pump for the Application
Jim Swetye
April 27, 2016
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WELCOME



- Participants are in a listen-only mode.
- To ask a question during the event, use the chat feature at the bottom left of your screen. Technical questions will be answered by ReadyTalk. Questions for our speakers can be asked at any time and will be answered during the Q&A at the end of the session.
- Visit pumpsandsystems.com in the coming days to view the answers to all of the questions asked during the Q&A session.
- Visit pumpsandsystems.com in the coming days to access the recording of the webinar.

Presenter: Jim Sweyte

Jim Swetye is Senior Technical Trainer with Grundfos Pumps Corporation in Ohio

He holds a Bachelor of Arts from Hiram College, Ohio and a Master of Science in Education/Curriculum Leadership from Emporia State University, Kansas

He has been in the industry for 37 years

Jim specializes in pumping systems for commercial HVAC, residential hydronics, industrial and municipal applications.

He is the former Vice President of Knowledge and Education at the Hydraulic Institute, is a certified trainer for Pump Systems Matter, and is a current co-chairman of the Educational Marketing Executive Committee of Pump Systems Matter



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- I need a pump to move 100 USgpm of water at 100 feet of Total Dynamic Head
- Which of the following pumps are capable of operating at that duty point?

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Air operated double diaphragm

ANSI B73.1 horizontal frame mount

ANSI B73.2 vertical inline

API-610

Axial piston

Bilge

Boiler feedwater

Canned motor

Cantilever

Chain

Chopper

Column sump

Condensate return

Coolant

Diaphragm

Double suction split case – vertical

Double suction split case – horizontal

End suction close coupled

End suction frame mounted

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Double suction split case – horizontal

End suction close coupled

End suction frame mounted

Fire

Foam

Fuel

Hard metal

Helical rotor

Hose

Immersible solids handling

Lobe

Machine tool

Magnetic drive

Manure pit

Metering

Non-metallic

Peristaltic

Piston

Plunger

Progressing cavity

Radial piston

Recessed impeller

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Progressing cavity

Radial piston

Recessed impeller

Regenerative turbine

Residential circulator

Residential submersible

Rotary gear

Rubber lined

Screw

Self-priming

Sinusoidal

Slurry

Submersible solids handling

Submersible turbine

Syringe

Trash

Vertical column sump

Vertical inline

Vertical inline multistage

Vertical lineshaft turbine

Vortex

Waterwell

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Submersible solids handling

Submersible turbine

Syringe

Trash

Vertical column sump

Vertical inline

Vertical inline multistage

Vertical lineshaft turbine

Vortex

Waterwell

The answer:

ALL OF THEM!!

So how can we make a rational decision on the best one for the application?

Learning Objectives

By the end of this course you will be able to:

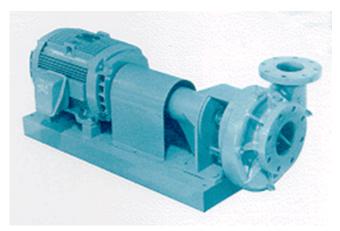
- 1. Identify the six pump types most often used for Commercial HVAC applications, and explain the characteristics of each
- 2. Explain the distinctions between above-grade mounted and below-grade mounted pump applications
- 3. Select pump types for the primary Commercial HVAC applications for hydronic hot water, steam, and chilled water systems by following a logical, repeatable process
- 4. Describe the critical role of Life Cycle Costing in determining the best pump type for the application
- 5. Use the new knowledge to aid you in writing technical specifications

This is NOT a course on how to select pump sizes and optional features. It focuses only on choice of pump <u>type</u>.

Checklist for selection of pump type for Commercial HVAC

Check	Item	Topic
Ш	1	Centrifugal for hydronic hot water, chilled water, or steam - or Dosing for chemical treatment
	2	Liquid
	3	Flow rate
	4	Total dynamic head
	5	Check selection software
	6	Above or below grade source
	7	Above grade installation piping limitations
	8	Suction lift for below grade source
	9	NPSHa
	10	Power source Power source
	11	Availability
	12	Serviceability
	13	Materials of construction
	14	Life expectancy
	15	Initial price
	16	Customary pump type for specific application
	17	Life Cycle Cost analysis

Step 1 – Centrifugal or Positive Displacement?







Step 2 - Starting with liquids

These are the primary liquids for this webinar:

- Water hot
- Water chilled
- Water/glycol solutions
- Condensate water
- Deaerated boiler feed water
- Treatment chemicals

1. End Suction

- a) Frame mounted
- b) Close coupled/Motor mount/Monobloc

1. End Suction

- a) Frame mounted
- b) Close coupled/Motor mount/Monobloc

2. Split Case - Double Suction

- a) Horizontal mount
- b) Vertical mount

16

1. End Suction

- a) Frame mounted
- b) Close coupled/Motor mount/Monobloc

2. Split Case - Double Suction

- a) Horizontal mount
- b) Vertical mount

3. Vertical Inline

- a) Inline/Circulators
- b) Top Suction/Top Discharge

1. End Suction

- a) Frame mounted
- b) Close coupled/Motor mount/Monobloc

2. Split Case - Double Suction

- a) Horizontal mount
- b) Vertical mount

3. Vertical Inline

- a) Inline/Circulators
- b) Top Suction/Top Discharge

4. Vertical Multistage Inline

1. End Suction

- a) Frame mounted
- b) Close coupled/Motor mount/Monobloc

2. Split Case - Double Suction

- a) Horizontal mount
- b) Vertical mount

3. Vertical Inline

- a) Inline/Circulators
- b) Top Suction/Top Discharge

4. Vertical Multistage Inline

5. Turbine

- a) Lineshaft
- b) Submersible Canned
- c) Submersible Tubed

1. End Suction

- a) Frame mounted
- b) Close coupled/Motor mount/Monobloc

2. Split Case - Double Suction

- a) Horizontal mount
- b) Vertical mount

3. Vertical Inline

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4. Vertical Multistage Inline

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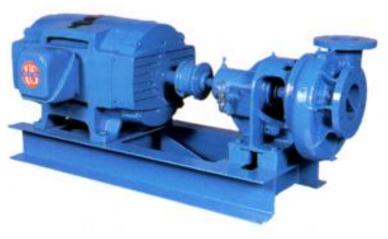
6. Dosing

- a) Diaphragm
- b) Plunger/Piston

20

End suction

Frame mounted



Coupling guard not shown

Close coupled – Horizontal or vertical



Split case - double suction

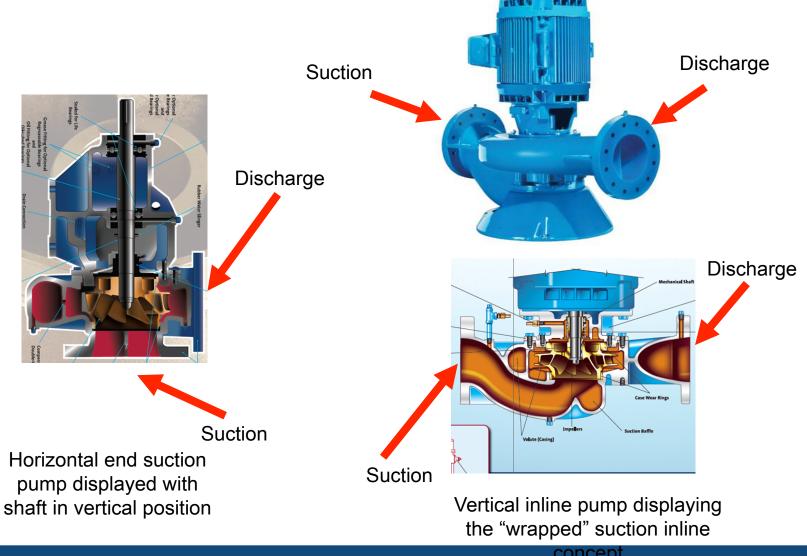
Horizontal



Vertical



Vertical Inline



A note on "Inlines" and "Circulators"





Are these inline pumps, or are they circulators?

Top Suction/Top Discharge



Vertical multistage inline



Vertical lineshaft turbine





Submersible turbine



Open bottom sleeve for use in sump



Tubed version for inline piping

Dosing Pumps – For chemical metering



Diaphragm style



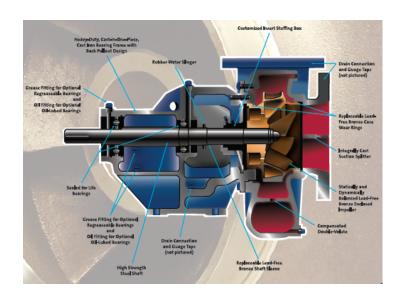
Plunger or piston style

Step 3 - What is the flow rate?





Step 4 – What is the total dynamic head?

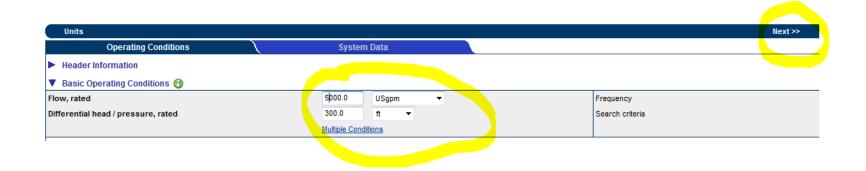


Single stage (one impeller)



Multi-stage (Many impellers)

Step 5 - Pump selection software – A tool to quickly eliminate unsuitable types



Using the selection software

Product Line All ▼		Maximum Flow (USgpm)	Maximum Head (ft)
End Suction, Close-coupled, LC, (PC10)	θ 🐠	7000.0	440.0
End Suction, Split Coupled, LCS (PC14)	0	7000.0	440.0
End Suction, Split Coupled, Integrated VFD, LCSE (PC24)	0	7000.0	440.0
End Suction, Frame Mounted, LF, (PC11)	0	7000.0	440.0
End Suction, Frame-Mounted, Integrated VFD, LFE (PC21)	0	7000.0	440.0
End Suction, Close-coupled Vertical, LCV, (PC20)	0	7000.0	440.0
In Line, Close-coupled, VL, (PC16)	0	4000.0	440.0
In Line, Split Coupled, VLS, (PC17)	0	4000.0	440.0

A Note on Centrifugal Pumps Sizes in HVAC

- 1. Because of the ΔTs invloved, chiller pumps tend to be much larger than hydronic hot water heating pumps
- 2. Why? **Remember the formula**: USgpm = Btu/hr \div (500 x Δ T)
- 3. Since this is all multiplication and division, let's focus on the ΔT
- 4. AC systems have lower Δ Ts (often in the 2° to 4° F range)
- 5. Heating systems have higher ΔTs (often in the 20° to 40° F range)

A Note on Centrifugal Pumps Sizes in HVAC

Let's do the math:

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a) Question #1 - What USgpm is required for a chilled water system with 1,000,000 Btu/hr at 2° F Δ T?

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- b) Answer #1 1,000,000 \div (500 x 2° F) = 1000 USgpm

Let's do the math:

- a) Question #1 What USgpm is required for a chilled water system with 1,000,000 Btu/hr at 2° F Δ T?
- b) Answer #1 1,000,000 \div (500 x 2° F) = 1000 USgpm
- c) Question #2 What USgpm is required for a hydronic hot water heating system with the same 1,000,000 Btu/hr but at 40° F Δ T?

Let's do the math:

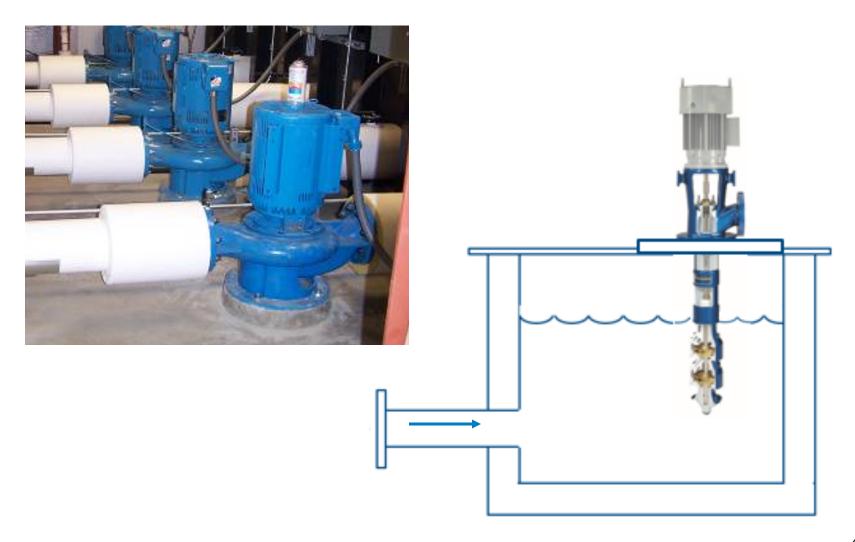
- a) Question #1 What USgpm is required for a chilled water system with 1,000,000 Btu/hr at 2° F Δ T?
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- c) Question #2 What USgpm is required for a hydronic hot water heating system with the same 1,000,000 Btu/hr but at 40° F Δ T?
- d) Answer #2 1,000,000 ÷ (500 x 40° F) = 50 USgpm

Let's do the math:

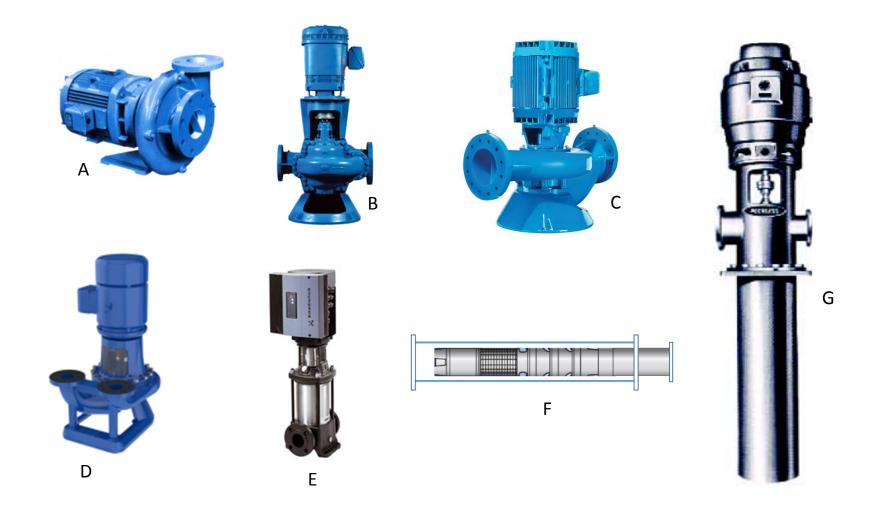
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And that is why chiller systems often use larger horizontal split case pumps while hydronic hot water heating systems often use smaller circulators

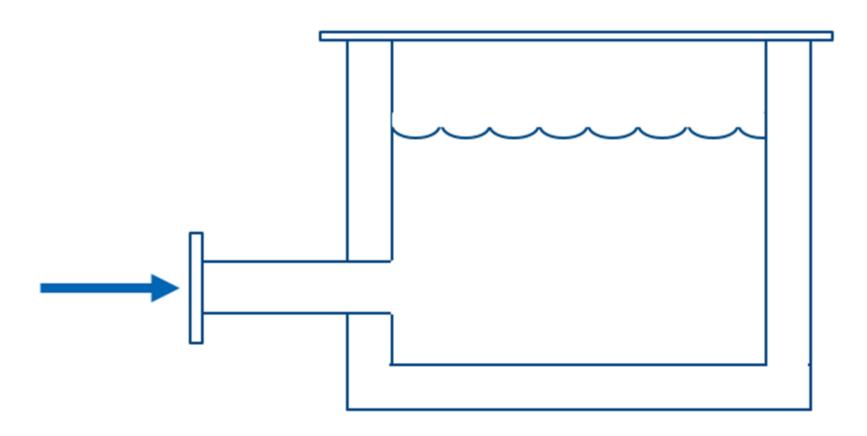
Step 6 - "Above grade" versus "suction lift" applications



Step 7 - Above grade - Foot print/dimensional limitations at job site



Step 8 - Below grade location and suction lift



Step 9 - NPSHa Issues



Impeller damage as a result of insufficient NPSHa

Step 10 - Power source

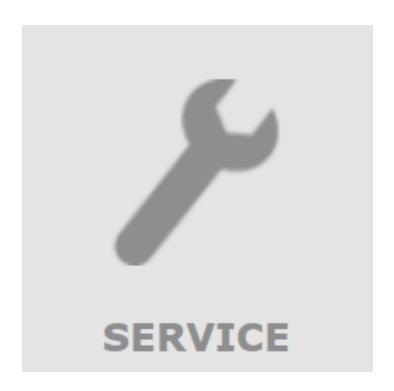


Source: tva.com

Step 11 - Availability

- In some situations, the need for a pump NOW is a legitimate reason to choose a less-than-optimal pump.
- Examples are when life, health, or property are at risk in which case any appropriate available pump that will get the job done is likely the best choice.

Step 12 - Serviceability



Step 13 - Materials of construction

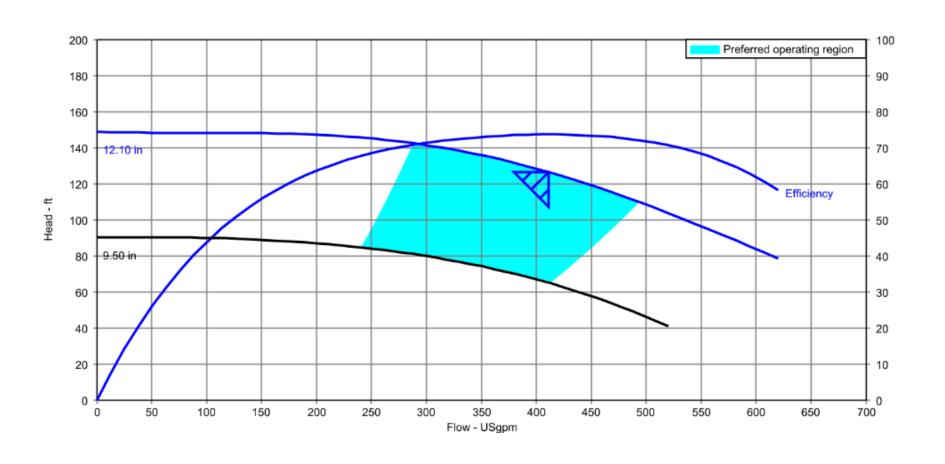
All of the types of centrifugal pumps in this module can be found in a wide variety of materials of construction, although not all material types are available from all manufacturers.

Step 14 - Life expectancy

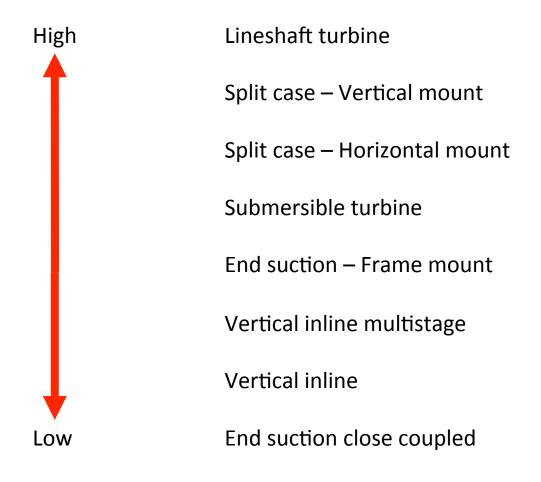




Life expectancy and Preferred Operating Range



Step 15 - Initial purchase price



It is not just the pump

When comparing the up-front cost, it is not just the initial purchase price that must be considered. It is the total up-front cost and differentials, including:

- 1. Motor and possibly base, coupling, and guard
- 2. Piping
- 3. Valves
- 4. Controls
- 5. Electrical
- 6. Excavation and site prep
- 7. Foundations
- 8. Etc.

Primary Commercial HVAC Applications

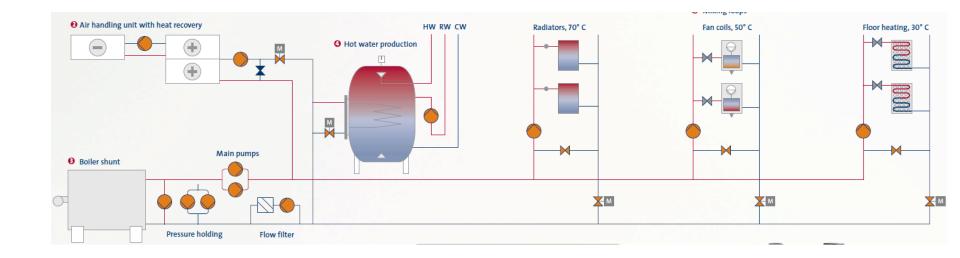
We will look separately at:

- Hydronic hot water
- Chilled water
- Steam systems

Step 16 (a) - Hydronic Hot Water Heating

Customary pump type choices for typical applications

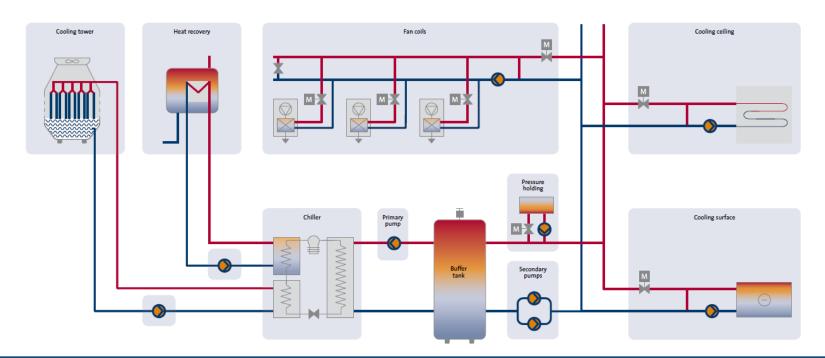
Application	Ciculators	Vertical Inline	End Suction	Vertical Multistage Inline
Main pumps	Х	X	X	
Boiler shunts	Х	X	X	
Filter pumps		X		
Mixing loops	Х	X		
Heat surfaces	Х	X		
Heat recovery	Х	X		
Domestic hot water production	Х	X		
Domestic hot water recirculation	Χ	Х		
Pressure holding				Х



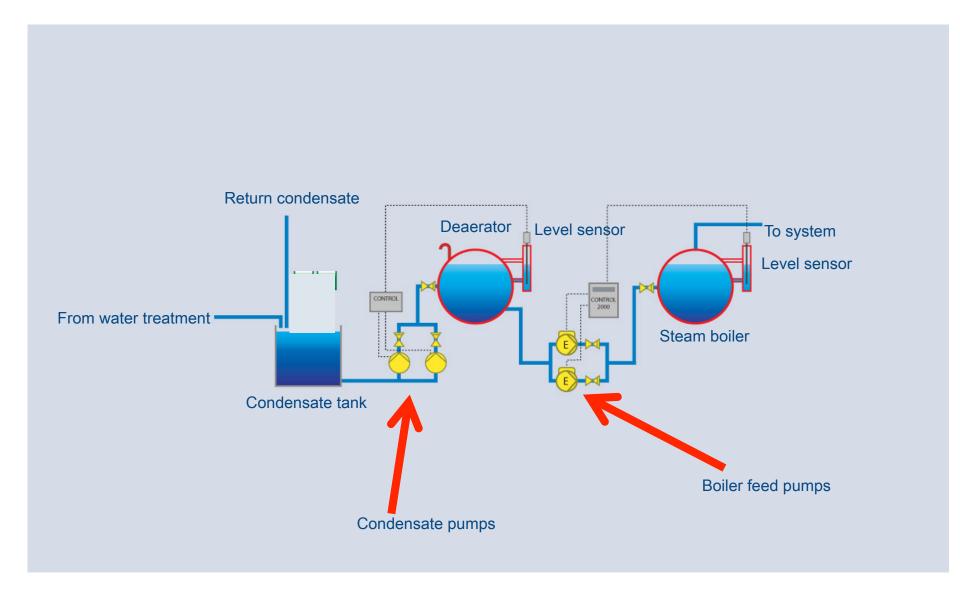
Step 16 (b) - Chilled Water

Customary pump type choices for typical applications

Application	Ciculators	Vertical Inline	End Suction	Split Case	Vertical Multistage Inline	Vertical turbine
Primary pumps		Χ	X	Χ		
Secondary pumps		X	Χ	Χ		
Cooling tower		X	Χ	Χ		X
Cooling surfaces	Χ	X				
Cooling ceilings	Χ	X				
Fan coils	Χ	X				
Heat recovery	Χ	X	Χ			
Pressure holding					X	



Typical Steam Boiler System – Primary Components



Steam Systems

Condensate pumps

- Low head usually single stage
- Sometimes supplied with a receiver tank
- Usually two pumps in parallel to provide redundancy, and for peak demand



Boiler feed pumps

- High head usually multi-stage pumps
- Usually two or more pumps in parallel



Step 17 - Life Cycle Cost (LCC) Analysis

There are eight constituent parts to an LCC analysis:

- 1. Initial costs, purchase price (pump, system, pipe, auxiliary services)
- 2. Installation and commissioning cost (including training)
- 3. Energy costs (predicted power cost for system operation, including pump, driver, controls, and any auxiliary equipment
- 4. Operation costs (labor cost of normal system supervision)
- 5. Maintenance and repair costs (routine and predicted repairs)
- 6. Down time costs (loss of production)
- 7. Environmental costs (contamination from pumped liquid and auxiliary equipment)
- 8. Decommissioning/disposal costs (including restoration of the local environment and disposal of equipment)

Life Cycle Cost Software

			Life Cycle Cost					
Units Save Curve Preferences Print					Instruction	ons: Define Flow and Operation values and R	ecalculate	
▼ Load Profiles and Energy Costs								
Expected pump life: 20 years	Load Profile #1		Load Profile #2	Load Profile #3	Load Profile #4	Load Profile #5	Total	
Flow: USgpm % of rated flow	500.0		600.0	800.0			-	
Operation: hours per year hours per year	2,000		2,000	2,000	0	0	6,000	
Energy cost, present value (\$ per kWh)	0.1000		0.1000	0.1000	0.1000	0.1000	-	
Enable					V		-	
Speed, rated (rpm) Synchronous Variable	1,780		1,780	1,780	0	0	-	
Head (ft)	194.2		180.5	139.6	0.00	0.00	-	
Efficiency (%)	65.87		67.01	61.04	0.00	0.00	-	
Based on duty point (rated power) (hp)	37.21		40.79	46.18	0.00	0.00	-	
Motor efficiency (%)	94.00		95.00	94.00	100.00	100.00	-	
Drive/gear efficiency (%)	100.00		100.00	100.00	100.00	100.00	-	
System curve	System Curve #1 ▼		System Curve #1 ▼	System Curve #1 ▼	System Curve #1 ▼	System Curve #1 ▼	-	
Energy, total (kWh)	1,180,621.9		1,280,743.9	1,465,289.3	0.00	0.00	3,926,655.1	
Energy cost, per year	\$ 5,903.11		\$ 6,403.72	\$ 7,326.45	\$ 0.00	\$ 0.00	\$ 19,633.28	
Energy cost, total present value	\$ 118,062.19		\$ 128,074.39	\$ 146,528.93	\$ 0.00	\$ 0.00	\$ 392,665.51	
▼ Life Cycle Cost								
Additional Annual Costs (\$)		Additional One-time Costs, Year 0 (\$)		Interest and Inflation Rates				
Routine maintenance cost	1,000.00 Initial investr		investment cost 17,000.00		Interest rate, %	rest rate, % 3.00		
Repair cost	1,000.00	Installation and commissioning cost		2,000.00	Inflation rate, % 3.00			
Operating cost	1,000.00	Other one-time costs (Year 0)		1,000.00	Tota	Net Present Value Costs		
Downtime cost	1,000.00	Additional One-time Co		osts, Year 20 (\$)	Total energy cost	Total energy cost : \$ 392,665.51		
Environmental cost	1,000.00	Decommissioning cost		1,000.00	Total additional annual cost	: \$ 120,000.00		
Other annual costs	1,000.00	Other one-time costs (Year 20)		Total additional one-time cost		: \$ 21,067.96		
Total, present value	: \$ 120,000.00	Total, preser	nt value	: \$ 21,067.96	: \$ 21,067.96 Total life cycle cost		: \$ 533,733.48	

How would you boost water through this inline piping circuit?

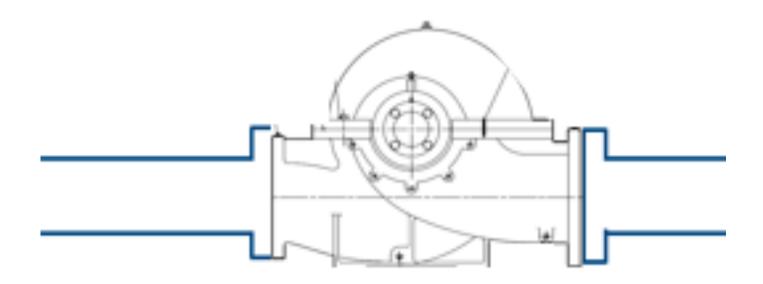
If the water source is inline piping as part of an open piping circuit, and you need to move it away to a process, which pump types would you consider?

End suction – frame mount? Split case – horizontal? Vertical Inline? Turbine – lineshaft? End suction – close coupled? Split case – vertical? Multistage vertical inline? Turbine – submersible?

Source unknown



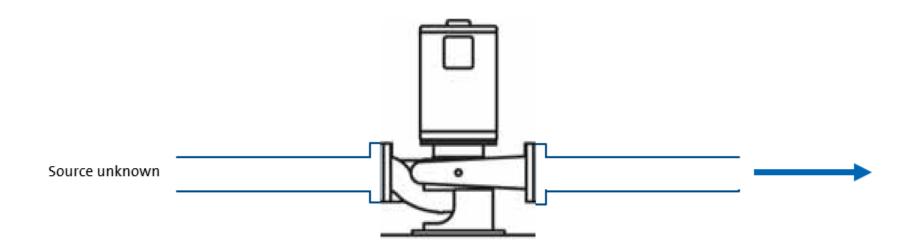
Split case – horizontal mount



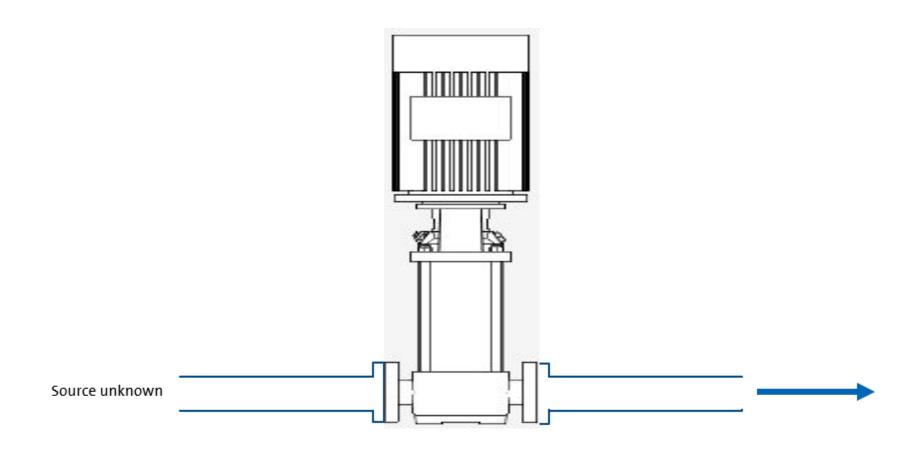
Split case – vertical mount



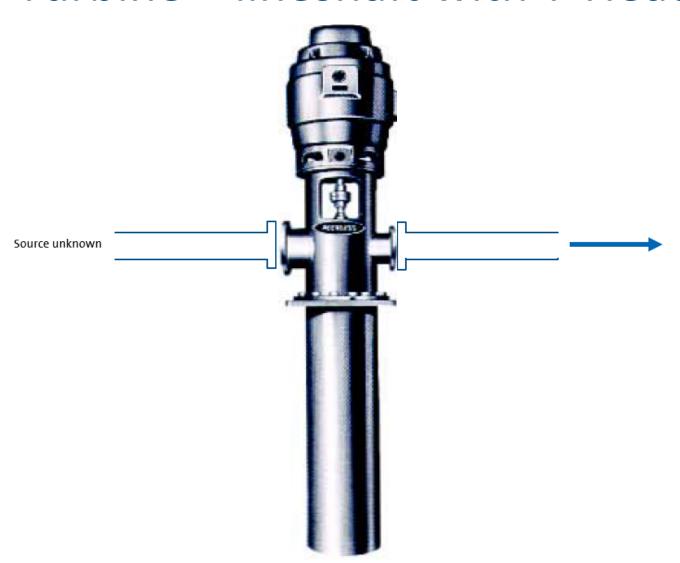
Vertical inline



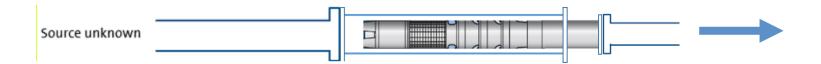
Multistage vertical inline



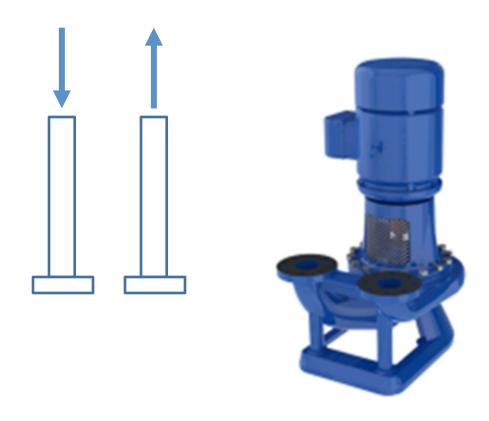
Turbine – lineshaft with T-Head



Turbine – submersible in a can

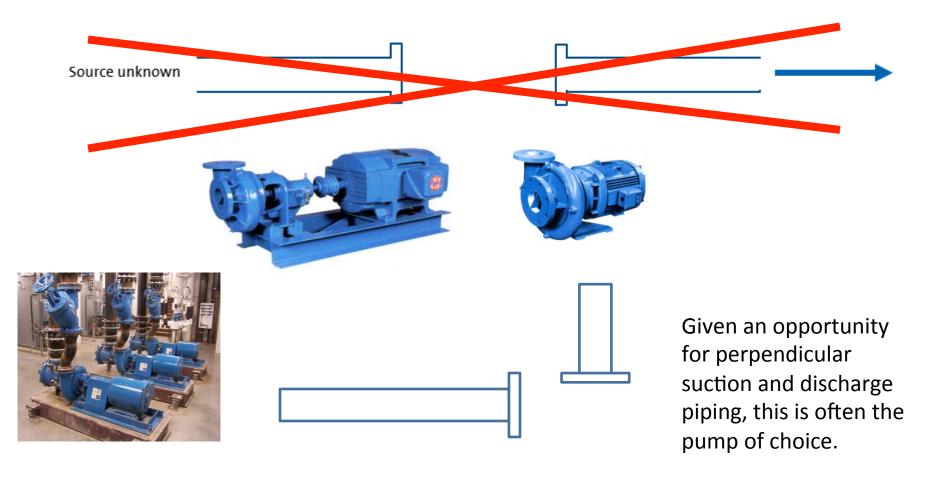


Top Suction/Top Discharge



This pump is a variant of the vertical inline

End suction – frame mount or close coupled



How would you get water out of this sump?

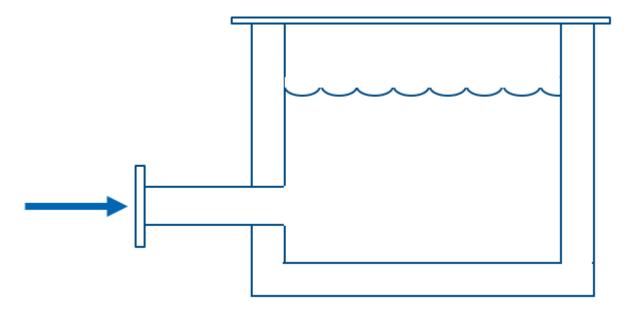
End suction – frame mount? Split case – horizontal? Vertical Inline? Turbine – lineshaft?

End suction – close coupled?

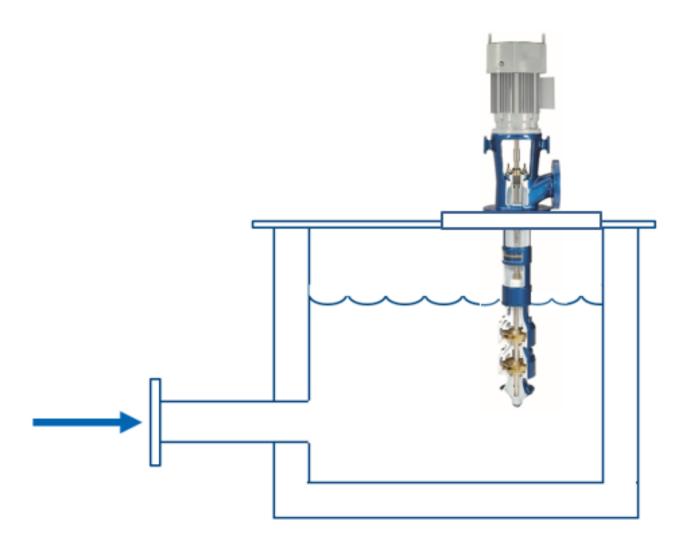
Split case – vertical?

Multistage vertical inline?

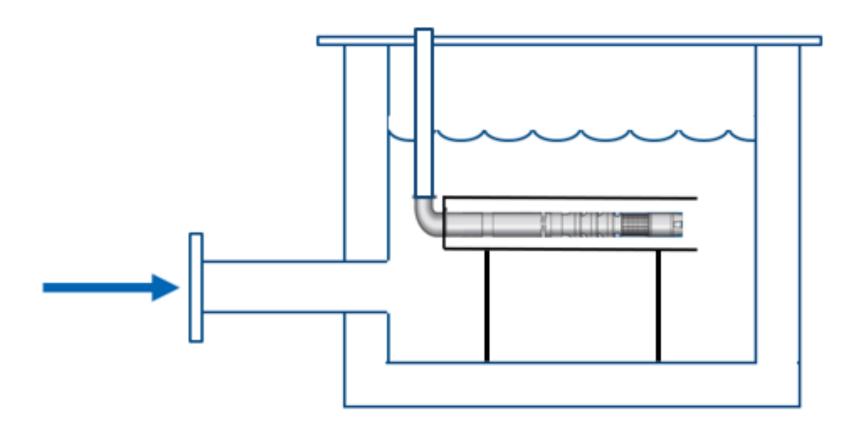
Turbine – submersible with sleeve?



Turbine - lineshaft

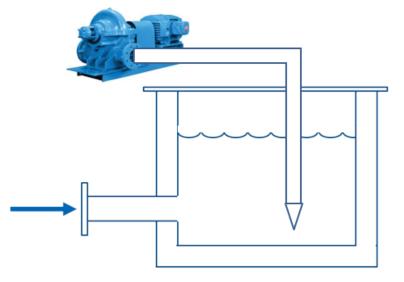


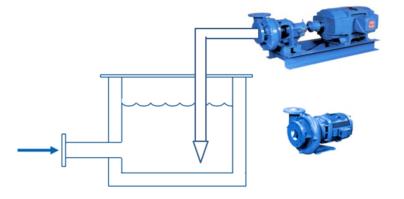
Turbine – submersible with sleeve



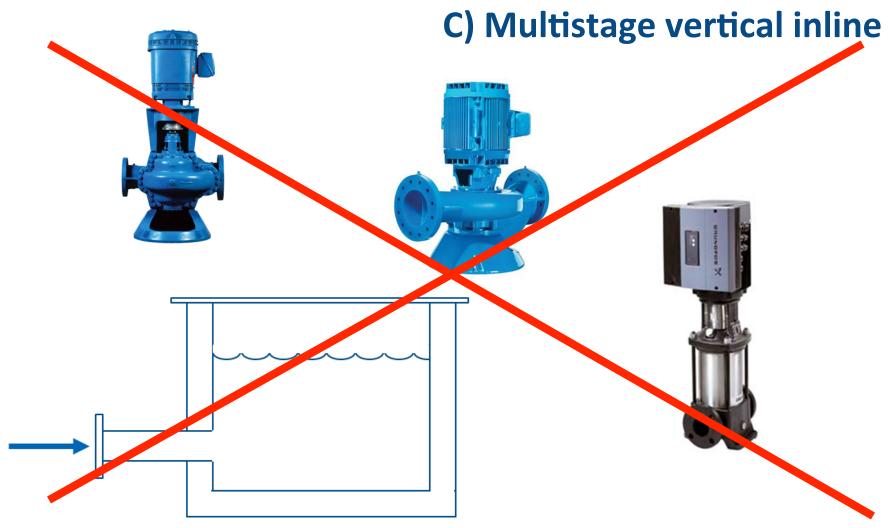
Split case and End suction pumps



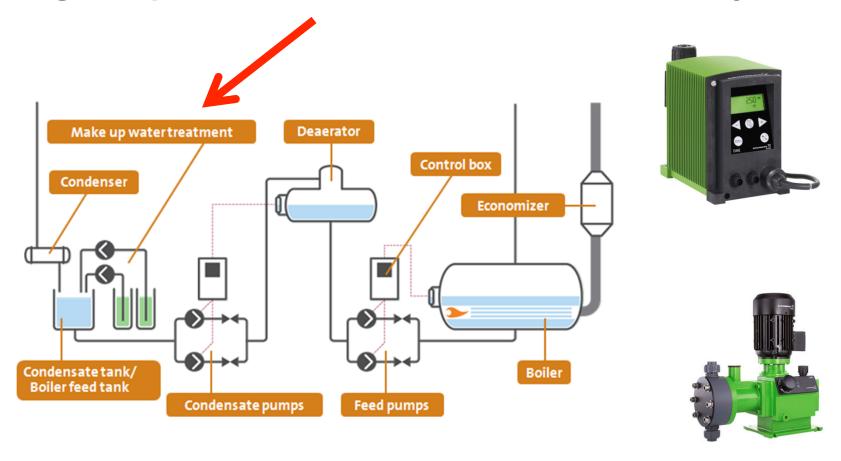




A) Split case – vertical B) Vertical inline



Dosing Pumps for Steam Boiler Water Treatment System



Dosing pumps are primarily used to inject chemicals into the condensate tank to reduce effects of corrosion in the system

Summary of Learning Outcomes

You should now be able to:

- 1. Identify the six pump types most often used for Commercial HVAC applications, and explain the characteristics of each
- 2. Explain the distinctions between above-grade mounted and below-grade mounted pump applications
- 3. Select pump types for the primary Commercial HVAC applications for hydronic hot water, steam, and chilled water systems by following a logical, repeatable process
- 4. Describe the critical role of Life Cycle Costing in determining the best pump type for the application
- 5. Use the new knowledge to aid you in writing technical specifications

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Thank you!

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