Presentation on Compressors

What is Compressor

.....a device used for pumping compressible fluids i.e,

air, gas & steam

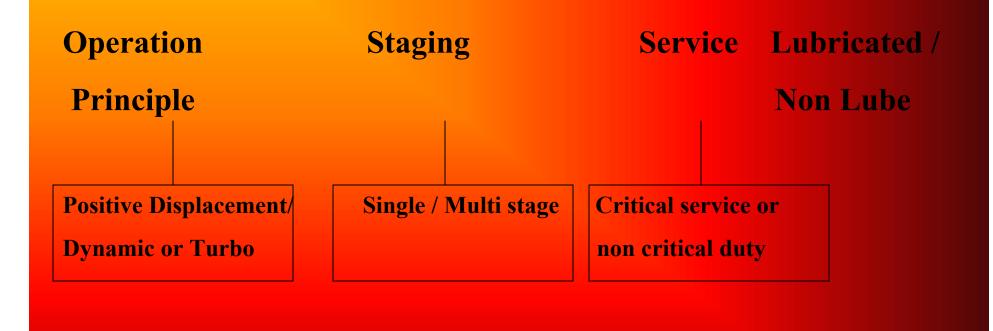
What is the basic difference between Compressor & Blower

... acc. to API pressure rise above 0.35 bar is compressor and below is blower

Compressor Classification

- a) By principle of operation
- b) By construction type
- c) By staging
- d) By service duty
- e) Lubricated/ non lubricated

Classification



Positive Displacement

(Increase press. by reducing volume)

Types are -

- Reciprocating
- Rotary Screw, Vane, Liquid Ring & Lobe
- Diaphragm

(By imparting K.E. to air/gas and then converting it into pressure)

Types are -

- Centrifugal or Radial Compressors
- Axial Flow Compressors

Classification by staging of compressors

Single Stage (compression of gas in one stage)

Multi-stage (compression of gas in more then one stage)

Classification by Duty

Critical Duty: Whereby stoppage of compressor will lead to interruption in the process and heavy loss in terms of production and would need elaborate start-up cycle including, re-heating recharging the catalyst etc.

Utility Duty: Is basically for those applications where in even if the compressor is shut the plant operation will not be terminated

Lubricated or Non Lube Compressors

Lubricated Compressors: Where the gas is mixed with lubricant

Non Lubricated Compressors: Where process gas or air remains uncontaminated by the lubricant during the compression process

Basic Terminology for Compressors-

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Flow rate: m3/hr, cfm (1cfm = 0.5886 m3/hr)
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Pressure ratio: ratio of absolute discharge press./

absolute inlet pressure

Absolute press = gauge pressure + atmospheric pressure

Atmospheric pressure = pressure exerted by atmosphere

At sea level atms press. = 1.033 kg/cm2 A = 1.013 barA = 14.696 pisA = 760 mmHg= 1atms

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1 \text{ kg/cm2}=14.22 \text{ psi}, 1 \text{ Mpa (mega pascal)} = 10.1 \text{ bar}
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0 deg.cel. = 273 deg. K

Parameters for selection of compressor-

Application:

Gas handled:

Gas analysis:

Flow rate:

Suction Pressure:

Suction Temperature:

Mol wt. of Gas:

Z (Compressibility) & Cp/Cv:

Discharge Pressure:

Drive System:

Basic Terminology for Compressors-

NTP Conditions and STP conditions

NTP conditions (Nm3/hr)

At sea level (1.033 kg/cm2A, 273 deg., 0% r.h.)

STP conditions (sm3/hr or scfm)

At sea level (1.033 kg/cm2A, 288 deg., 0% r.h.)

Selection:

- Flow rate till 10000m3/hr
- Pressure till 3500 bar, Power till 7000 kW

Basic Design: As per API- 618

Construction:

- -Vertical
- -Horizontal
- -Horizontal Balanced Opposed (mostly used now)

Suitable:

for variable pressure ratio and constant capacity at given speed

Drive System:

-Belt or Direct Driven

Drivers:

- -Induction & Syn. Motors, also single bearing motors with rigid coupling
- -Diesel or Gas Engines

Capacity Control:

- -Suction Valve un-loaders (thru stepped control)
- -Recycling or spill back
- -VFD

Main Components: Cylinders, valves, piston, rings, cross head, connecting rod, crank-shaft

Advantages:

- simple & open in construction
- site repairs possible
- -do not require specialist at site
- -not effected by changes in ambient conditions
- -no adverse effect due to changes in the gas mol. Wt.
- -single and multistage with inter-cooling
- -achieve very high pressure ratios
- -low & medium speed machines (250 1200 rpm), low noise level
- -cooling of cylinder jackets & inter-cooling keeps temp. down and saves power
- -non lubricated cylinders by using special piston/ rider rings

Disdvantages:

- -Maintenance prone mainly valves, piston/rider rings
- -Large bulky foundation
- -Long installation time
- -In fact large compressors are assembled at site
- -Hooking up of auxiliaries such lube oil console, tempered c/w console for cyl. Jacket cooling, mounting of pulsation separators etc.
- -Pulsating flow requires costly piping and flow analysis
- -Step-less capacity regulation not possible
- -Loss in capacity with operation
- -Standby machines required

Main Applications:

- -In general engg.industries as plant & instrument air compressors till about 250 kW. Electric motor drive (where compressed air is used as energy source)
- -Pneumatic conveying
- -Fuel Gas Boosters to Gas Turbines (Acc. API-618 with electric motor driver till 2000 kW
- -Gas booster, gas lift and gas re-injection compressors with gas engine drive in natural gas fields and pipeline transmission
- -CNG compressors for filling (gas engine as well as motor driven)

Main Applications:

- -Refineries: Recycle, Make Up Compressors till 6000 kW with low speed syn. Motors & also for feed gas, off gas & recycle gas compressors for H2 plants
- -LNG Re-gassification terminals: Boil off gas compressors for very low temp. -160 deg.cel.
- -Cryogenic plants for oxygen and nitrogen: As nitrogen & o gas boosters (mainly in steel, copper, plants
- -PSA based N2 & oxygen plants: (paper, refinery, petrochemicals etc.)

Major manufacturers (World wide)

Process applications acc. API-618, till 6000 kW

- Peter Brotherhood, U.K.
- Nouvo Pignone (G.E.), Florence, Italy
- -Thomassen, Rheden, Netherlands
- -Dresser Rand, Painted Post, USA
- -Neuman Essar, Germany
- -Mitsui Engg & Shipbulding, Japan
- -Kobe Steel, Japan

Major manufacturers (India)

Process applications acc. API-618, till 600 kW

- Dresser Rand, Naroda.

Plant & Instrument Air (till 350 KW)

- Atlas Copco, Nasik (formarly CP India)
- -Ingersoll Rand, Naroda
- -K.G. Khosla Compressors

Selection:

- Flow rate till 40000m3/hr
- Pressure till 45 bar, Power till 3000 kW

Basic Design: As per API- 619

Service:

- -Air
- -Some Process Gases
- -Lubricated & Non Lube version

Drive System:

-Belt or Direct Driven

Drivers:

- -Induction Motors
- -Diesel Engines

Capacity Control:

- -Suction Valve throttling (stepless control)
- -Recycling or spill back
- -VFD

Main Components: Screw elements, timing gears, lube oil & oil separator system, bearings

Advantages:

- fewer components
- compact design, very good for portable applications
- -package skid mounted concept
- -quick site installation & no heavy foundation
- -not effected by changes in ambient conditions
- -no adverse effect due to changes in the gas mol. Wt., infact good examples with dirty gases like in soda ash, coke oven plants
- -non lube design possible
- -streamlined flow

Disdvantages:

- -Not very reliable. Mainly anti-friction bearings used and these have limited life
- -Close tolerances between screw elements
- -Site repairs not possible
- -Higher power consumption in lube design and also due to leakage between rotors.
- -Process gas / air mixed with lube oil hence very effeicient oil separator is required which requires frequent maintenance
- -Multi-staging not very easy
- -High speed and high noise level

Main Applications:

- -In general engg. industries as plant & instrument air compressors till about 250 kW. Electric motor drive (where compressed air is used as enrgy source)
- -Textile mills for air jet looms (Oil free screws)
- -Pneumatic conveying
- -Fuel Gas Boosters to Gas Turbines (Acc. API-619 with electric motor driver till 2000 kW
- -Portable compressors for construction

Major manufacturers (India)

Oil Injected

Atlas Copco, Pune

Elgi Equipments, Coimbatore

KG Khosla

Ingersoll Rand

Oil Free

Atlas Copco

Major manufacturers (World Wide)

Process Applications & Oil Free Duty

MAN Turbo, Germany

Arzerner, Germany

Kobe Steel, Japan,

Atlas Copco (air only), Sweden

Mycom, Belgium & Japan

RKR Verdichtertechnik, Germany (low press. Oil free)

- Centrifugal or Radial Flow Compressors
- -Axial Flow Compressors

Selection:

Radial Compressors

- Centrifugal Compressors Flow rate: 2000 to 4,50,000 m3/hr
- Pressure ratio till 60, Power till 50,000 kW

Basic Design: As per API- 617 or API-672

These are horizontal split casing or barrel type for high press. appl

Single shaft single stage/Multistage, multi-casing compressors

Multi shaft integrally geared single or multi stage compressors

Selection:

Axial Flow Compressors

(air flows along the axial shaft of compressor from one set of air foil axial blades to another)

- Flow Rates: 1,50,000 to 12,00,000 m3/hr
- Pressure ratio till 12, Power till 90000 kW

Basic Design: As per API- 617

Single shaft construction

Highest Efficiency

More popular with steam turbine drive

Drive System:

-Directly coupled with driver or through gear box

Drivers:

- -Induction & Syn. Motors
- -Steam or Gas Turbine
- -Combination drive train with induction motor generator and turbine

Capacity Control:

- -Variable Inlet guide vanes/ VDV or combination of both
- -Recycling
- -Speed Variation
- -Combination of IGV and speed control

Main Components of Centrifugal Compressor are:

Inlet Guide Vane, Impeller & rotor, diffuser (vaned or vane-less), volute casing, sealing system

Main Components of Axial Compressor are:

Inlet Guide Vane, Inlet nozzle ring, set of rotating vanes, stationary blades that acts a diffusers

Advantages: Centrifugals

- reliable and suitable for uninterrupted operation without standby
- no wearing parts, compact design, easy installation
- -consistent performance
- -can handle very large flow rates
- -high polytropic efficiency
- -single and multistage with inter-cooling
- -variable capacity at constant speed
- -can handle most of the process gases besides air
- -non lubricated / oil free compression

flexibility in driver selection

Advantages:

Axial Compressors

- Highest efficiency
- no wearing parts
- -consistent performance
- -can handle very large flow rates
- -compact design (high speed)
- -variable capacity at constant speed
- -non lubricated / oil free compression

Disdvantages: Centrifugal/ Axial

- -Sensitive to changing ambient conditions
- -Special protection system against surge
- -Change in gas mol. wt. limits the operation
- -Special arrangement to ensure no liquid carry over from process
- -Elaborate filtration system required for the air
- -High noise level.
- -Special care to be taken for the variation in frequency
- -Any dirt build/ polymer build up alter the performance adversely
- -Due to high speed vibration monitoring system to be installed
- -High initial cost

Main Applications:

-Standard Centrifugal Compressors

General Engg & other industries such as Glass, Automobiles,

Electronics, Synthetic Fibers, Textiles, plant & instrument air compressors for steel plants, refinery, power plants etc.

Normally with flow rates starting higher then 2000 m3/hr till 15000 m3/hr as single or multiple units

Process Applications of Centrifugal Compressors

Steel Plant-

Blast Furnace Blowers

(20000 to 8,00,000 m3/hr, press till 4.5 bar)

Type: Centrifugal multistage without inter cooling, Axials

Drive System: Motor, Steam Turbine thru gear box

Two or three units continuos operation

This application is characterized by rapid fluctuations in pressure and flow

Process Applications of Centrifugal Compressors

Steel Plant-

Coke Oven Exhausters and boosters

Motor & Steam Turbine Drive

Combination drive

Cryogenic Oxygen Plant (Air Separation Units)

Feed Air, Air Booster, N2 & O2 Boosters

(Rating 1000 kW till 20,000 kW)

Process Applications of Centrifugal Compressors

Ammonia/ Urea Plants-

Main Air Blower (10000 to 70000 m3/hr @ 25 to 39 bar)

Centrifugal Compressors (single shaft multicasing or multishaft)

Ratings 2000 KW till 16000 KW

Drive: Motor, Steam Turbine, Gas Turbine

Natural Gas Compressor:

(single shaft design nat. gas booster)

(10000 to 50000 nm 3/hr Pin = 13/ P out = 45 bar)

Process Applications of Centrifugal Compressors

Ammonia/ Urea Plants-

Syn Gas Compressor

Largest & most complex compressor in Ammonia Plant

(two process gases are compressed in multi-casing compresors

Typ. Parameters: syn gas 200000 nm3/hr 22/213 bar +

Recycle compressor 600000 nm3/hr 190/225 bar)

Power ratting till 30 MW

Driver: Motor / Steam Turbine

Process Applications of Centrifugal Compressors

Ammonia/ Urea Plants-

Ammonia Refrigration Gas Compressor

Typ. Parameters: 40000 nm3/hr, 5.2 / 21 bar)

Power ratting till 6000 KW

Driver: Motor / Steam Turbine

Urea Synthesis

CO2 Gas Compressor 30000 nm3/hr, 1.5 / 200 bar)

Power Rating: till about 7000 KW

Process Applications of Centrifugal Compressors

Process Parameters of compressors at Typical Industries

Syn Gas Compressor : syn gas 79000 nm3/hr, 25 / 230 bar

recycle gas 360000 nm3/hr, 217 / 242 bar

Speed 15000 rpm

3 casing compressor

Main Air Blower : 26050 nm3/hr, 1.01/34.5 bar, 8800 rpm

2 casing compressor

Ammonia ref. Comp : 31790 nm3/hr , 2.6 / 18.6 bar, 9500 rpm,

single casing machine

Process Applications of Centrifugal Compressors

Refinery

-Main Air Blower FCCU (centrifugal or axial motor, steam turb)

40000 nm3/hr till 1,20,000 nm3/hr @ 3.5 bar, till 12 MW

Drive: Motor, Steam Turbine, Power recovery train – Typical Industries

-Wet gas compressor (Motor Drive) till 3 MW

-Hydrocracker - Recycle Gas Compressor - Steam Turbine Driven till 4.5 MW (H2 +HC mol wt. 8 450000 nm3/hr 150 / 200 bar)

-Hydrotreater/ DHDS -Recycle Compressors- Steam Turbine Drive

SRU- Clause Air Compressors - 35000 nm3/hr, 2.2 bar

Motor Drive or Steam Turbine Drive

Process Applications of Centrifugal Compressors

Chemicals

-Sulphuric Acid Plant ,Air Blower till 300000 nm3/hr and 8000 kW

Motor, or steam turbine or motor generator + turbine

-Caustic soda plant Chlorine gas compressor till 1500 kW

with freon intercoolers

-Soda Ash (CO2 compressors)

Oil & Gas

Pipeline compressors with Gas Turbine Drive

Gas lift and Reinjection compressors with Gas Turbine drive

Process Applications of Centrifugal Compressors

Copper Smelters

-Convertor Blowers

Till 4500 kW for supply cold air blast into convertor

(60000 nm3/hr @ 3 bar)

-SO2 Blowers till 4000 kW

Petrochemicals

PA, MA, Plant

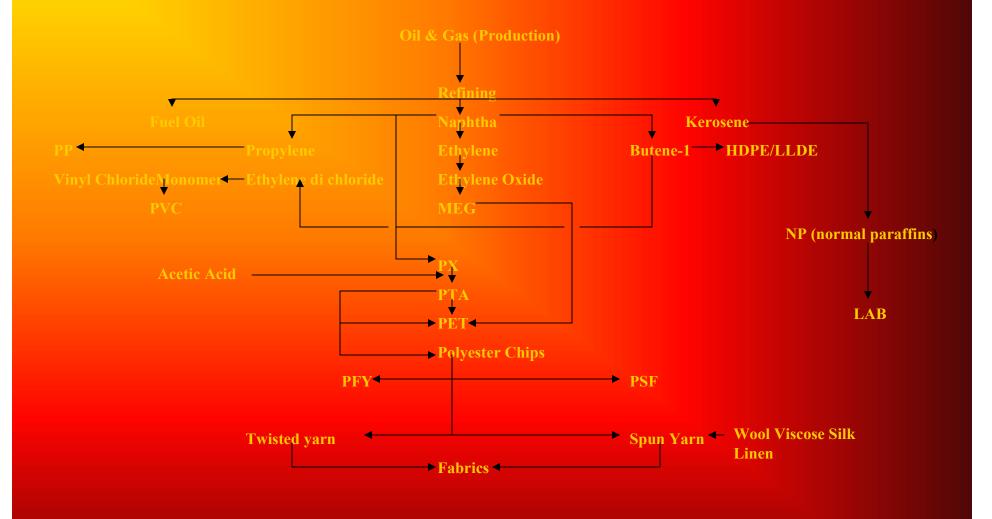
Process Air Compressor with steam turbine & combination drive train till 3500 kW, Flow Rates till 70000 nm3/hr @ 2.0 bar

Process Applications of Centrifugal Compressors

Power Generation

- -Fuel gas compressors to Gas Turbine
- -IGCC units gassifier syn gas booster

Product Flow Chart - Oil Production to Fabric

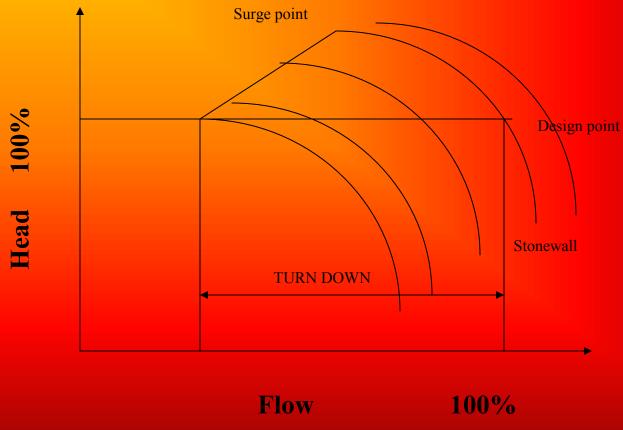


Major manufacturers (World wide)

Process applications acc. API-617 & API-672

- MAN Turbo, Germany U.K.
- -Siemens, Germany (formerly Demag)
- -Novuo Pignone, Italy -Elliot, USA
- -Dresser Rand, France
- -Ebara, Japan, -MHI, Japan, -Kobe Steel, IHI & KHI Japan
- -AG KK&K, Germany
- -Atlas Copco ,USA & Germany
- -BHEL, India

Animated Presentation -CD of integrally geared compressor



Basic relationships

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Head = n / n-1 * ZR Tin * ((P2/P1)^{n-1/n}-1)
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R = Ru (847.5) / Mol. Wt. of gas

Polytropic efficiency = n-1/n / k-1/k

where k = Cp/Cv

$$n/n-1 = ln P2/P1 / ln T/T1$$
 (T= deg. K)

Gas Power= m*H/ 102 * poly eff