



Training Session on Energy Equipment

Electrical Equipment/
Cooling Towers

Cooling Towers



Training Agenda: Cooling Towers

Electrical Equipment/
Cooling Towers

Introduction

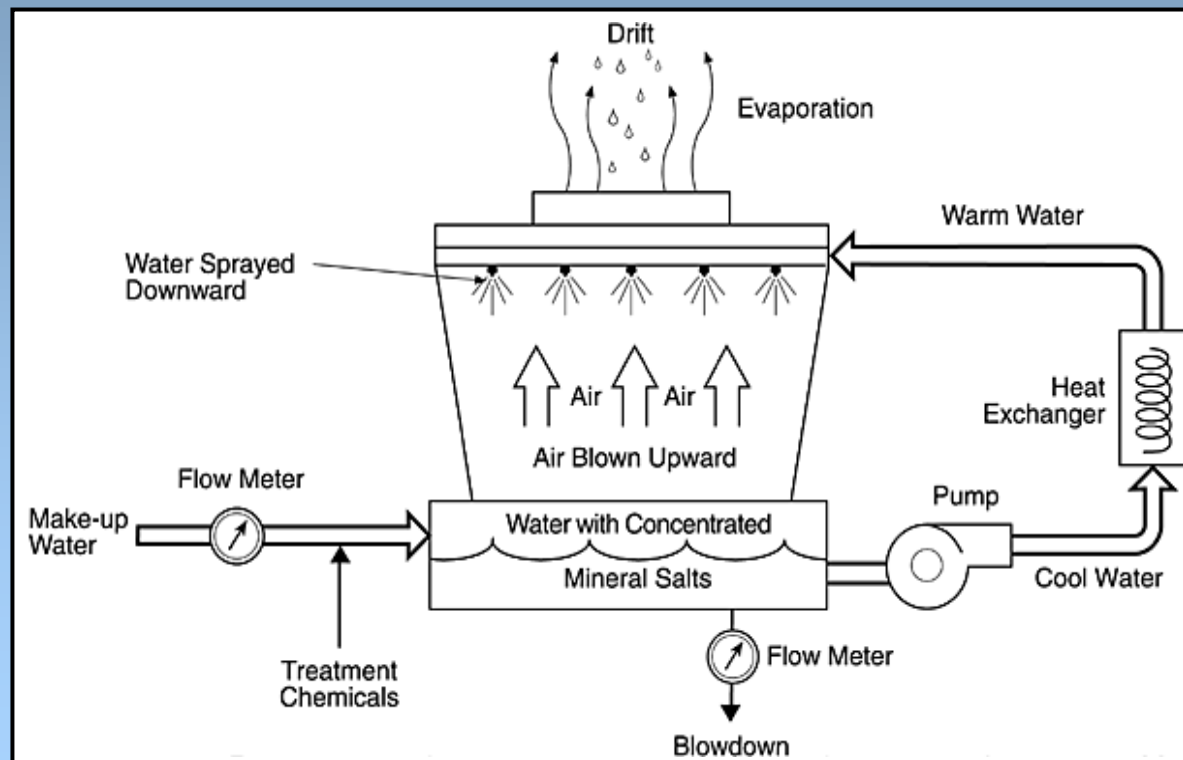
Types of cooling towers

Assessment of cooling towers

Energy efficiency opportunities

Introduction

Main Features of Cooling Towers



(Pacific Northwest National Library, 2001)



Introduction

Electrical Equipment/ Cooling Towers

Components of a cooling tower

- **Frame and casing:** support exterior enclosures
- **Fill:** facilitate heat transfer by maximizing water / air contact
 - Splash fill
 - Film fill
- **Cold water basin:** receives water at bottom of tower



Introduction

Electrical Equipment/ Cooling Towers

Components of a cooling tower

- **Drift eliminators:** capture droplets in air stream
- **Air inlet:** entry point of air
- **Louvers:** equalize air flow into the fill and retain water within tower
- **Nozzles:** spray water to wet the fill
- **Fans:** deliver air flow in the tower



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Types of Cooling Towers

Electrical Equipment/
Cooling Towers

Natural Draft Cooling Towers

- Hot air moves through tower
- Fresh cool air is drawn into the tower from bottom
- No fan required
- Concrete tower <200 m
- Used for large heat duties

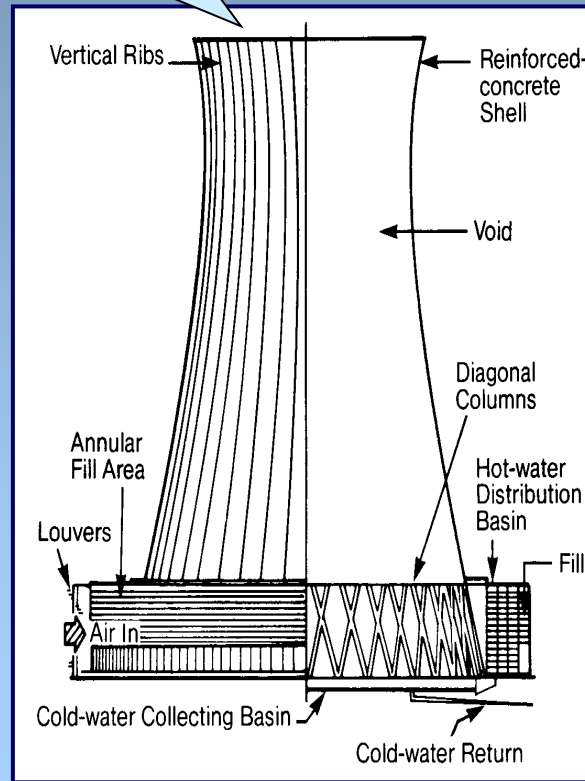
of Cooling Towers

al Draft Cooling To

- Air drawn across falling water
- Fill located outside tower

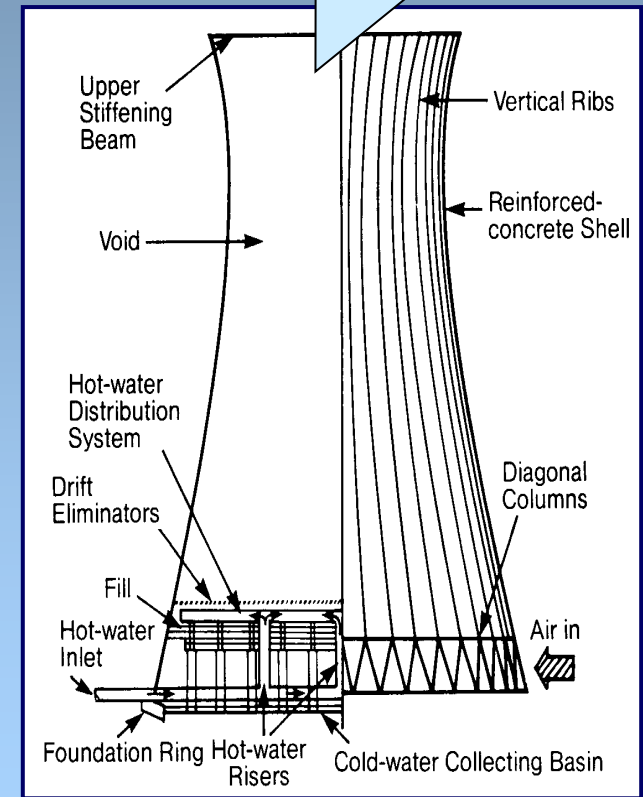
- Air drawn up through falling water
- Fill located inside tower

Electrical Equipment/ Cooling Towers



Cross flow

(Gulf Coast Chemical Commercial Inc.)



Counter flow



Types of Cooling Towers

Electrical Equipment/
Cooling Towers

Mechanical Draft Cooling Towers

- Large fans to force air through circulated water
- Water falls over fill surfaces: maximum heat transfer
- Cooling rates depend on many parameters
- Large range of capacities
- Can be grouped, e.g. 8-cell tower



Types of Cooling Towers

Mechanical Draft Cooling Towers

Three types

- Forced draft
- Induced draft cross flow
- Induced draft counter flow

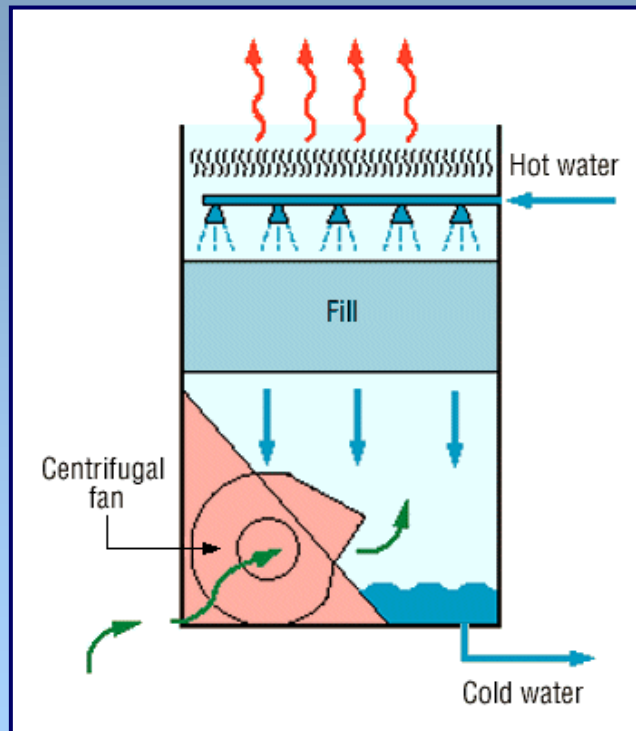
Electrical Equipment/
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Types of Cooling Towers

Electrical Equipment/ Cooling Towers

Forced Draft Cooling Towers



(GEO4VA)

- Air blown through tower by centrifugal fan at air inlet
- Advantages: suited for high air resistance & fans are relatively quiet
- Disadvantages: recirculation due to high air-entry and low air-exit velocities



Types of Cooling Towers

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Induced Draft Cooling Towers

- Two types
 - Cross flow
 - Counter flow
- Advantage: less recirculation than forced draft towers
- Disadvantage: fans and motor drive mechanism require weather-proofing

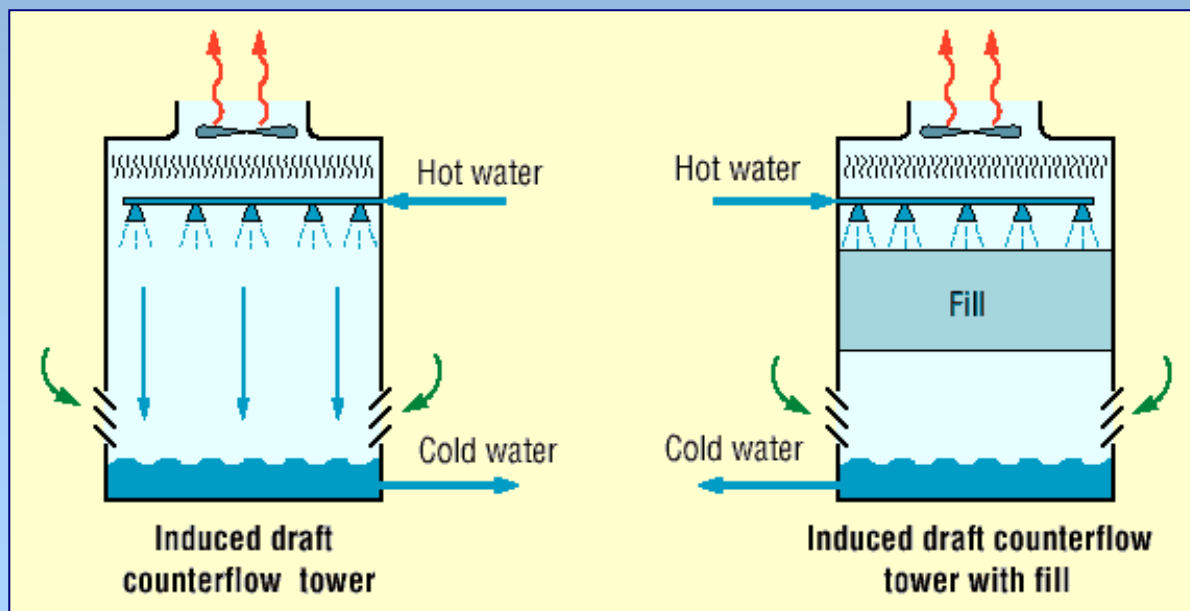


Types of Cooling Towers

Electrical Equipment/ Cooling Towers

Induced Draft Counter Flow CT

- Hot water enters at the top
- Air enters at bottom and exits at top
- Uses forced and induced draft fans



(GEO4VA)

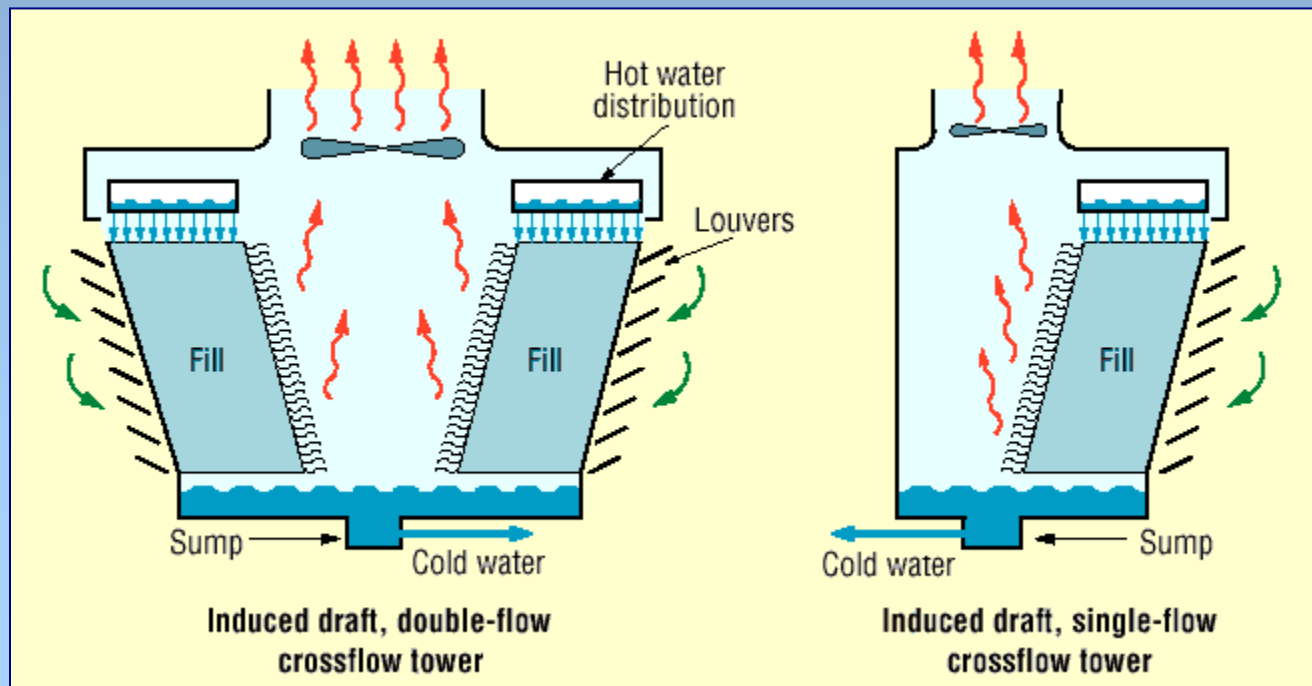


Types of Cooling Towers

Electrical Equipment/ Cooling Towers

Induced Draft Cross Flow CT

- Water enters top and passes over fill
- Air enters on one side or opposite sides
- Induced draft fan draws air across fill



(GEO4VA)



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Assessment of Cooling Towers

Electrical Equipment/
Cooling Towers

Measured Parameters

- Wet bulb temperature of air
- Dry bulb temperature of air
- Cooling tower inlet water temperature
- Cooling tower outlet water temperature
- Exhaust air temperature
- Electrical readings of pump and fan motors
- Water flow rate
- Air flow rate



Assessment of Cooling Towers

Electrical Equipment/
Cooling Towers

Performance Parameters

1. Range
2. Approach
3. Effectiveness
4. Cooling capacity
5. Evaporation loss
6. Cycles of concentration
7. Blow down losses
8. Liquid / Gas ratio



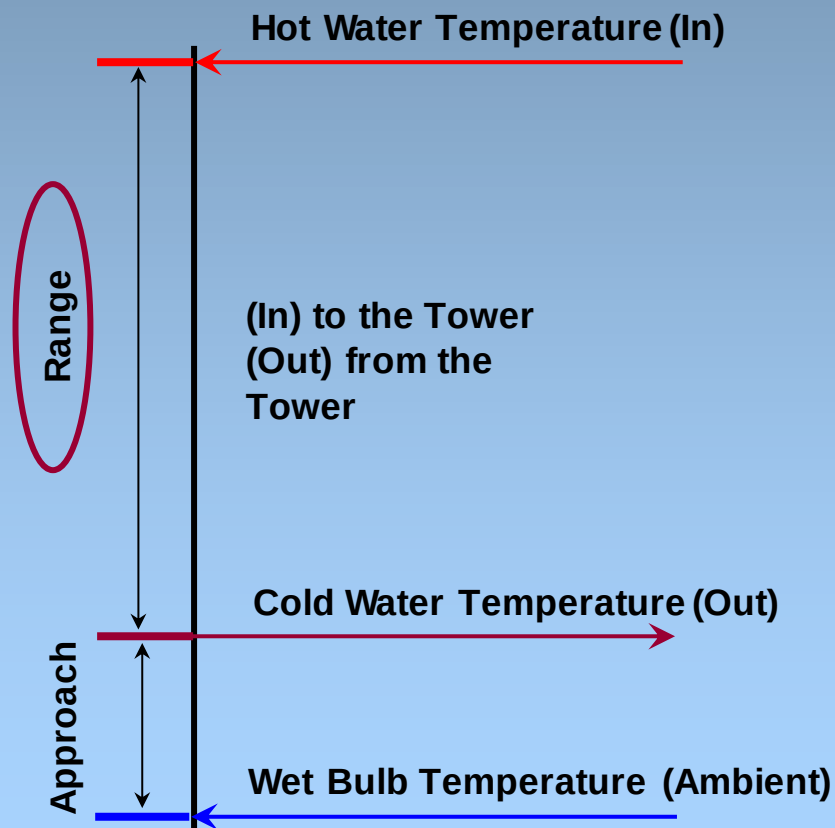
Assessment of Cooling Towers

1. Range

Difference between cooling water inlet and outlet temperature:

$\text{Range (}^{\circ}\text{C)} = \text{CW inlet temp} - \text{CW outlet temp}$

High range = good performance





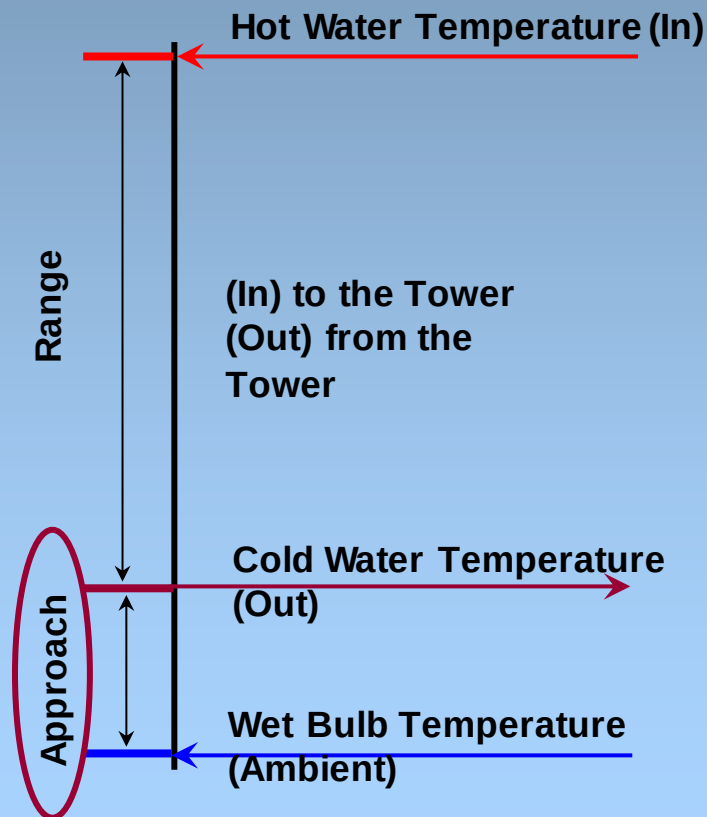
Assessment of Cooling Towers

2. Approach

Difference between cooling tower outlet cold water temperature and ambient wet bulb temperature:

Approach ($^{\circ}\text{C}$) =
CW outlet temp – Wet
bulb temp

Low approach = good
performance





Assessment of Cooling Towers

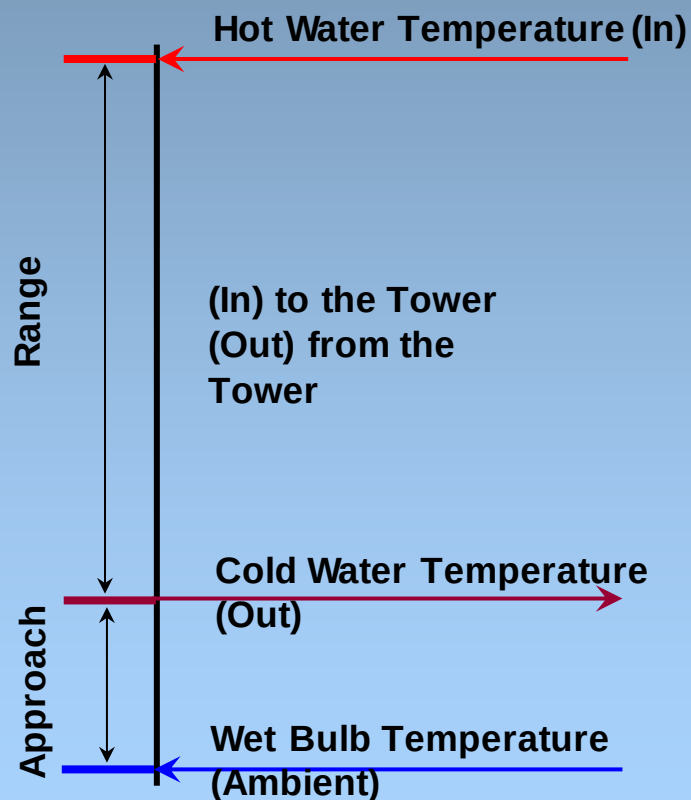
3. Effectiveness

Effectiveness in %

= Range / (Range + Approach)

= $100 \times (\text{CW temp} - \text{CW out temp}) / (\text{CW in temp} - \text{Wet bulb temp})$

High effectiveness =
good performance





Assessment of Cooling Towers

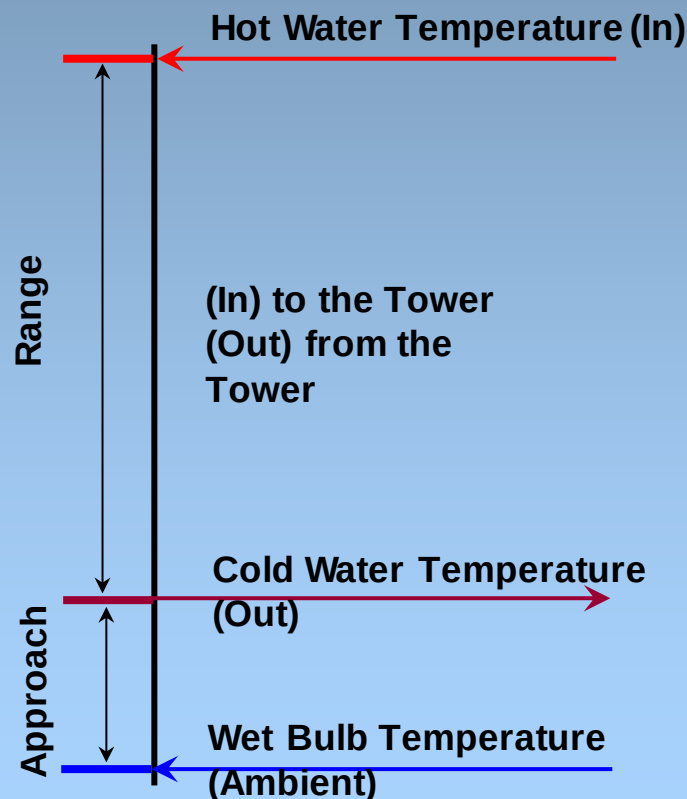
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4. Cooling Capacity

Heat rejected in kCal/hr
or tons of refrigeration
(TR)

= mass flow rate of water
X specific heat X
temperature difference

High cooling capacity =
good performance





Assessment of Cooling Towers

Electrical Equipment/ Cooling Towers

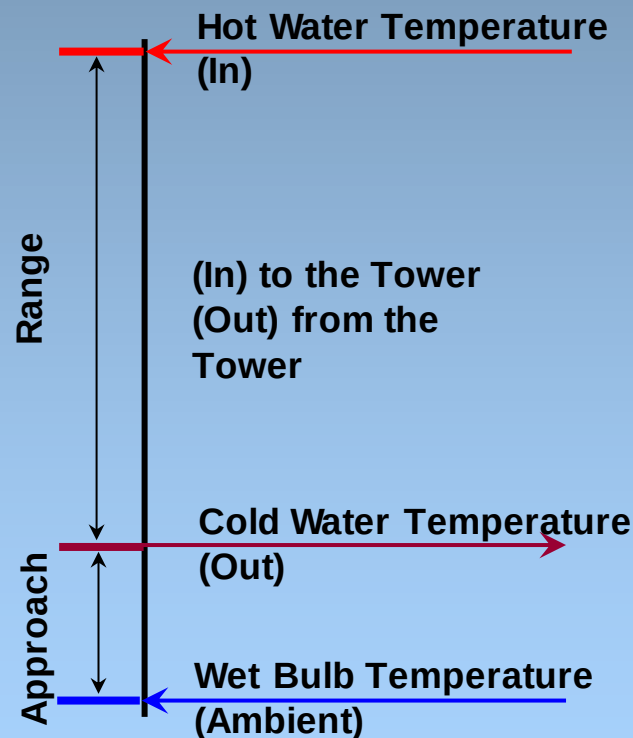
5. Evaporation Loss

Water quantity (m³/hr)
evaporated for cooling duty

= theoretically, 1.8 m³ for
every 10,000,000 kCal heat
rejected

= $0.00085 \times 1.8 \times \text{circulation}$
rate (m³/hr) $\times (T_1 - T_2)$

$T_1 - T_2$ = Temp. difference
between inlet and outlet water





Assessment of Cooling Towers

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6. Cycles of concentration (C.O.C.)

Ratio of dissolved solids in circulating water to the dissolved solids in make up water

7. Cycles of concentration (C.O.C.)

Depend on cycles of concentration and the evaporation losses

Blow Down =
Evaporation Loss / (C.O.C. – 1)



Assessment of Cooling Towers

8. Liquid Gas (L/G) Ratio

Ratio between water and air mass flow rates

Heat removed from the water must be equal to the heat absorbed by the surrounding air

$$L(T1 - T2) = G(h2 - h1)$$

$$L/G = (h2 - h1) / (T1 - T2)$$

T1 = hot water temp (oC)

T2 = cold water temp (oC)

Enthalpy of air water vapor mixture at inlet wet bulb temp (h1)
and outlet wet bulb temp (h2)



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Energy Efficiency Opportunities

Electrical Equipment/
Cooling Towers

1. Selecting a cooling tower
2. Fills
3. Pumps and water distribution
4. Fans and motors



Energy Efficiency Opportunities

Electrical Equipment/
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1. Selecting a cooling tower

Capacity

- Heat dissipation (kCal/hour)
- Circulated flow rate (m³/hr)
- Other factors



Energy Efficiency Opportunities

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1. Selecting a cooling tower

Range

- Range determined by process, not by system

Approach

- Closer to the wet bulb temperature
- = Bigger size cooling tower
- = More expensive



Energy Efficiency Opportunities

Electrical Equipment/
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1. Selecting a cooling tower

Heat Load

- Determined by process
- Required cooling is controlled by the desired operating temperature
- High heat load = large size and cost of cooling tower



Energy Efficiency Opportunities

Electrical Equipment/
Cooling Towers

1. Selecting a cooling tower

Wet bulb temperature – considerations:

- Water is cooled to temp higher than wet bulb temp
- Conditions at tower site
- Not to exceed 5% of design wet bulb temp
- Is wet bulb temp specified as ambient (preferred) or inlet
- Can tower deal with increased wet bulb temp
- Cold water to exchange heat



Energy Efficiency Opportunities

Electrical Equipment/
Cooling Towers

1. Selecting a cooling tower

Relationship range, flow and heat load

- Range increases with increased
 - Amount circulated water (flow)
 - Heat load
- Causes of range increase
 - Inlet water temperature increases
 - Exit water temperature decreases
- Consequence = larger tower



Energy Efficiency Opportunities

Electrical Equipment/
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1. Selecting a cooling tower

Relationship Approach and Wet bulb temperature

- If approach stays the same (e.g. 4.45 oC)
- Higher wet bulb temperature (26.67 oC)
 - = more heat picked up (15.5 kCal/kg air)
 - = smaller tower needed
- Lower wet bulb temperature (21.11 oC)
 - = less heat picked up (12.1 kCal/kg air)
 - = larger tower needed



Energy Efficiency Opportunities

Electrical Equipment/
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2. Fill media

- Hot water distributed over fill media and cools down through evaporation
- Fill media impacts electricity use
 - Efficiently designed fill media reduces pumping costs
 - Fill media influences heat exchange: surface area, duration of contact, turbulence



Energy Efficiency Opportunities

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2. Fill media

Comparing 3 fill media: film fill more efficient

	<i>Splash Fill</i>	<i>Film Fill</i>	<i>Low Clog Film Fill</i>
Possible L/G Ratio	1.1 – 1.5	1.5 – 2.0	1.4 – 1.8
Effective Heat Exchange Area	30 – 45 m ² /m ³	150 m ² /m ³	85 - 100 m ² /m ³
Fill Height Required	5 – 10 m	1.2 – 1.5 m	1.5 – 1.8 m
Pumping Head Requirement	9 – 12 m	5 – 8 m	6 – 9 m
Quantity of Air Required	High	Much Low	Low

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Energy Efficiency Opportunities

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3. Pumps and water distribution

- Pumps: see pumps session
- Optimize cooling water treatment
 - Increase cycles of concentration (COC) by cooling water treatment helps reduce make up water
 - Indirect electricity savings
- Install drift eliminators
 - Reduce drift loss from 0.02% to only 0.003 – 0.001%



Energy Efficiency Opportunities

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4. Cooling Tower Fans

- Fans must overcome system resistance, pressure loss: impacts electricity use
- Fan efficiency depends on blade profile
 - Replace metallic fans with FBR blades (20-30% savings)
 - Use blades with aerodynamic profile (85-92% fan efficiency)



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**THANK YOU
FOR YOUR ATTENTION**



Disclaimer and References

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- *The GERIAP project was funded by the Swedish International Development Cooperation Agency (Sida)*
- *Full references are included in the textbook chapter that is available on www.energyefficiencyasia.org*