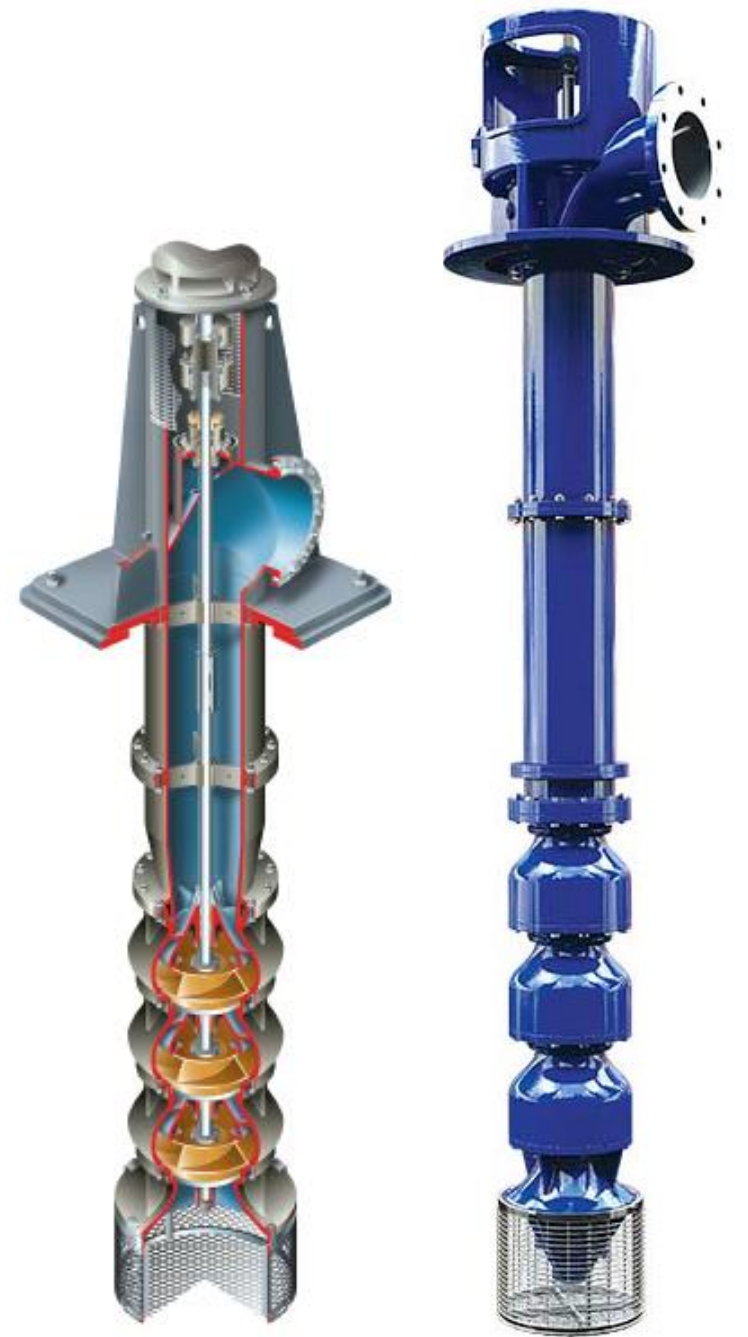
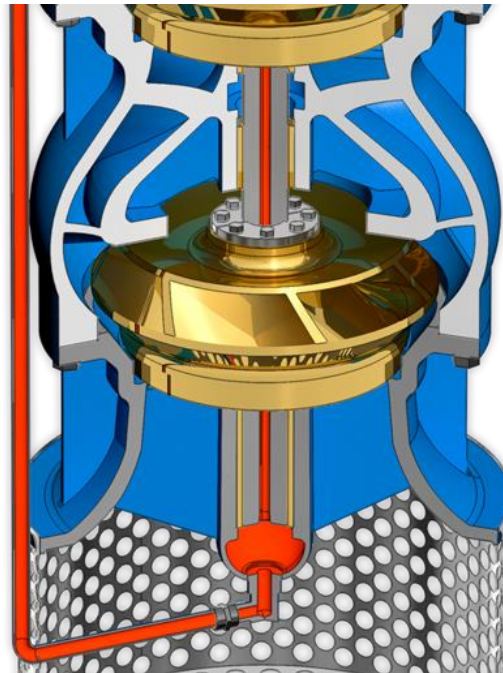




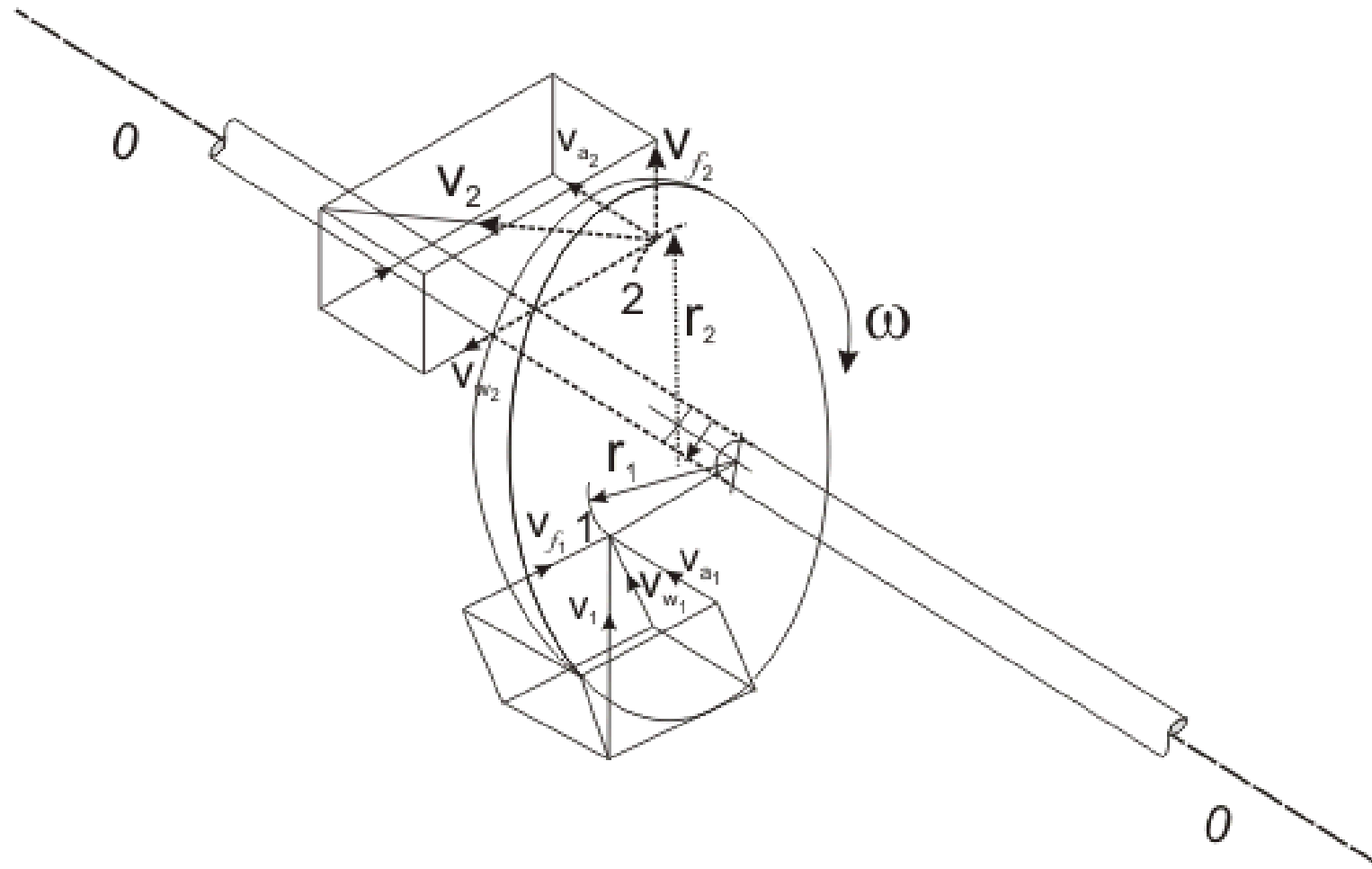
Vertical Turbine Pumps

Prepared by :

D. Satish (D18ME010)



Fundamentals of Fluid Machines



Euler's Equation for Turbomachines:

$$H = \frac{V_{w2} - V_{w1}}{g}$$

$$H = \frac{V_1^2 - V_2^2}{g} + \frac{U_1^2 - U_2^2}{g} + \frac{V_{r2}^2 - V_{r1}^2}{g}$$

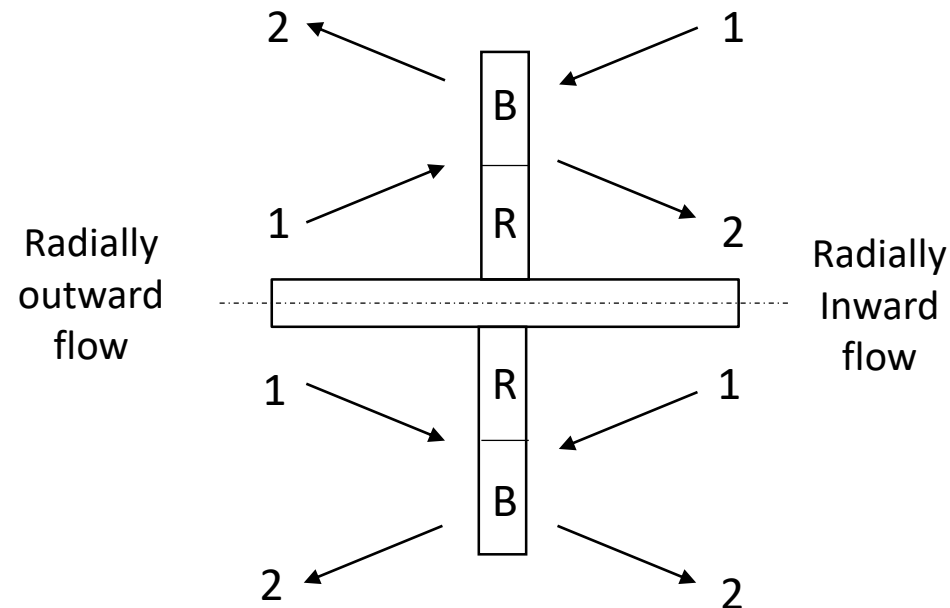
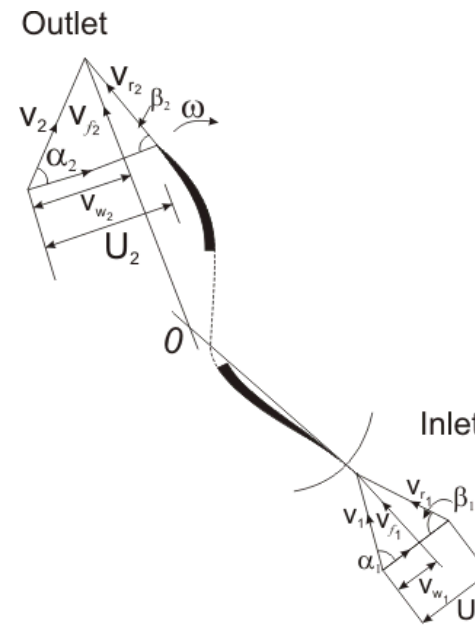
For Turbines:

$H > 0$ i.e. $V_1 > V_2$ $U_1 > U_2$ $V_{r2} > V_{r1}$

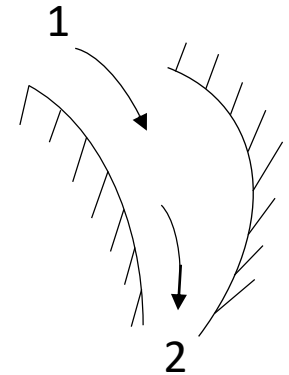
For Pumps & Compressor:

$H < 0$ i.e. $V_1 < V_2$ $U_1 < U_2$ $V_{r2} < V_{r1}$

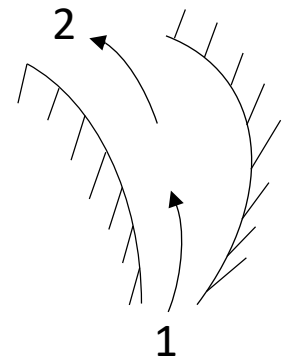
Note : Head delivered by the fluid to Machine is taken as +Ve while head delivered to the fluid is taken as -Ve



Converging blade passage $V_{r2} > V_{r1}$



Diverging blade passage $V_{r2} < V_{r1}$



Pumps



Radially outward flow with diverging blade passage

Pumps

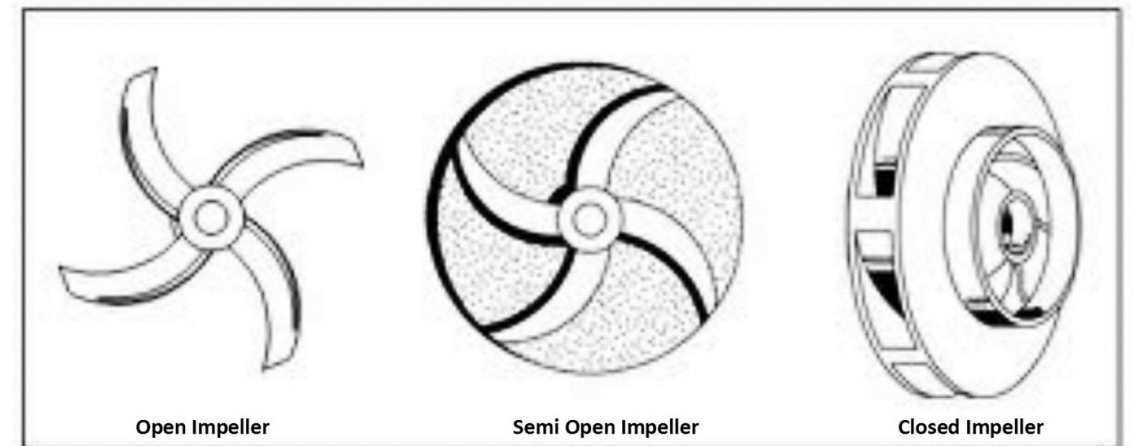
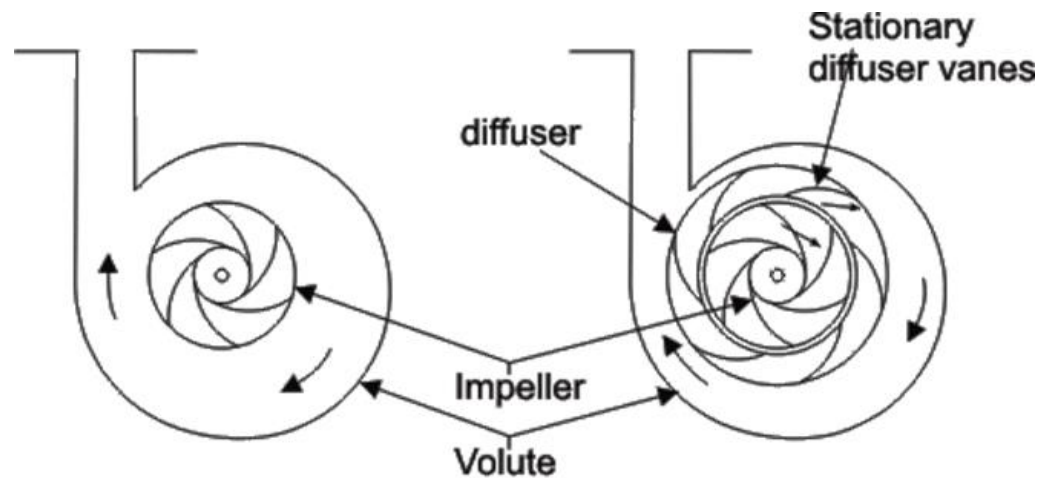
Positive Displacement Pumps

Rotodynamic Pumps

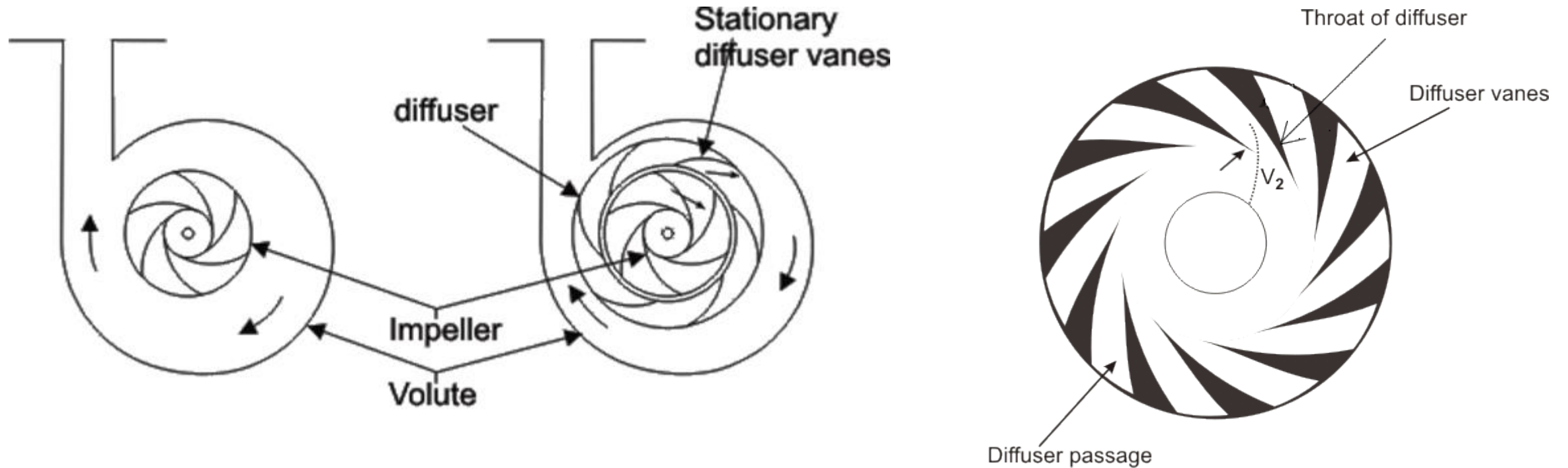
Centrifugal Pumps



employing centrifugal effects for increasing fluid pressure



Pump with Diffuser vanes



Usually 10% of head generated is lost in the volute casing because of the viscous action of the fluid.

To have better/efficient diffusion (↓ Velocity & ↑ Pressure) we use vane diffuser (fixed blades/vanes). Hence before going to volute casing fluid passes through vane diffuser which has diverging type of fluid passage.

Hence Pump becomes more compact with efficient conversion of kinetic energy into pressure energy.

Turbine Pumps

similarity in
appearance to
a turbine

Turbine Pump

(Deep-well turbine pump)



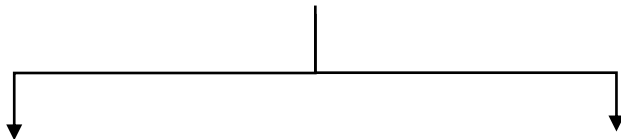
a vane diffuser pump



for lifting water from small-diameter wells
especially from deep levels for Irrigation & water
supply

Multi stage arrangement – was developed to meet the increase in the requirement of head & limitation concerning small impeller diameters

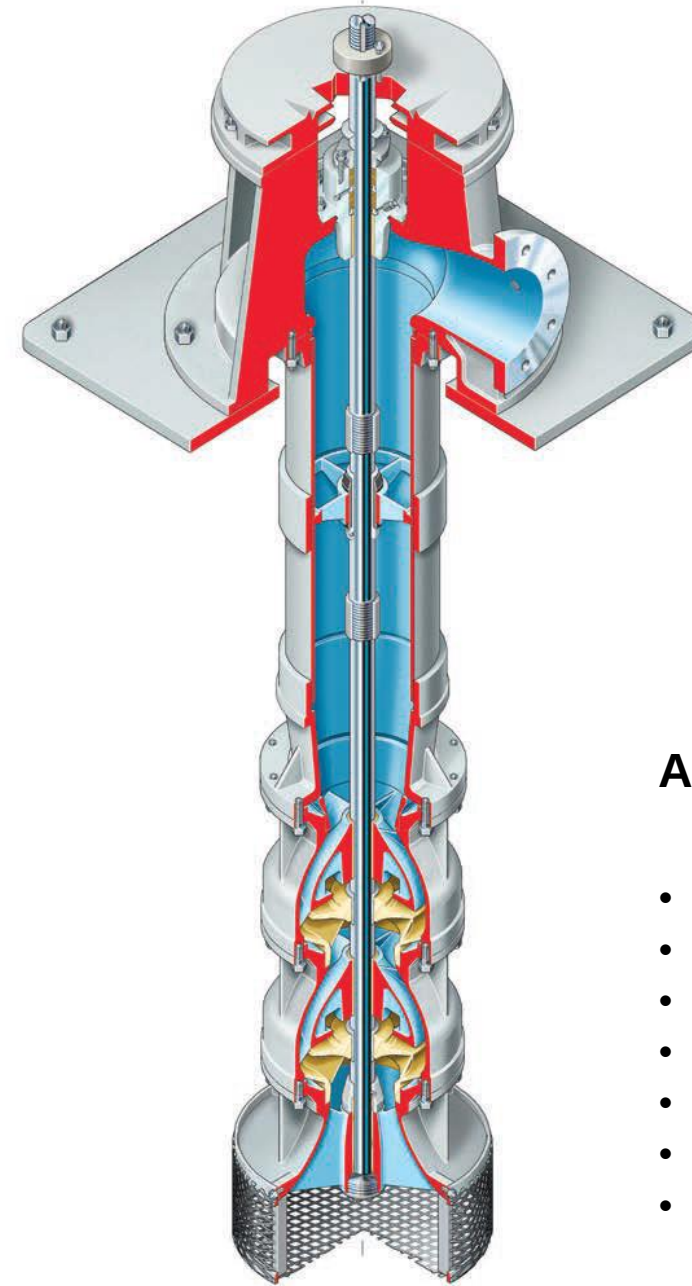
Diffuser-type vertical centrifugal pumps



Deep well turbine

submersible pumps

- Best suited to situations where seasonal fluctuations in water level (in the well) are encountered.
- Adapted **to high lifts, and possess high efficiencies.**
- However, these pumps involve **higher initial costs**, and are **more difficult to install** and **get repaired**, as compared to volute pumps.



APPLICATIONS

- Agriculture & Irrigation
- Power Generation
- Oil & Gas
- Municipal
- General Industry
- Chemical
- Mining

Vertical Turbine Pumps Vs Submersible Pumps

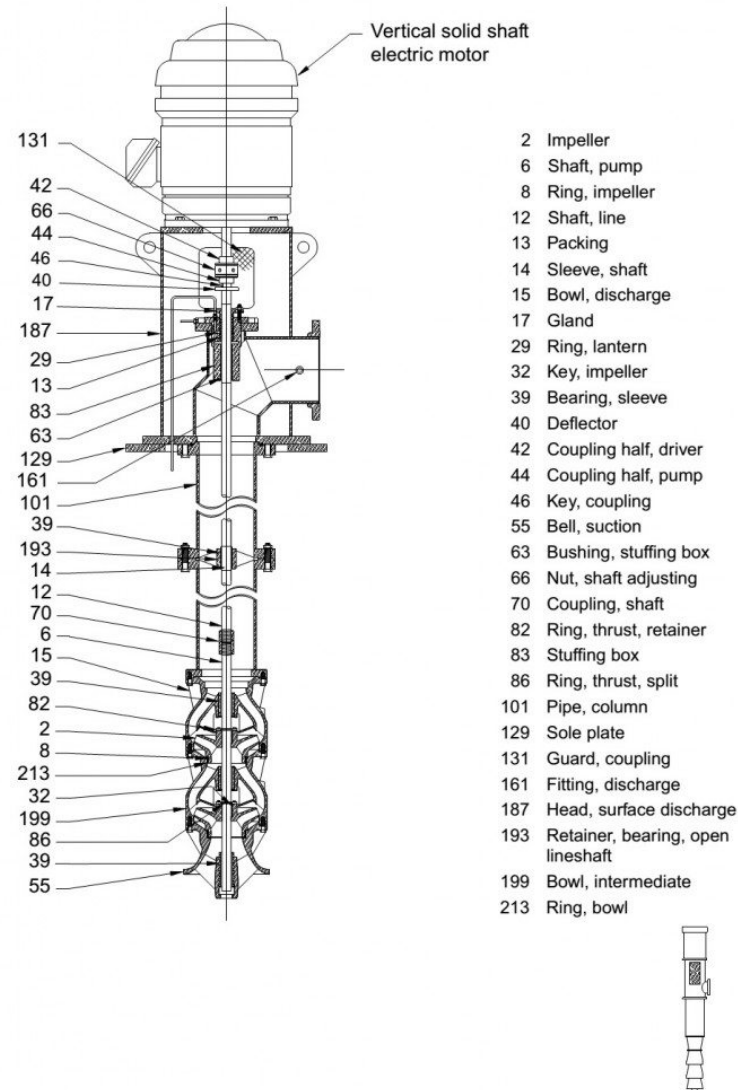


Figure 2.1.3.2a — Vertical single or multistage, short setting, open lineshaft (VS1)

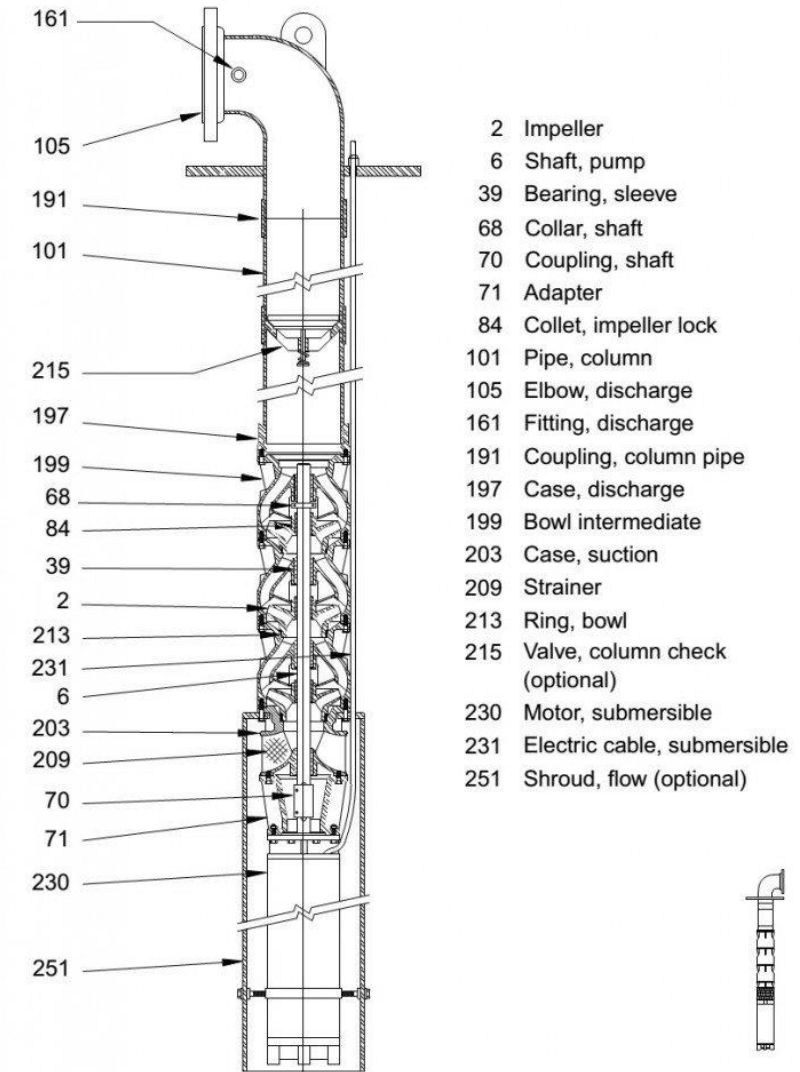


Figure 2.1.3.5 — Vertical, multistage, submersible pump (VS0)



Elements of Vertical Turbine Pumps

Pump element

It consists of one or more bowls (or stages); and, each bowl assembly consists of an impeller and diffuser and a bearing. The bowl assembly remains under the water surface. It carries a screen (or a strainer) fixed to its bottom to keep away coarse sand gravel from entering the pump. A semi-open impeller can handle suspended solids with a minimum of clogging.

Impeller are generally made of bronze, cast iron or cast iron coated with porcelain enamel

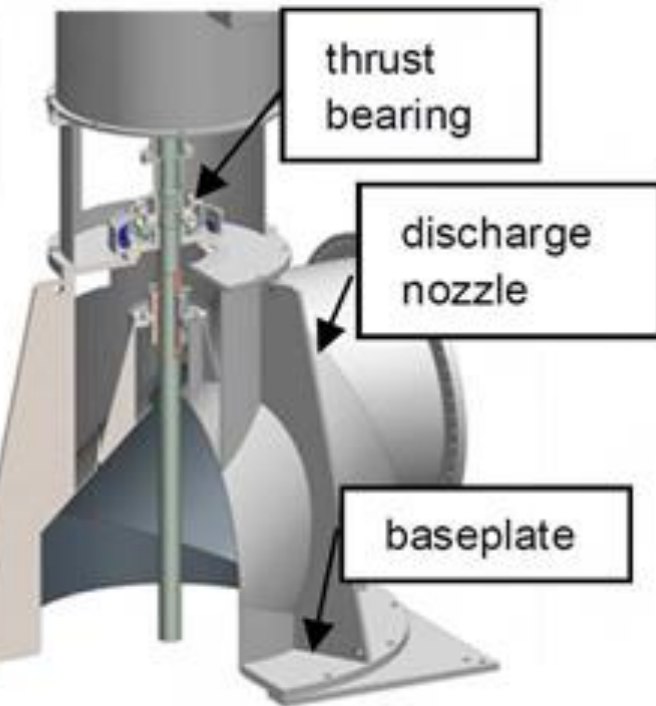
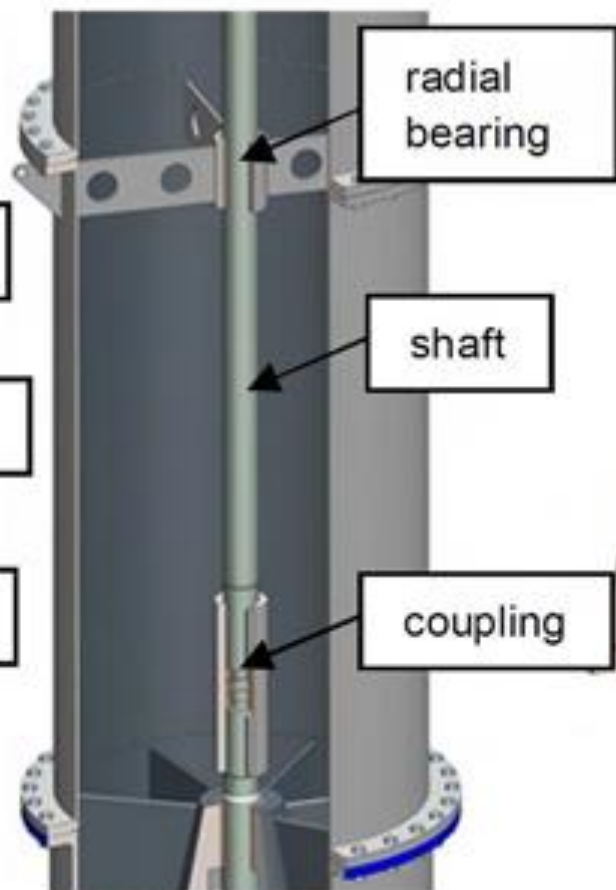
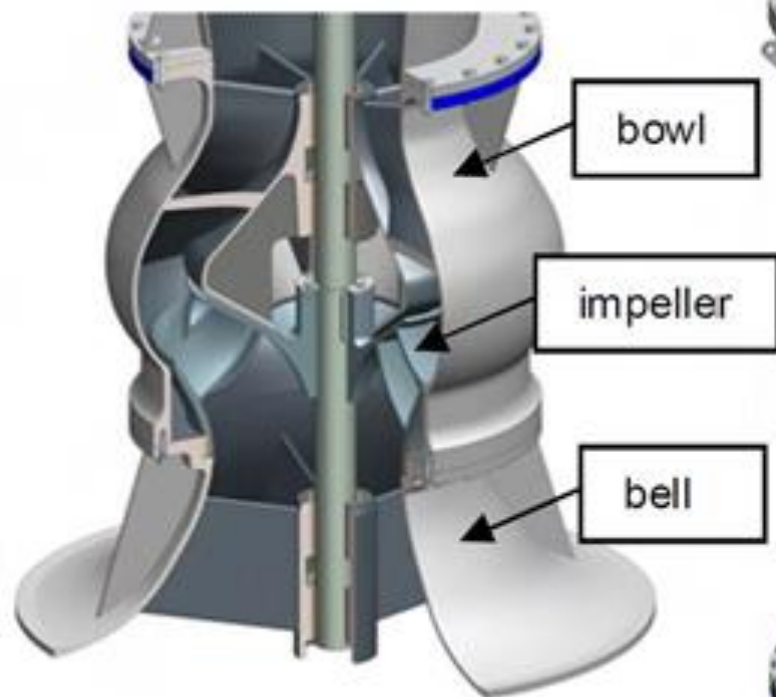
The discharge column

comprises the delivery pipe and the shaft including its couplings and bearings. Construction of the column assembly depends on the mode of lubrication of the pump-oil or water-lubricated. Column pipes and shaft are usually supplied in 3 m lengths. The drive shaft is located at the centre of the discharge pipe

Discharge Head

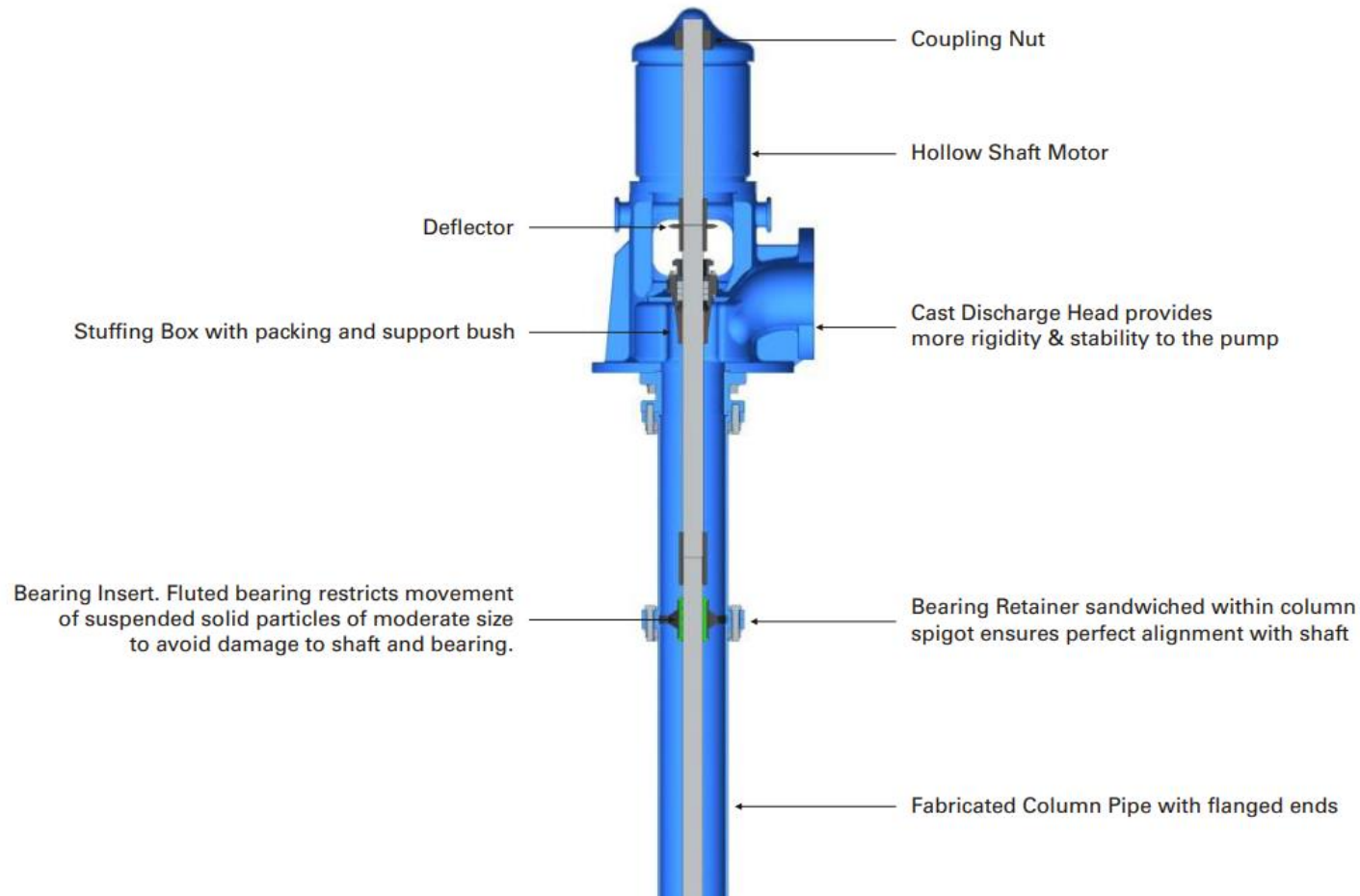
The pump column assembly is fixed to the discharge head which is located at the ground surface. The base of the discharge head is bolted to the pump foundations. Electric motors, gear drives belt pulleys may be used on the same discharge head. The discharge elbow is provided with a flange to which the discharge pipe may be fixed.

SUCTION - BOWL



DISCHARGE HEAD

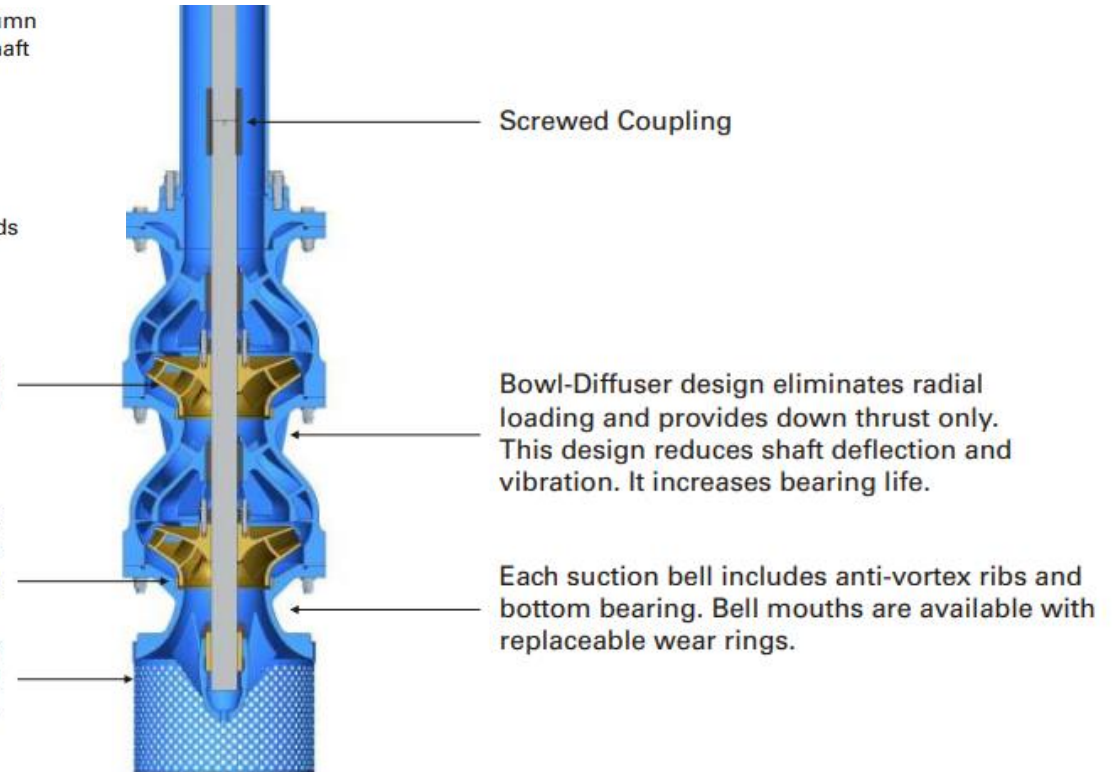
COLUMN

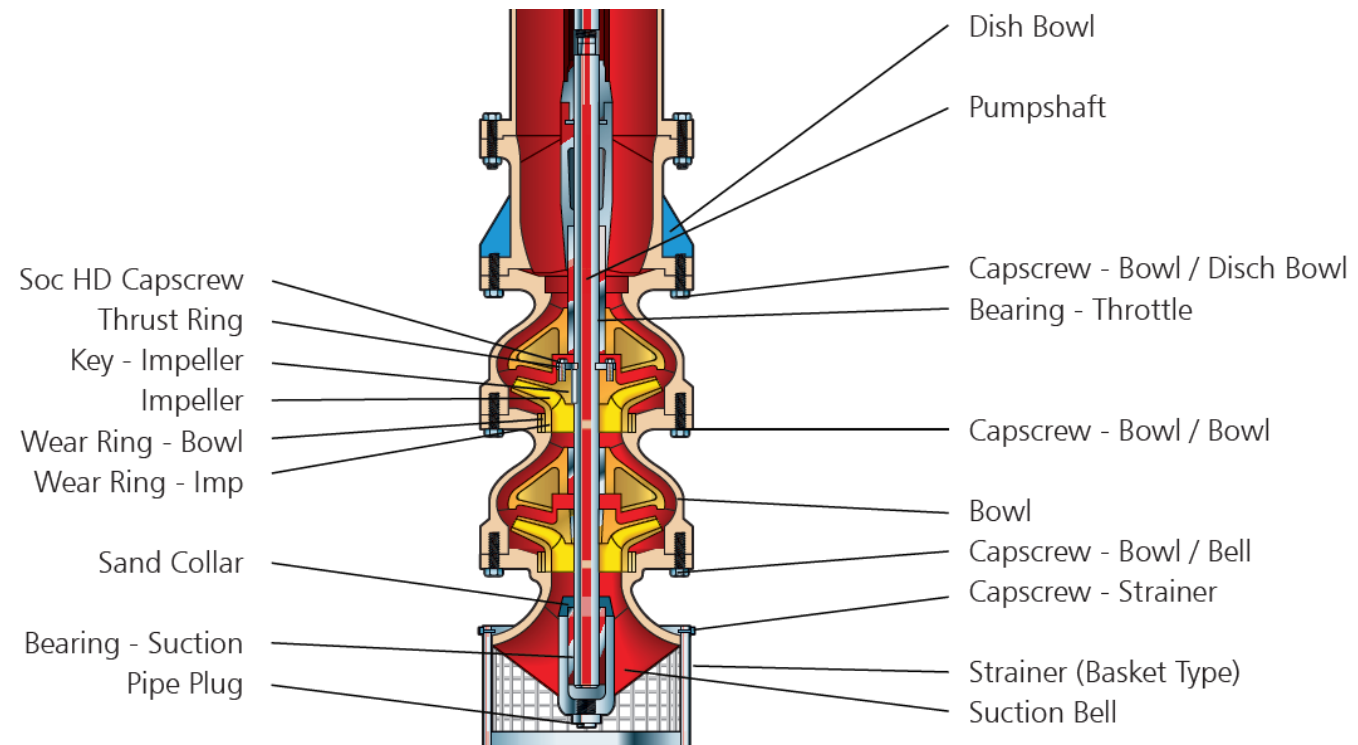
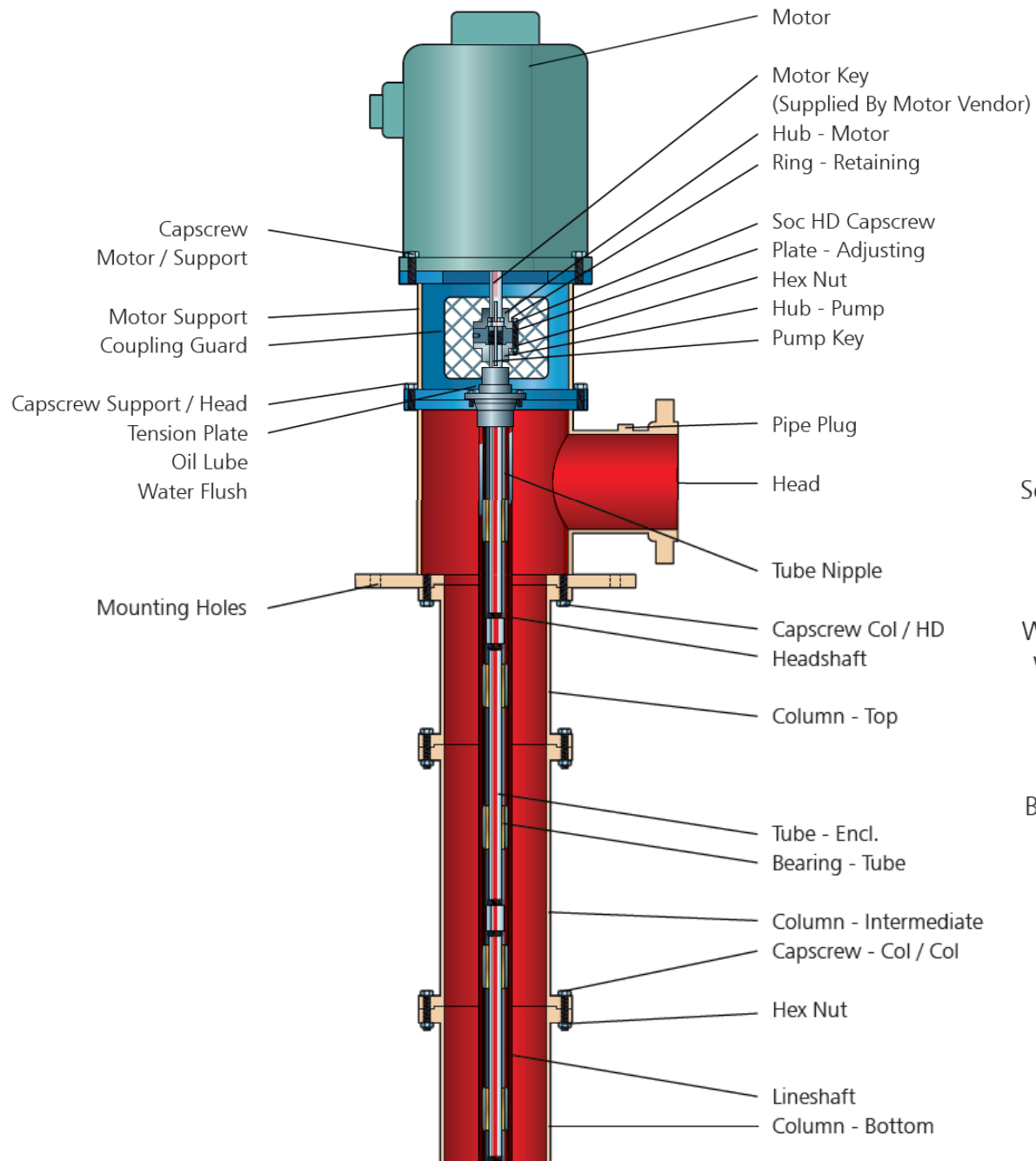


Enclosed Impeller. Fixed to shaft with collet and key.

Serrated Wear Rings reduce metal to metal contact and helps increase & maintain pump efficiency.

Basket type strainer avoids entry of undesired size of solids in the pump.





Main Features of Turbine Pumps

(a) Specific Speed and Type Numbers for Different Setting

Setting	Range of Ns (US customary)	Range of Type Number
Two stage vertical turbine pump	1200-4000	0.44-1.46
Two Stage Mixed Flow (enclosed)	4000 - 5500	1.46 - 2.01
Single Stage Mixed Flow	6000 - 10000	2.19 - 3.66
Single Stage Propeller	10000 - 14000	3.66 - 5.12

$$N_s = \frac{N\sqrt{Q}}{H^{3/4}}$$

$$\text{Type Number} - N_T = \frac{2 N\sqrt{Q}}{g H^{3/4}}$$

Ns are metric units, in which

- impeller speed N (rpm)
- the discharge Q (m³/hour)
- head H (metres).

Note: Type Number = (Ns in US. customary Unit) x 3.656 x 10⁻⁴

Main Features of Turbine Pumps

(b) Size and Diameter

Sizes were adapted to common installations.

For example, a 300 mm turbine pump might have a maximum outer bowl diameter of 285 mm, and could be used in a well of 300 mm well casing pipe.

Nearly all mixed flow and propeller pump bowl assemblies are numbered by the upper flange diameter.

(c) Length, Capacity and Head

Turbine pumps are built for capacities starting from 4.5 m³/h at multistage heads of 450 m.

The upper limits of capacity are determined by shaft size, length and power capability.

Many deep well turbine pumps of **300** m column length exist.

Many single stage mixed flow pumps with capacity of **225 m³/hr at 18 m head**, and propeller pumps with **45,000 m³/hr**, having **6m** head, are known to be in service.

As an illustration let there be a requirement of 114 m³/hour (500 gallon per min) of pumping at a total bowl head of 80.8 m (265 ft).

One choice of the suitable system specific speed with 3500 rpm drive is

$$N_s = \frac{3500\sqrt{500}}{265^{3/4}} = 1200$$

The bowl efficiency (using Figure 14.5) is 78.5 %.

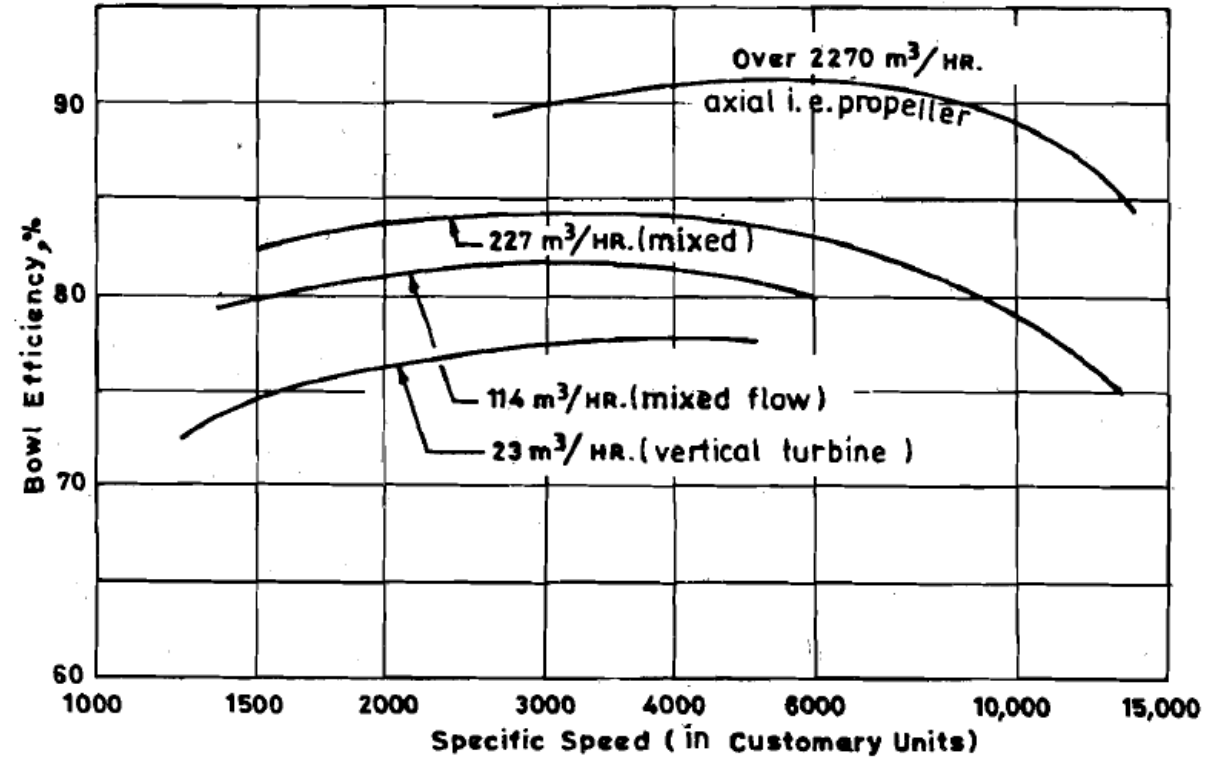


Figure 14.5: Maximum Expected Bowl Efficiency for Vertical Turbine, Mixed Flow and Propeller Pumps

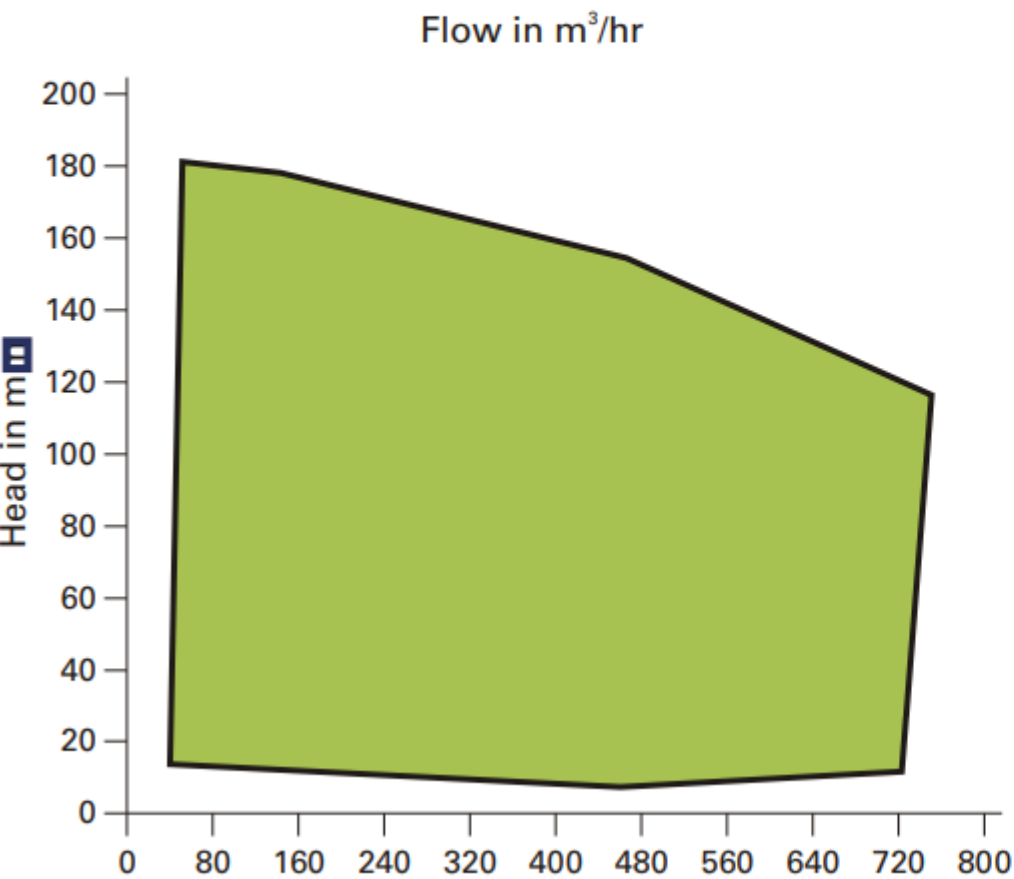
Table 14.2: Optimum Number of Stages

No. of Stages	Head/Stage ft. (m)	Pump N _s	Efficiency %
1	265 (80.8)	1,200	78.5
2	132.5 (40.4)	2,018	81.0
3	88.3 (26.9)	2,736	81.6
4	66.3 (20.2)	3,392	81.6
5	53.0 (16.2)	4,012	81.5

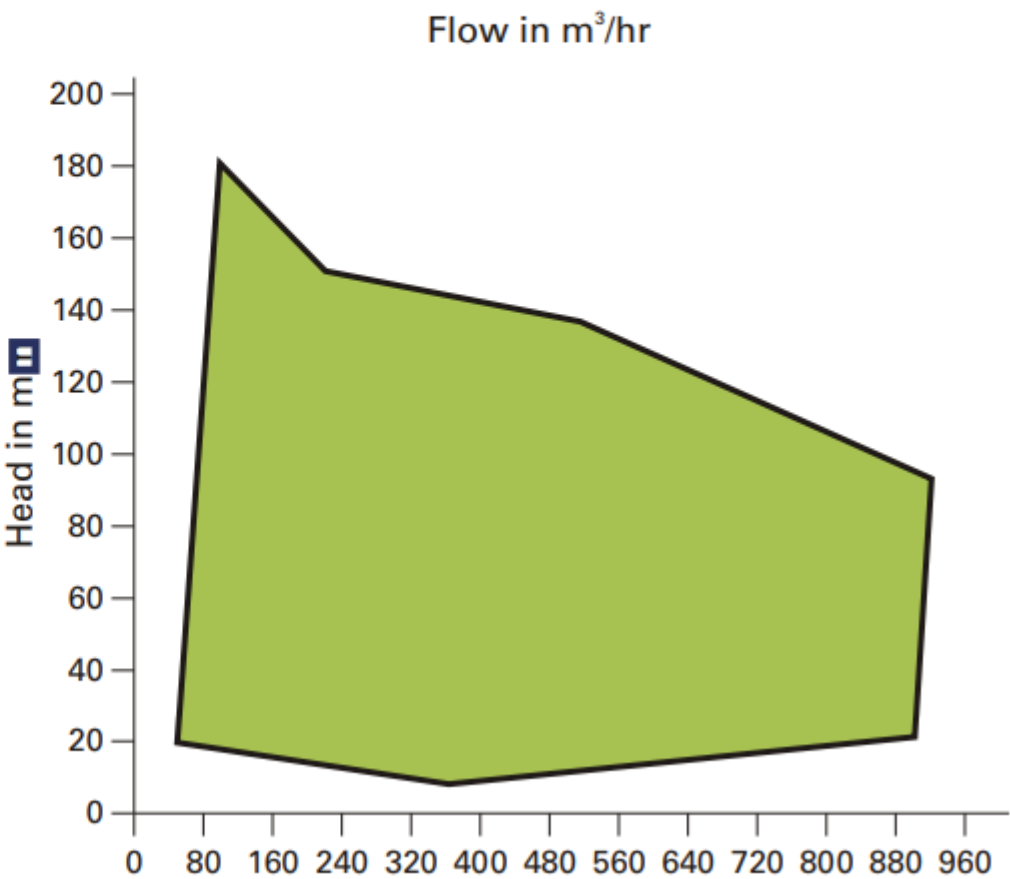
RANGE CHART

General operating range of pumps is indicated below:

50 HZ [1470 RPM]



60 HZ [1770 RPM]



Essential Data Required for Making a Selection

- depth of well,
- inside diameter of well casing,
- dimensions of well pit (if any),
- depth to static water level at the required capacity,
- required capacity of the pump,
- discharge curve of the well,
- information about the seasonal fluctuation in the water table,
- preference for oil or water-lubricated pump design,
- available source of power and its statistics, mode as:
 - a) electricity -voltage, phase and cycle,
 - b) stationary engine : diesel / petrol,
 - c) belt pulley size and speed,
- quality of water to be pumped, and
- condition and alignment of the well bore

Grey iron / grey cast iron

- Weak & brittle in tension.
- Stronger in compression.
- Excellent damping capacity, wear resistance.
- Casting shrinkage is low.
- Corrosion resistance.
- Maximum temperature limit.
- Coefficient of thermal expansion is low.

Bronze

- Very good wear resistance.
- Stronger than brass
- Good tensile properties.
- Corrosion resistance
- can be cast hot worked and cold worked

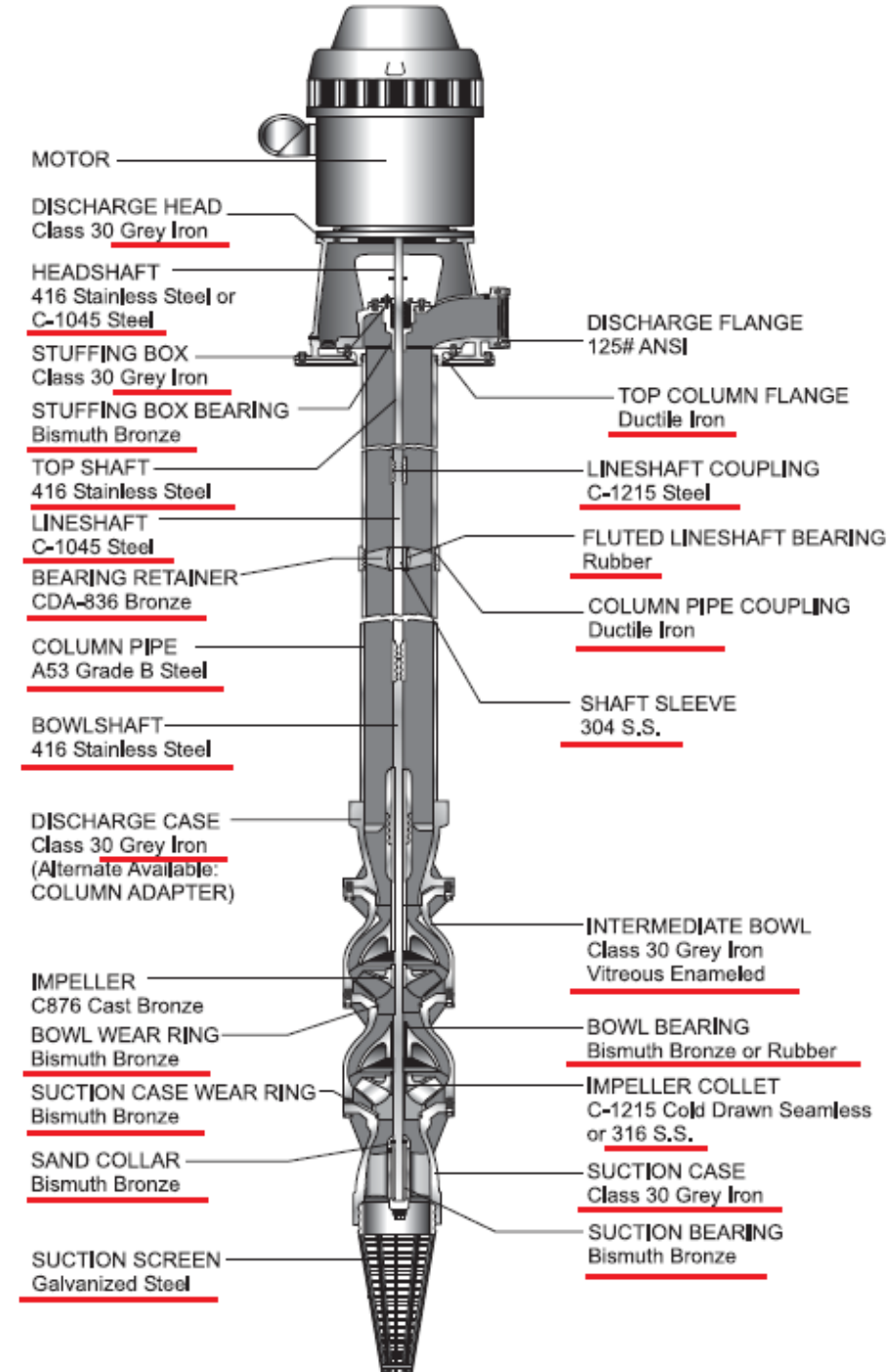
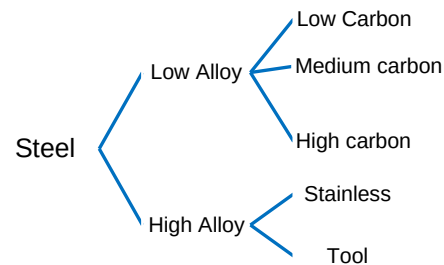
Bismuth Bronze (developed to hold similar properties to leaded bronzes)

- Lead is added to improve machinability
- Bismuth acts very much like lead in many respects. It is lead's neighbour on the Periodic Table of Elements.

Ductile iron / Nodular Iron

- Addition of Mg and/or Cerium to grey iron converts the graphite flakes to nodules.
- Castings are stronger and much more ductile than grey iron as the stress concentration points existing at the flake tips are eliminated

Steel (Alloy of Iron & Carbon)



Types of Vertical Turbine Pumps

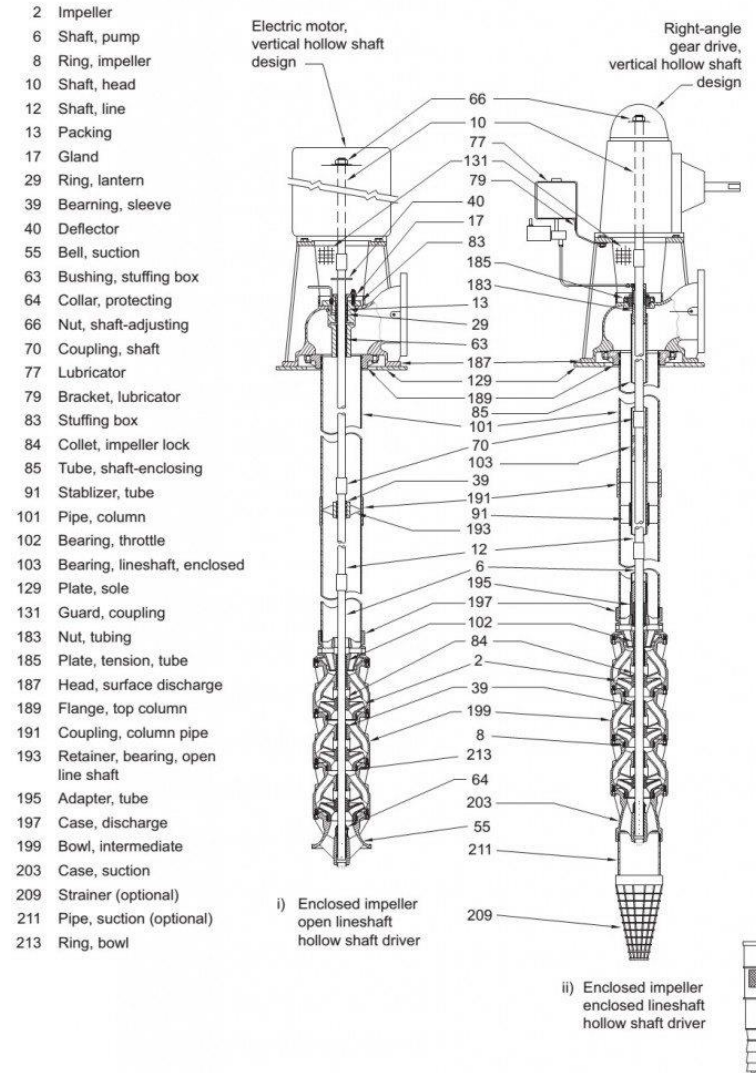


Figure 2.1.3.1 — Deep well pumps (VS1)

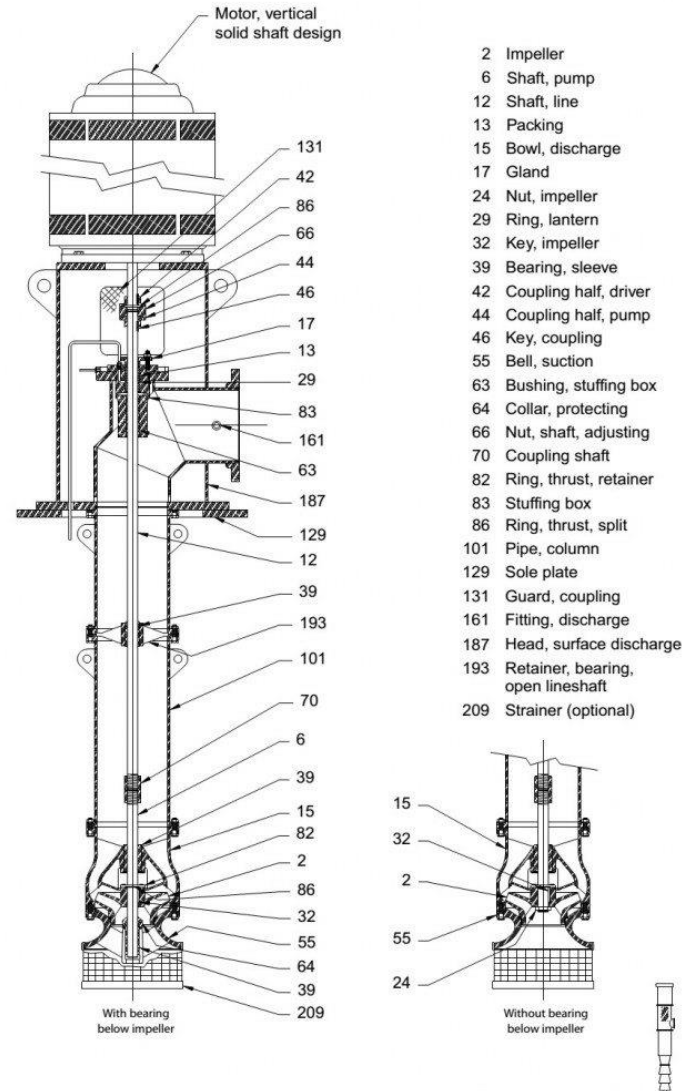


Figure 2.1.3.2b — Mixed flow vertical — open lineshaft (VS1)

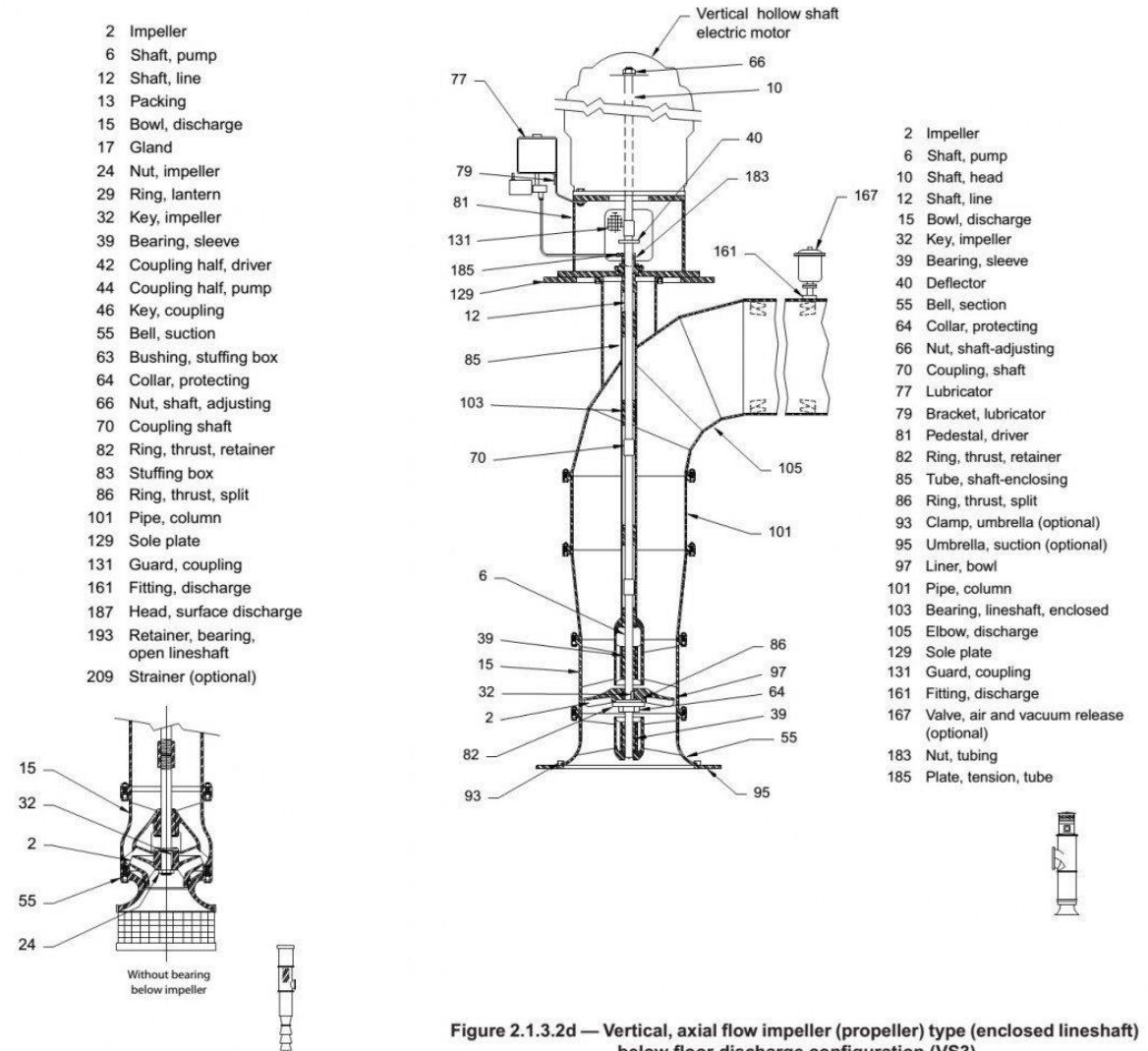


Figure 2.1.3.2d — Vertical, axial flow impeller (propeller) type (enclosed lineshaft) below floor discharge configuration (VS3)

REGULATORY REQUIREMENTS:

1. National Fire Protection Association (NFPA 20)
2. Factory Mutual (FM)
3. Institute of Electrical and Electronic Engineers (IEEE)
4. National Electrical Manufacturers Association (NEMA)
5. American Society for Testing and Materials (ASTM)
6. National Electric Code (NEC)
7. Occupational Safety and Health Administration (OSHA)
8. ANSI/HI standards
9. Underwriters Laboratories, Inc.

NFPA 20 - Standard for the Installation of Stationary Pumps for Fire Protection

ANSI-HI 2.6-2000 - American National Standards for Vertical Pump Tests

THANK YOU